

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 30345
 Name: Piqua Petro., Inc.
 Address: 1331 Xylan Road
 City/State/Zip: Piqua, KS 66761
 Purchaser: Maclaskey
 Operator Contact Person: Greg Lair
 Phone: (620) 433-0099
 Contractor: Name: Piqua Petro., Inc.
 License: 30345
 Wellsite Geologist: N/A
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/12/05</u>	<u>11/30/05</u>	<u>12/12/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-26952-00-00
 County: Woodson
SW SW NE NE Sec. 14 Twp. 24 S. R. 14 East West
1140' feet from S (N) (circle one) Line of Section
1280' feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE ~~NW~~ SW
 Lease Name: Conger Well #: 01-05
 Field Name: Vernon
 Producing Formation: Squirrel
 Elevation: Ground: N/A Kelly Bushing: N/A
 Total Depth: 1225 Plug Back Total Depth: 1204
 Amount of Surface Pipe Set and Cemented at 40' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from Surface
 feet depth to 1204 w/ 200 sx cmt.
AT2-DG - 10/14/08
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: KANSAS CORPORATION COMMISSION
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: CONSERVATION DIVISION WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: _____ Date: 1-11-06
 Subscribed and sworn to before me this 11th day of January,
2006.
 Notary Public: Joni Y. Thummel
 Date Commission Expires: March 14, 2006

KCC Office Use ONLY

N/A Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Joni Y. Thummel
 Notary Public - State of Kansas
 My Appt. Expires 3/14/06

Operator Name: Piqua Petro., Inc. Lease Name: Conger Well #: 01-05
 Sec. 14 Twp. 24 S. R. 14 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 IN	7 IN	USED	40 FT	Portland	15	
LONG STRING	5 7/8	2 7/8	USED	1204	60/40 POZ	200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
16 prefs	1158-1172	50 Gallons 15 % HCl <div style="text-align: center;"> RECEIVED KANSAS CORPORATION COMMISSION JAN 17 2006 CONSERVATION DIVISION WICHITA, KS </div>	1158-1172

TUBING RECORD	Size <u>2 7/8</u>	Set At <u>1204</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumard Production, SWD or Enhr. <u>12/12/05</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>1</u>	Gas Mcf <u>1</u>	Water Bbls. <u>1</u>	Gas-Oil Ratio <u>1:1</u> Gravity <u>40</u>

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-30-05	4950	Conger # 1-05				Woodson
CUSTOMER Pigua Petroleum, Inc.						
MAILING ADDRESS 1331 Xylon Rd.						
CITY Pigua		STATE Ks.	ZIP CODE			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			446	Scott		
			479	Larry		
			452-T63	Jim		

