

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 30345
 Name: Piqua Petro., Inc.
 Address: 1331 Xylan Road
 City/State/Zip: Piqua, KS 66761
 Purchaser: Maclaskey
 Operator Contact Person: Greg Lair
 Phone: (620) 433-0099
 Contractor: Name: SKYY Drilling
 License: 33557
 Wellsite Geologist: N/A
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2/11/05</u>	<u>2/17/05</u>	<u>3/10/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-26881-00-00
 County: Woodson
 SE SW NE NW Sec. 14 Twp. 24 S. R. 13 East West
1050 feet from S / W (circle one) Line of Section
1100 feet from S / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Kimbel Well #: 12-05
 Field Name: Virgil
 Producing Formation: Mississippian
 Elevation: Ground: N/A Kelly Bushing: N/A
 Total Depth: 1781 Plug Back Total Depth: 1762
 Amount of Surface Pipe Set and Cemented at 40' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from Surface
 feet depth to 1762 180 sx cmt.
APZ - DC - 10/14/08
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____


INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: _____ Date: 1-16-06
 Subscribed and sworn to before me this 16th day of January,
2006.
 Notary Public: Joni Y. Thummel
 Date Commission Expires: March 14, 2006

KCC Office Use ONLY

NO Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution RECEIVED
JAN 19 2006

 **Joni Y. Thummel**
 Notary Public - State of Kansas
 My Appt. Expires 3/14/06

KCC WICHITA

X

Operator Name: Piqua Petro., Inc. Lease Name: Kimbel Well #: 12-05
 Sec. 14 Twp. 24 S. R. 13 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 IN	8 5/8 IN	USED	40 FT	Portland	15	
LONG STRING	6 3/4	4 1/2	USED	1762	60/40 POZ	180	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
7 Prefs	1697-1703	Spot 75 Gallons HCl 15%	1697-1703
4 Prefs	1713.5-1716		1713.5-1716
4 Prefs	1719.5-1722.5		1719.5-1722.5

TUBING RECORD	Size 4 1/2	Set At 1762	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs. 1	Gas Mcf	Water Bbbs. 1	Gas-Oil Ratio 1:1 Gravity 40

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
 JAN 19 2003
 KCC WICHITA

CONSOLIDATED

OIL WELL SERVICES
AN INFINITY COMPANY

1530 S. SANTA FE, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER **26327**

LOCATION Thayer

FIELD TICKET

DATE 3-17-05	CUSTOMER ACCT # 11950	WELL NAME Kimber 1205	QTR/QTR	SECTION	TWP	RGE	COUNTY WO	FORMATION 11199
CHARGE TO Greg Larr DDA Piqua Petroleum				OWNER				
MAILING ADDRESS 1331 Kylan Road				OPERATOR				
CITY & STATE Piqua, KS 66761				CONTRACTOR				

ACCOUNT CODE	QUANTITY of UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5303	1	PUMP CHARGE don't Pump (2 wells)	100.00	100.00
511	1	Ball Injector		55.
1136	10	Ballrunners		21. -
5004	1	2" Tee Valve		60. -
3107	7.0 gal	15% HCC Acid		825. -
1203	1/2 gal	Acid Retarder C-100		15.60
1219	15 gal	Acid Inhibitor C-100		110.25
1255	1 gal	Soluble Sand 60/80		31.50
1212	1 gal	Mudfil		36.25
		BLENDING & HANDLING		
		TON-MILES		
		STAND BY TIME		
306	21	MILEAGE	7.11	149.31
		WATER TRANSPORTS		N/A.
121A	2 hrs	VACUUM TRUCKS	115.10	230.20
		FRAC SAND		
		CEMENT		
		SALES TAX		1.11
ESTIMATED TOTAL				1536.04

CUSTOMER or AGENTS SIGNATURE _____ CIS FOREMAN Greg Wikel 1536.04

CUSTOMER or AGENT (PLEASE PRINT) Greg Larr DATE _____

191-077

OIL WELL SERVICES, INC.
 STREET, CHANUTE, KS 66720
 OR 800-467-8676

TICKET NUMBER 2779
 LOCATION Eureka
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-17-05	4950	Kimbel #12-05	14	24	135	Woodson
CUSTOMER Pigua Petroleum, Inc. Greg Lair			TRUCK #			
MAILING ADDRESS 1331 Xyalen			DRIVER			
CITY Pigua			TRUCK #			
STATE Ks.			DRIVER			
ZIP CODE 66761			TRUCK #			
			DRIVER			

