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JAN 19 2006

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 3956
Name: Brungardt Oil and Leasing, Inc.
Address: P.O. Box 871
City/State/Zip: Russell, Ks. 67665
Purchaser: N/A
Operator Contact Person: Gary L. Brungardt
Phone: (785) 483 4975
Contractor: Name: Shields Oil Producers
License: 5184
Wellsite Geologist: Brad Hutchison

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10-04-05	10-11-05	10-11-05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 141-20361-0000
County: Osborne
NW NE SE SW Sec. 28 Twp. 9 S. R. 12 East West
1060' FSL _____ feet from S / N (circle one) Line of Section
2130' FWL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Joyce Applegate B Well #: 1
Field Name: Sigle North
Producing Formation: Lansing-Kansas City
Elevation: Ground: 1795' Kelly Bushing: 1800'
Total Depth: 3400' Plug Back Total Depth: 3400'
Amount of Surface Pipe Set and Cemented at 208' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

DH-Dlg - 10/14/08
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 25000 ppm Fluid volume 80 bbls
Dewatering method used Let Dry and Backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary L. Brungardt
Title: Operator Date: 1-16-06
Subscribed and sworn to before me this 17th day of January,
2006.
Notary Public: Carlene Hachmeister
Date Commission Expires: 10/23/2006

KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

 **CARLENE HACHMEISTER**
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10/23/2006

Operator Name: Brungardt Oil and Leasing, Inc. Lease Name: Joyce Applegate B Well #: 1
 Sec. 28 Twp. 9 S. R. 12 East West County: Osborne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Radiation Guard, Microresistivity, Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="0" style="width:100%"> <tr> <td style="width:60%">Name</td> <td style="width:20%">Top</td> <td style="width:20%">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>889'</td> <td>+911</td> </tr> <tr> <td>Topeka</td> <td>2760'</td> <td>-960</td> </tr> <tr> <td>Heebner</td> <td>2992'</td> <td>-1192</td> </tr> <tr> <td>Toronto</td> <td>3017'</td> <td>-1217</td> </tr> <tr> <td>Lansing</td> <td>3051'</td> <td>-1251</td> </tr> <tr> <td>Base Kansas City</td> <td>3361'</td> <td>-1561</td> </tr> </table>	Name	Top	Datum	Anhydrite	889'	+911	Topeka	2760'	-960	Heebner	2992'	-1192	Toronto	3017'	-1217	Lansing	3051'	-1251	Base Kansas City	3361'	-1561
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	208'	Common	160	2%gel,3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

* I N V O I C E *

Invoice Number: 098771

Invoice Date: 10/06/05

Sold Brungardt Oil Company
To: P. O. Box 871
Russell, KS
67665

Cust I.D.....: Brung
P.O. Number...: JoyceApplegate #B-1
P.O. Date.....: 10/06/05

Due Date.: 11/05/05
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	160.00	SKS	8.7000	1392.00	T
Gel	3.00	SKS	14.0000	42.00	T
Chloride	5.00	SKS	38.0000	190.00	T
Handling	168.00	SKS	1.6000	268.80	E
Mileage	32.00	MILE	10.0800	322.56	E
168 sks @.06 per sk per mi					
Surface	1.00	JOB	670.0000	670.00	E
Mileage pmp trk	32.00	MILE	5.0000	160.00	E
Wooden Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 310.04
ONLY if paid within 30 days from Invoice Date

Subtotal: 3100.36
Tax.....: 114.18
Payments: 0.00
Total....: 3214.54

Disct ↑

Charge out 2904.50

Pa 10/13/05
CRH 507

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KCC WICHITA

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

* I N V O I C E *

Applegate B#1

Invoice Number: 098894

Invoice Date: 10/19/05

Sold Brungardt Oil Company
To: P. O. Box 871
Russell, KS
67665

Cust I.D.....: Brung
P.O. Number...: J.Applegate #1
P.O. Date.....: 10/19/05

Due Date.: 11/18/05
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	120.00	SKS	8.7000	1044.00	T
Pozmix	80.00	SKS	4.7000	376.00	T
Gel	12.00	SKS	14.0000	168.00	T
FloSeal	50.00	LBS	1.7000	85.00	T
Handling	212.00	SKS	1.6000	339.20	T
Mileage	37.00	MILE	12.7200	470.64	T
212 sks @.06 per sk per mi					
Rotary Plug	1.00	JOB	785.0000	785.00	T
Mileage pmp trk	37.00	MILE	5.0000	185.00	T
Dryhole Plug	1.00	EACH	35.0000	35.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$348.78
ONLY if paid within 30 days from Invoice Date

Subtotal: 3487.84
Tax.....: 237.18
Payments: 0.00
Total....: 3725.02

Charged Discount Price

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*3376.24 pd 10/21/05
CC #516*

[Signature]

Thank