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JAN 19 2006

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32109

Name: Dakota Production Co., Inc.

Address: 19504 325 Rd.

City/State/Zip: Neodesha, Ks. 66757

Purchaser: Oneok

Operator Contact Person: Doug Shay

Phone: (620) 325-5189

Contractor: Name: Well refined Drilling

License: 33072

Wellsite Geologist: Doug Shay

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     SWD     SIOW     Temp. Abd.
- Gas     ENHR     SIGW
- Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr./SWD

Plug Back     Plug Back Total Depth

Commingled    Docket No. \_\_\_\_\_

Dual Completion    Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>12/2/2005</u>	<u>12/5/2005</u>	<u>12/28/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26147-0000

County: Wilson

sw/4 sw/4 s/w4 Sec. 23 Twp. 30 S. R. 16  East  West

350 feet from (S) N (circle one) Line of Section

350 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Jantz Well #: 2

Field Name: Neodesha

Producing Formation: Bartlesville

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: 889 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 21.7 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 875

feet depth to 217 w/ 100 sx cmt.

AK2 - Dlg - 10/14/08

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Doug Shay

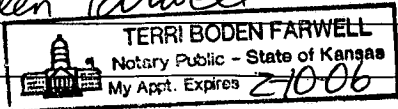
Title: President Date: 1/17 2006

Subscribed and sworn to before me this 17<sup>th</sup> day of January

2006

Notary Public: Terry Boden Farwell

Date Commission Expires: 2/10/06



KCC Office Use ONLY

NO Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Dakota Production Co. Inc. Lease Name: Jantz Well #: 2  
 Sec. 23 Twp. 30 S. R. 16  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  Log Attached.
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4	8 5/8	26#	21.7	Portland	4	
Production	6 3/4	4 1/2	10.5	875'	Thick-set	100	8sxxkol seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	614-618'	400 gal. 15% hcl acid	
4	632-638'	200 # frac gel	
		75 sx 20-40 sand	
		30 sx 12-20 sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 1-3-2006	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		5			

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

**Well Refined Drilling Company, Inc.**

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072 - FEIN #

620-839-5581 Office; 620-432-6170 Jeff Cell; 620-839-5582 FAX

Rig #:	2			S 23 T 23S R 16E		
API #:	15-205-26147-0000			Location: SW,SW,SW		
Operator:	Dakota Producton Company, Inc.			County: Wilson		
	R2 Box 255					
	Neodesha, KS 66757			<b>Gas Tests</b>		
Well #:	2	Lease Name:	Jantz	Depth	Oz.	Orifice flow - MCF
Location:	350	ft. from S	Line	330	No Flow	
	350	ft. from W	Line	380	No Flow	
Spud Date:	12/2/2005			455	No Flow	
Date Completed:	12/5/2005	TD:	889	555	No Flow	
Geologist:				630	No Flow	
<b>Casing Record</b>	Surface	Production		655	No Flow	
Hole Size	12 1/4"	6 3/4"		680	No Flow	
Casing Size	8 5/8"			705	No Flow	
Weight				730	No Flow	
Setting Depth	21'7"			755	1	3/8" 3.56
Cement Type	Portland			780	Gas Check Same	
Sacks	4			805	Gas Check Same	
Feet of Casing				830	Gas Check Same	
				855	1 1/2	3/8" 4.5
Rig Time	Work Performed			880	Gas Check Same	



**Well Log**

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	Overburden	206	216	lime	410	431	shale
1	7	clay	216	221	shale	431	433	coal
7	12	shale	221	297	lime	433	440	shale
12	17	lime			oil odor	440	457	Weiser sand
17	52	shale	297	306	shale	457	465	sandy shale
52	57	lime	306	309	blk shale	465	507	shale
57	84	shale	309	312	shale	507	508'6"	Mulberry coal
84	137	lime	312	313	coal	508'6"	510	shale
137	145	shale	313	329	shale	510	533	Pink lime
145	151	sand	329	331	blk shale	533	535	shale
151	154	shale	331	335	shale	535	538	lime
154	168	sand	335	363	lime	538	540	shale
168	169	shale	363	373	shale	540	542	Lexington blk shale
169	170	coal	373	381	lime	542	546	shale
170	178	shale	381	383	shale	546	548	lime
178	186	sand	383	391	lime	548	556	Peru sand
186	200	lime	391	397	sandy shale	556	558	shale
200	206	shale	397	410	sand	558	577	sandy shale