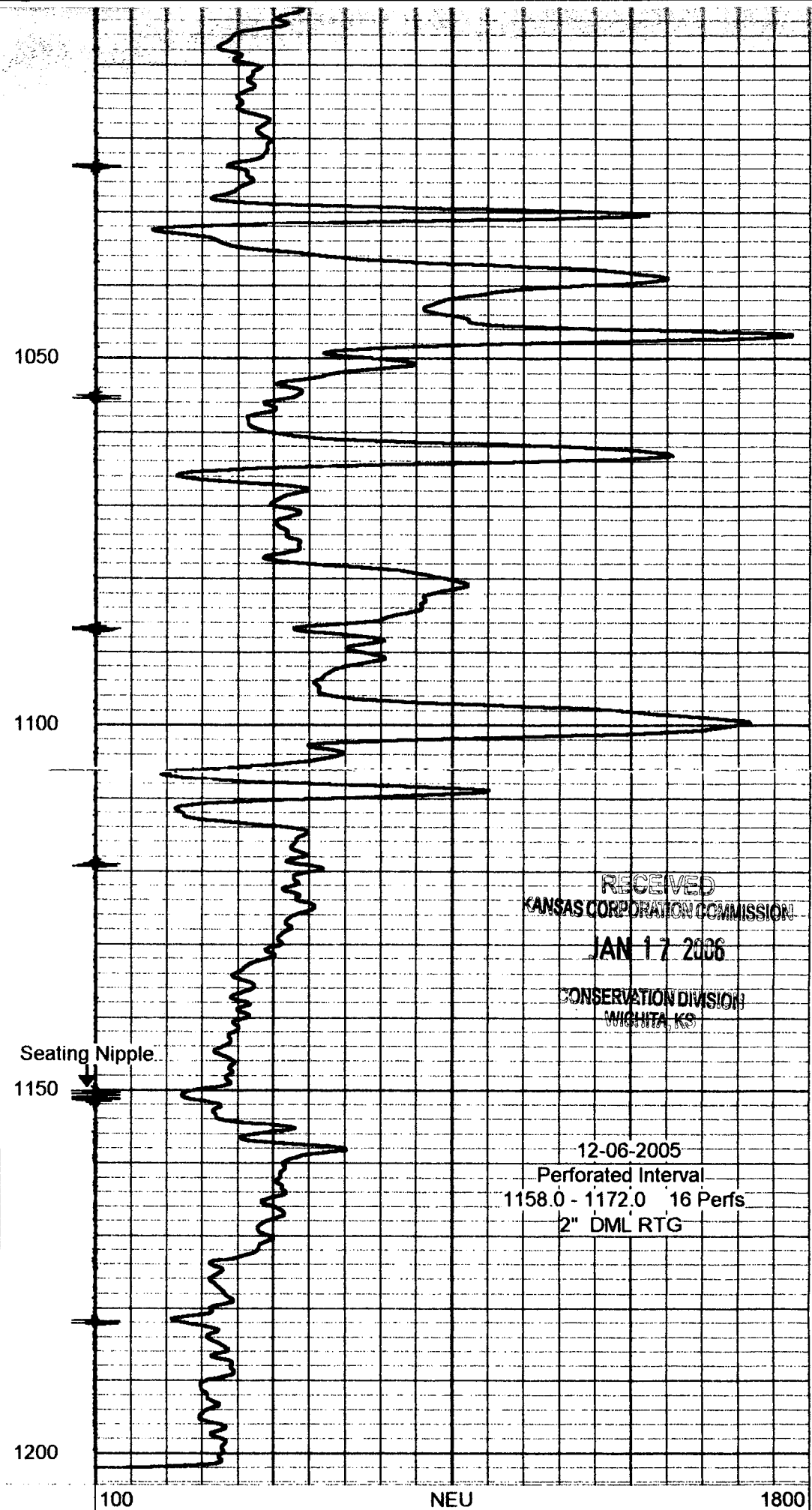
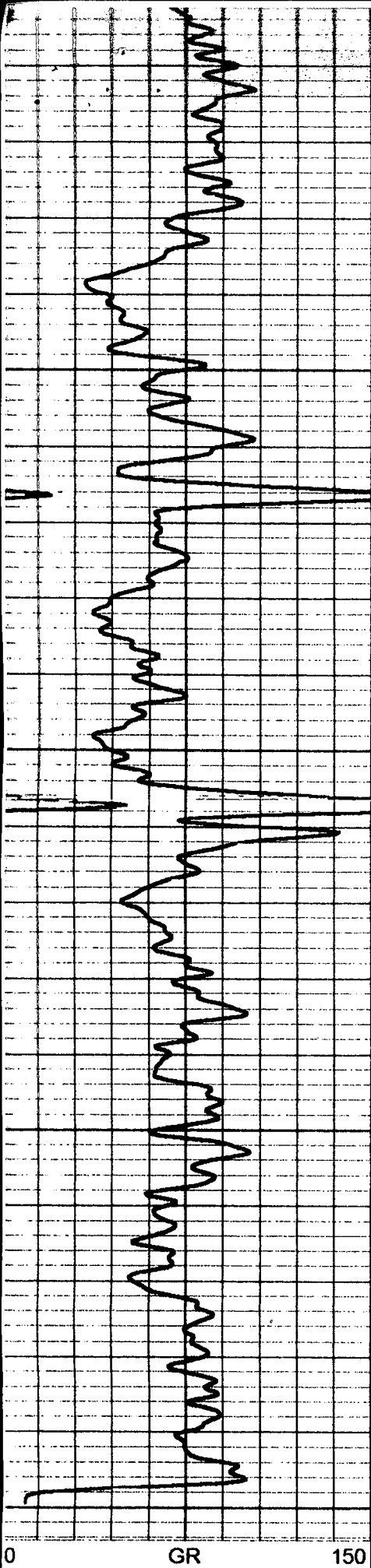
JOB TYPE <u>Logstring</u>	HOLE SIZE <u>6 1/4"</u>	HOLE DEPTH <u>1225'</u>	CASING SIZE & WEIGHT
CASING DEPTH	DRILL PIPE	TUBING <u>2 1/2" - 1218'</u>	OTHER
SLURRY WEIGHT <u>13.8 lb.</u>	SLURRY VOL. <u>50 Bbls</u>	WATER gal/sk <u>6.8</u>	CEMENT LEFT IN CASING <u>0'</u>
DISPLACEMENT <u>7 Bbls</u>	DISPLACEMENT PSI <u>650</u>	PSI <u>1200 Bump Plug</u>	RATE