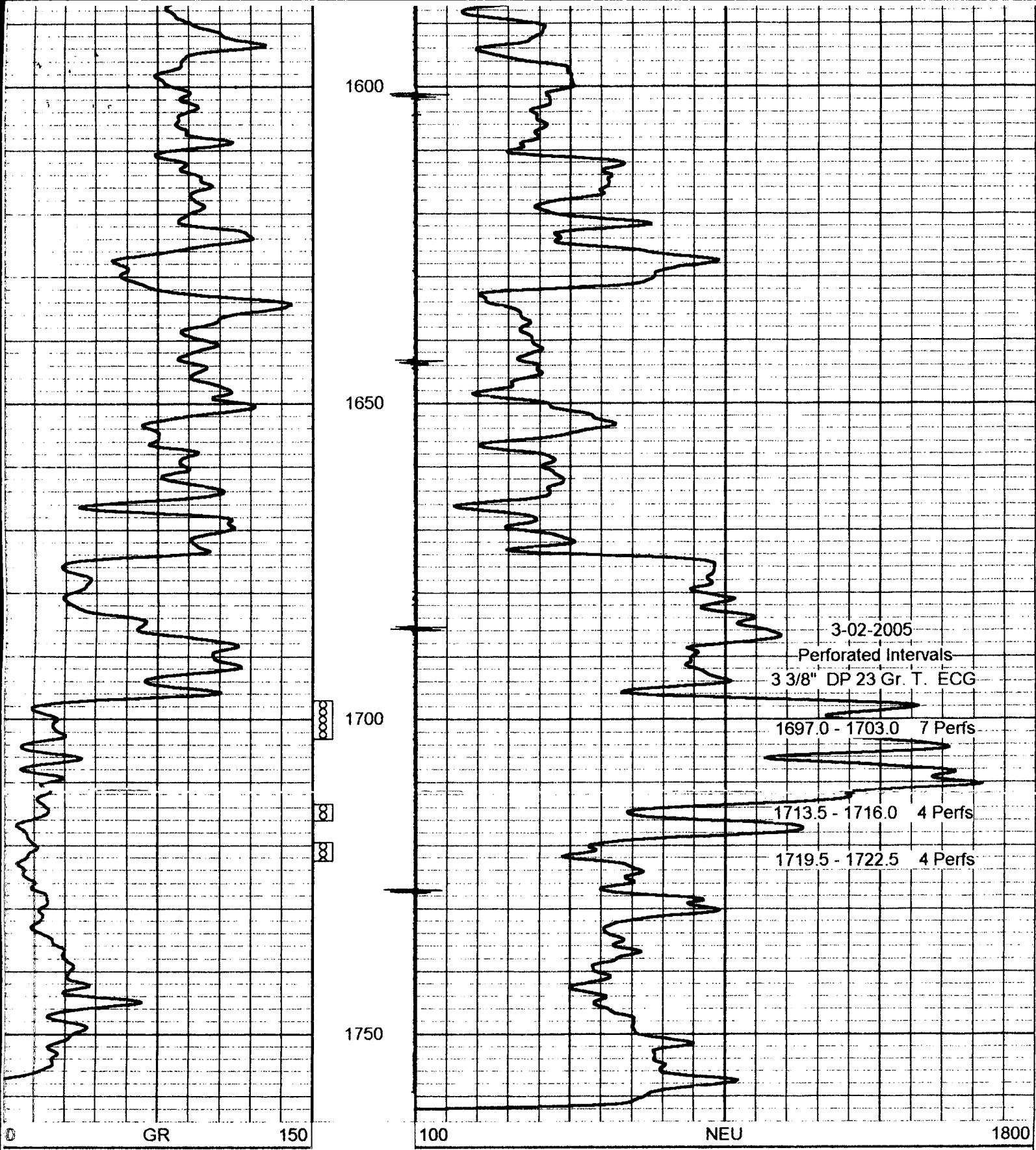
SKyy Drk.
 JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1781 CASING SIZE & WEIGHT 4 1/2" - 9.5"
 CASING DEPTH 1781 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4 lb. SLURRY VOL 61 Bbl. WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 28 3/4 Bbl. DISPLACEMENT PSI 800 PSI 1200 Loaded Plug RATE 3 BPM

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation with 15" Bbls. Fresh water.
Mixed 180 sks. 60/40 Pozmix cement w/ 4% Gel, 1/4 lb. PWSK of Floccs. Tail in with 50 sks. Thick Set cement
with 4" PWSK of KOI-SFH- at 13.4 lb. P/GAL. Shut down, washout pump & lines. Release Plug
Displace Plug with 28 3/4 Bbls. water. Final pumping at 800 PSI. Bumped Plug to 1200 PSI
Wait 2 min. Release Pressure. Float Held - close casing in with ORSE
Good cement returns to surface with 11 Bbl. slurry
Job complete - Tear down

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	710.00	710.00
5406	30	MILEAGE	2.35	70.50
1131	180 SKS.	60/40 Pozmix cement	7.30	1314.00
1118	6 SKS.	Gel 4% } Lead cement	12.40	74.40
1107	2 SKS.	Floccs 1/4" PWSK	40.00	80.00
1126A	50 SKS.	Thick Set cement } Tail in	11.85	592.50
1110A	4 SKS.	KOI-SFH 4" PWSK } cement	15.75	63.00
5407A	10.5 TON	30 miles - Bulk Trucks	.85	267.75
1118	15 SKS.	Gel } Picked up on 2/11/05	12.40	186.00
5502C	4 Hrs.	80 Bbl. V&C Truck	78.00	312.00
1123	3000 GAL.	City water	11.50 PWSK	34.50
4404	1	4 1/2" Top Rubber Plug	35.00	35.00
		SALES TAX		126.10
		ESTIMATED TOTAL		3865.70

AUTHORIZATION Witnessed by Ben TITLE SKyy Drilling DATE _____



RECEIVED
JAN 19 2005
KCC WICHITA