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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
577	587	shale	768	778	oil odor			
587	613	Oswego lime	778	793	shale			
613	615	shale	793	799	Weir blk shale			
615	617	Summit blk shale	799	801	coal			
617	620	shale	801	806	shale			
620	631	lime	806	823	Bartlesville sand			
631	633	shale			oil odor			
633	635	Mulky blk shale	823	836	shale			
635	636	shale	836	838	Bluejacket coal			
636	637	coal	838	841	shale			
637	638	shale	841	846	sand			
638	644	lime	846	862	shale			
644	658	shale	862	863	coal			
658	659	lime	863	866	shale			
659	672	shale	866	889	Tucker sand			
672	673'6"	Bevier coal	889		Total Depth			
673'6"	688	shale						
688	689	Ardmore lime						
689	690	shale						
690	692	Crowburg blk shale						
692	693	coal						
693	696	shale						
696	704	sandy shale						
704	714	sand						
714	727	shale						
727	729	Mineral coal						
729	743	shale						
743	744'6"	blkshale						
744'6"	751	shale						
751	762	Cattleman sand						
		oil odor						
762	765	sandy shale						
765	766	Tebo coal						
766	768	shale						
768	778	sand						

Notes:

05LL-120505-R2-053-Jantz 2 - Dakota Production Co., Inc.

*Keep Drilling - We're Willing!*

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CONSOLIDATED OIL WELL SERVICES, INC.  
 O. BOX 884, CHANUTE, KS 66720  
 10-431-9210 OR 800-467-8676

TICKET NUMBER 07975  
 LOCATION Eureka  
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY			
2-7-05		Jance #2				Wilson			
CUSTOMER Dakota Production Company									
BILLING ADDRESS RT 2									
CITY Neodesha		STATE Ks.	ZIP CODE						
		TRUCK #		DRIVER		TRUCK #		DRIVER	
		446		Scott					
		479		Cabin					

HOLE TYPE LongString HOLE SIZE 6 3/4" HOLE DEPTH 885' CASING SIZE & WEIGHT 4 1/2" - 10.5 lb  
 Casing Depth 875' DRILL PIPE TUBING OTHER  
 CURRY WEIGHT 13.2 lb SLURRY VOL 30 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 14 Bbl DISPLACEMENT PSI 500 ~~1000~~ Bump Plug RATE

MARKS: Safety Meeting: Rig up to 4 1/2" casing, Pumped 10 Bbls water Ahead, 10 Bbls Gel Flush, 10 Bbls water spacer, 5 Bbls Dyewater.  
 Mixed 100 sks. Thick Set cement w/ 4" PYSK of KOI-SEAL or 13.2 lb PYSK.  
 Shutdown - washout pump lines - Release Plug - Displace Plug with 14 Bbls water.  
 Final pumping @ 500 PSI - Bumped Plug to 1000 PSI - wait 2 min - Release Pressure  
 Float Held - Good cement returns to surface with 7 Bbl slurry  
 Job complete - Tear down

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126 A	100 SKS	Thick Set cement	13.65	1365.00
1110 A	8 SKS	KOI-SEAL 4" PYSK	17.75	142.00
1118 A	4 SKS	Gel Flush	7.00	28.00
5407	TON	mileage - Bulk Truck	m/c	275.00
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
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			JAN 19 2005	
			KCC WICHITA	
			6.3%	
			SALES TAX	99.23
			ESTIMATED TOTAL	2875.23

AUTHORIZATION Witness by Dick Leck TITLE CO. Rep. DATE