

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 30345
 Name: Piqua Petro., Inc.
 Address: 1331 Xylan Road
 City/State/Zip: Piqua, KS 66761
 Purchaser: Madasky
 Operator Contact Person: Greg Lair
 Phone: (620) 433-0099
 Contractor: Name: Piqua Petro., Inc.
 License: 30345
 Wellsite Geologist: N/A
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/14/05</u>	<u>4/13/05</u>	<u>8/12/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-26886-00-00
 County: Woodson
NE SW Sec. 16 Twp. 24 S. R. 16 East West
1960 feet from S N (circle one) Line of Section
1920 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Wingrave Well #: 13-05
 Field Name: Vernon
 Producing Formation: Squirrel
 Elevation: Ground: N/A Kelly Bushing: N/A
 Total Depth: 1130 Plug Back Total Depth: 1098.3
 Amount of Surface Pipe Set and Cemented at 40 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from Surface
 feet depth to 1098.3 w/ 150 _____ sx cmt.
Alt 2 - Dlg - 10/14/08
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite _____
 Operator Name: _____
 Lease Name: _____ No.: _____
 Quarter _____ Sec. _____ S. R. _____ East West
 County: _____

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 17 2006
 CONSERVATION DIVISION
 WICHITA, KANSAS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: pres Date: 1-11-06
 Subscribed and sworn to before me this 11th day of January,
2006.
 Notary Public: Joni Y. Thummel
 Date Commission Expires: March 14, 2006

KCC Office Use ONLY

ND Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Joni Y. Thummel
 Notary Public - State of Kansas
 Com. Expires 3/14/06

X

ORIGINAL

Operator Name: Piqua Petro., Inc. Lease Name: Wingrave Well #: 13-05
 Sec. 16 Twp. 24 S. R. 16 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 IN	7 IN	USED	40 FT	PORTLAND	15	
LONG STRING	5 7/8	2 7/8	USED	1098.3 ft	60/40 POZ	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
16 prefs	1042.5-1056.5		150 Gallons HCl 15% w/ company tools	Depth 1042.5-1056.5

TUBING RECORD		Size <u>2 7/8</u>	Set At <u>1098.3</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>8/12/05</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<u>1</u>		<u>1</u>	<u>1:1</u>	<u>32</u>

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

RECEIVED
 OREGON CORPORATION COMMISSION
 JAN 17 2006
 CONSERVATION DIVISION
 WICHITA, KS

DATED OIL WELL SERVICES, INC.
 14TH STREET, CHANUTE, KS 66720
 431-9210 OR 800-467-8676

TICKET NUMBER 3612
 LOCATION Eureka
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-5-05	4930	Wingrave #13-05				Woodson
CUSTOMER Piqua Petroleum, Inc.						
MAILING ADDRESS 1331 Xylon Rd.						
CITY Piqua		STATE Ks.	ZIP CODE 66761			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			446	Rick		
			440	Scott		
			434	Alan		
			436	Ed		

JOB TYPE Logging HOLE SIZE 5 7/8" HOLE DEPTH 1030 CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING 2 7/8" OTHER _____
 SLURRY WEIGHT 13.8 lb. SLURRY VOL 37 Bbl. WATER gal/sk 6.8 CEMENT LEFT in CASING 0
 DISPLACEMENT 6 Bbls. DISPLACEMENT PSI 550 ~~PSI~~ 1200 Lead Plug RATE _____

REMARKS: Safety Meeting: Rig up to 2 7/8" Tubing, Break circulation with 80 Bbls water. Pumped 5 Bbl. Gel
Flush Ahead. Bumped 20 water spacer. Mixed 150 sks. 60/40 Pozmix cement w/ 4% Gel, 1% CACL2 w/ 13.8 lb 1 1/2
Shut down, washout pump & lines - Release Plug - Displace Plug with 6 Bbls water.
Final pumping at 550 PSI - Bumped Plug to 1200 PSI - Close Tubing in with 700 PSI.
Good cement returns to Surface with 6 Bbl slurry
Job complete - Tear down

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	750.00	750.00
5406	35	MILEAGE 1st well of <u>WINGRAVE #13-05</u>	2.45	85.75
1131	150 SKS.	60/40 Pozmix cement	7.80	1170.00
1118	5 SKS.	Gel 4%	13.00	65.00
1102	130 lbs	CACL2 1%	1.60 lb.	78.00
1118	1 1/2 SKS.	Gel Flush	13.00	19.50
5407A	6.5 Ton	35 miles - Bulk Truck	.90	204.75
5502C	2 Hrs.	80 Bbl. VAC Truck	80.00	160.00
5502C	2 Hrs.	80 Bbl. VAC Truck	80.00	160.00
1123	3360 GAL.	City water	12.10 1/4	40.66
4402	1	2 7/8" Top Rubber Plug	16.00	16.00
			5.3%	SALES TAX
				ESTIMATED TOTAL
				73.62
				2823.27

AUTHORIZATION Called by Greg Lair TITLE owner DATE 196451

ED OIL WELL SERVICES, INC.
 H STREET, CHANUTE, KS 66720
 9210 OR 800-467-8676

TICKET NUMBER 34287
 FIELD TICKET REF # _____
 LOCATION Thayer
 FOREMAN Scott Busby

**TREATMENT REPORT
 FRAC & ACID**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-12-05		Wingrave 13-05				WO

CUSTOMER <u>Piqua Petro</u>			
MAILING ADDRESS <u>Xylan Rd</u>			
CITY <u>Piqua</u>	STATE <u>KS</u>	ZIP CODE	

TRUCK #	DRIVER	TRUCK #	DRIVER
293	Jeff		
449	Russell		
126	Scott		
266	Stan		
455195	Rob		
453190	George		