REMARKS: Safety Meeting: Rig up to 2 1/2" Tubing, Break circulation with 10 Bbls water.
 Pumped 8 Bbls Gel Flush, 10 Bbl water Spacer, 2 Bbl Dye water.
 Mixed 200 SKS 60/40 Pozmix cement w/ 4% Gel, 1% CaCl2 at 13.8 lb P/Gal.
 Shut down - wash out pump & lines - Release Plug - Displace Plug with 7 Bbls water.
 Final pumping at 650 PSI - Bump Plug to 1200 PSI - close Tubing in with 1000 PSI.
 Good Cement returns to Surface with 6 Bbls Slurry.
 Job complete - Tear down

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	35	MILEAGE	3.00	105.00
1131	200 SKS	60/40 Pozmix cement RECEIVED	8.00	1600.00
1118 A	13 SKS	Gel 4% KANSAS CORPORATION COMMISSION	6.63	86.19
1102	175 lbs	CaCl2 1% JAN 17 2006	6.16	106.75
1118 A	3 SKS	Gel Flush CONSERVATION DIVISION WICHITA, KS	6.63	19.89
5407A	8.7 Ton	35 miles - Bulk Truck	1.00	304.50
5501c	3 Hrs	Water Transport	93.00	279.00
1123	4200 GAL	City water	12.20	51.24
4402	1	2 1/2" Top Rubber Plug	17.00	17.00
			6.3%	SALES TAX
				118.51
				ESTIMATED TOTAL
				3453.08

AUTHORIZATION Called by Adams TITLE CO. Rep. DATE _____



1050

1100

1150

1200

GR

150

100

NEU

1800

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 17 2006

CONSERVATION DIVISION
WICHITA, KS

Seating Nipple

12-06-2005

Perforated Interval
1158.0 - 1172.0 16 Perfs
2" DML RTG

XXXXXXXXXXXX



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

1530 S. SANTA FE, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

3rd well

TICKET NUMBER 27013

LOCATION Thayer

FIELD TICKET

DATE 12-12-05	CUSTOMER ACCT # 4650	WELL NAME Conger #0105	QTR/QTR	SECTION 14	TWP 24S	RGE 14E	COUNTY WO	FORMATION Squirrel
CHARGE TO Piqua Petro				OWNER				
MAILING ADDRESS Xylon Rd				OPERATOR				
CITY & STATE Piqua KS				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102C	1	PUMP CHARGE 1000 Combo 3rd well	OF 5	1450.00
5302	1	Acid spot		305.00
3107	50 gal.	15% HCl acid		65.00
1123	customer formation			
1231	125#	frac gel		568.75
1208	1 pint	breaker	21.35	21.35
5604	1	3" frac valve		68.00
1227	75#	rock salt		18.75
<p>RECEIVED KANSAS CORPORATION COMMISSION IAN 17 2006 CONSERVATION DIVISION WICHITA, KS</p>				
5109	45	BLENDING & HANDLING TON-MILES		NA
5108	45	STAND BY TIME MILEAGE Mobilication X2 PS		NA
5501F	1 1/2 hrs	WATER TRANSPORTS - 1		147.00
2101	5 sks	VACUUM TRUCKS FRAC SAND 20-40		70.00
2102	60 sks	FRAC SAND 12-20		960.00
2103A	16 bags	CEMENT 8-12		137.60
				SALES TAX

Ravin 2790

ESTIMATED TOTAL 3810.63
3811.45

CUSTOMER or AGENTS SIGNATURE _____ CIS FOREMAN Brett Busby

CUSTOMER or AGENT (PLEASE PRINT) _____ DATE 12-12-05

201394