WELL DATA	
CASING SIZE	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE <u>2 7/8 ZEUS</u>	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
<u>1093-57 (16)</u>	<u>Bort.</u>

TYPE OF TREATMENT
<u>Acid spot - Frac</u>
CHEMICALS
<u>Acid Breaker</u>

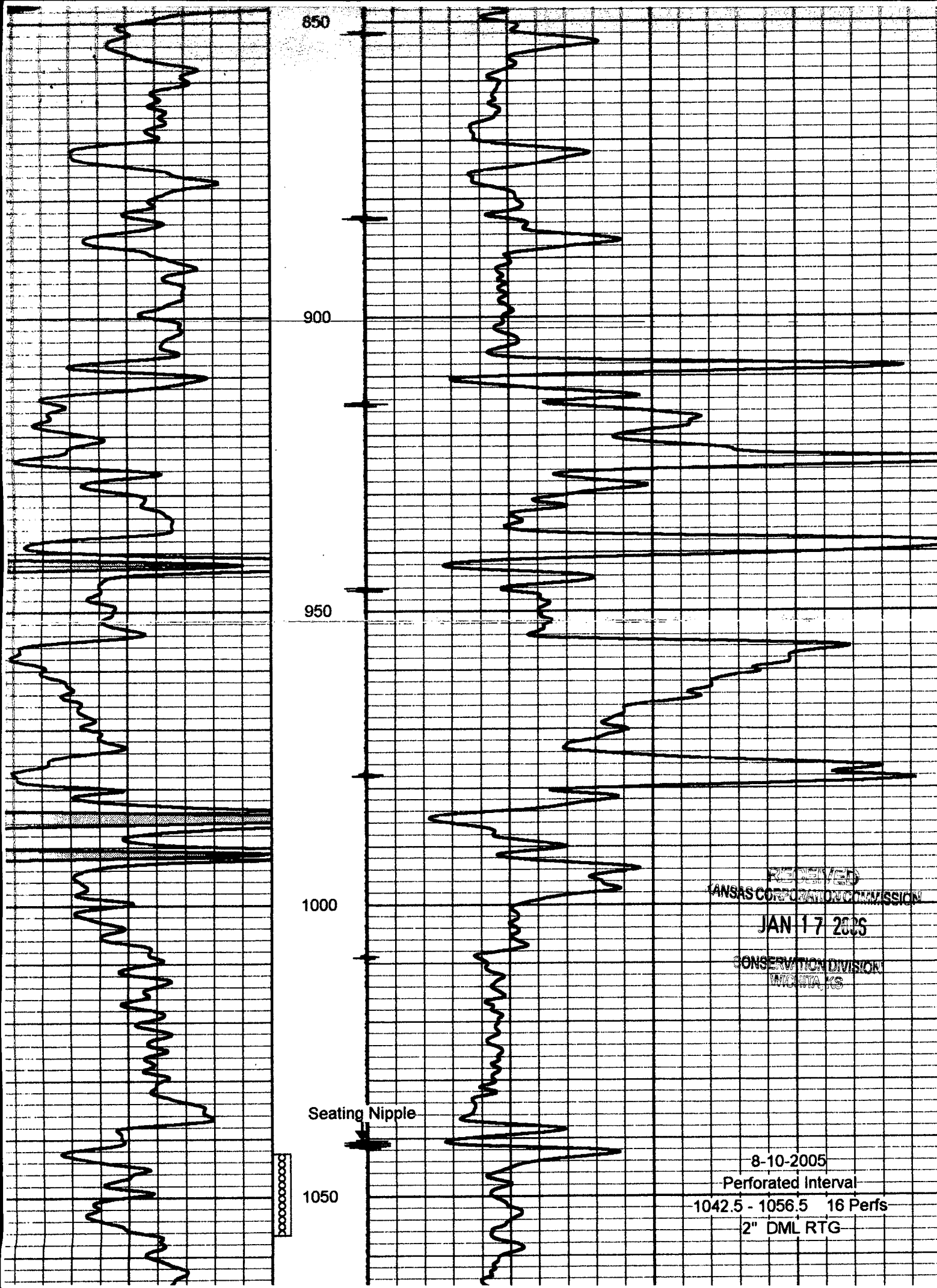
STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
<u>PHD</u>	<u>20</u>	<u>18</u>			<u>2900</u>	BREAKDOWN
<u>12-20</u>		<u>18</u>		<u>3000#</u>		START PRESSURE
<u>Rock salt</u>		<u>17</u>		<u>50#</u>		END PRESSURE
<u>12-20</u>		<u>17</u>		<u>3000#</u>		BALL OFF PRESS
<u>8-12</u>		<u>17</u>		<u>1,000#</u>	<u>2200</u>	ROCK SALT PRESS
<u>FLUSH</u>	<u>6</u>	<u>17</u>			<u>475</u>	ISIP
<u>OVERFLUSH</u>	<u>3</u>	<u>17</u>	<u>TOTAL SAND</u>	<u>7000#</u>		5 MIN
<u>TOTAL</u>	<u>182</u>		<u>TOTAL SALT</u>	<u>50#</u>		10 MIN
					<u>17</u>	15 MIN
					<u>18</u>	MIN RATE
					<u>6</u>	MAX RATE
						DISPLACEMENT

REMARKS: spot 75 gal. - 13% HCl acid

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 17 2005
 CONSERVATION DIVISION
 WICHITA, KS

3:30 - 5:00

AUTHORIZATION _____ TITLE _____ DATE 8-12-05



850

900

950

1000

1050

Seating Nipple



RECEIVED
KANSAS CORPORATION COMMISSION
JAN 17 2005
CONSERVATION DIVISION
WICHITA, KS

8-10-2005

Perforated Interval

1042.5 - 1056.5 16 Perfs

2" DML RTG