

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33247
 Name: Petrol Oil & Gas, Inc.
 Address: 110 E. 5th St., P.O. Box 34
 City/State/Zip: Piqua, KS 66761
 Purchaser: _____
 Operator Contact Person: F.L. Ballard
 Phone: (620) 468-2885
 Contractor: Name: Well Refined Drilling Company
 License: 33072
 Wellsite Geologist: _____
 Designate Type of Completion:
 X. New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 11/4/05 11/4/05 12/9/05
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 205-26205-0000
 County: Wilson
 E/2 SE -SE Sec. 12 Twp. 30 S. R. 16 [x] East | West
3280 feet from S N (circle one) Line of Section
350 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: M Jantz (12) Well #: 3
 Field Name: Neodesha
 Producing Formation: Mulky
 Elevation: Ground: 865 Kelly Bushing: _____
 Total Depth: 1130 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 22' 4" Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1116'
 feet depth to Surface w/ 170 sx cmt.
Alt 2 - Dig - 10/14/08
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East | West
 County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: F.L. Ballard
 Title: Agent Date: 1-12-06
 Subscribed and sworn to before me this 12th day of January
2006
 Notary Public: Lucille Rice
 Date Commission Expires: 04/23/06

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



J

X

Operator Name: Petrol Oil & Gas, Inc. Lease Name: M. Jantz (12) Well #: 3
 Sec. 12 Twp. 30 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Drillers _____ Differential Temp. Gamma Ray Neutron _____ Dual Induction Cement Bond _____ Density Neutron logs _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached logs
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	32#	22' 4"	Portland	4	
Production	6 3/4"	4 1/2"	10.5#	1116'	60/40 poz mix	170	salt 10% Gel 2%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
		Amount	Kind	
4.16	646-652	88sks	20 x 40 sand	731-770
4.16	662-668	100sks	20 x 40 sand	850-860
4.33	731-770	115sks	20 x 40 sand	646-668

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 12-27-05		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	x 0	x 60	x 400		

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Well Refined Drilling Company, Inc.
 4230 Douglas Road - Thayer, KS 66776
 Contractor License # 33072 - FEIN #
 620-839-5581 Office; 620-432-6170 Jeff Pocket; 620-839-5582 /FAX

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Rig #:	2			S 12 T 30 R 16			
API #:	15-205-26205-0000			Location SE,NE			
Operator:	Petrol Oil & Gas, Inc.			County: Wilson			
Address:	P.O Box 34						
	Piqua, Ks 66761			Gas Tests			
Well #:	12-3	Lease Name:	M Jantz	Depth	Oz.	Orifice	flow - MCF
Location:	3280 ft. from S	Line		205	No Flow		
	350 ft. from E	Line		230	5	3/8"	7.98
Spud Date:	11/4/2005			255	11	3/8"	11.9
Date Completed:	11/7/2005	TD:	1130	355	9	3/8"	10.7
Geologist:				380	13	1/2"	22.8
Casing Record	Surface	Production		455	Gas Check Same		
Hole Size	12 1/4"	6 3/4"		480	19	1/2"	27.3
Casing Size	8 5/8"			505	8	3/4"	40
Weight				555	10	3/4"	44.8
Setting Depth	22'4"			580	Gas Check Same		
Cement Type	Portland			605	9	3/4"	42.5
Sacks	4			630	Gas Check Same		
Feet of Casing				655	15	3/4"	55.2
				680	10	3/4"	44.8
Rig Time	Work Performed			730	10	1"	81.6
				755	12	1"	89.8
				780	18	1"	110
				805	Gas Check Same		
				830	8	1 1/4"	124
Well Log				880	12	1 1/4"	152
Top	Bottom	Formation		930	9	1 1/4"	132
0	2	overburden		955	11	1 1/4"	145
2	10	clay		980	8.5	1 1/4"	145
10	24	shale		1005	Gas Check Same		
24	33	lime		1030	7	1 1/4"	116
		wet		1055	Gas Check Same		
33	34	shale		1080	Gas Check Same		
34	36	coal		1105	15	1 1/4"	170
36	83	shale	Top Bottom Formation	Top Bottom Formation	Top Bottom Formation	Top Bottom Formation	
83	89	lime	134		ad water	216	225 laminated sand
89	101	shale	172	177	shale	225	248 lime
101	102	lime	177	179	laminated sand	248	253 shale
102	109	shale	179	189	sand	253	254 Stark blk shale
109	117	lime	189	190	coal	254	334 lime
117	120	shale	190	210	Dennis sand	334	345 shale
120	129	lime			very wet	345	346'6" Hushpuckney blk shale
		wet	210	213	laminated sand	346'6"	354 shale
129	131	shale	213	214'6"	coal	354	356 coal

WELL DIG
 RIG #2

131	172	lime	214'6"	216	shale	356	376	shale	
Top		Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
376	384	lime	736	739	sandy shale				
384	390	sandy shale	739	767	shale				
390	417	shale	767	768'6"	coal				
417	424	lime	768'6"	789	shale				
424	427	shale	789	796	sand				
427	432	lime			oil odor				
432	438	shale	796	799	shale				
438	448	Wieser sand	799	800	coal				
448	470	shale	800	807	shale				
470	471'6"	coal	807	815	sand				
471'6"	484	shale	815	817	sandy shale				
484	496	sand	817	824	shale				
496	544	shale	824	825'6"	coal				
544	545	Mulberry coal	825'6"	847	shale				
545	549	shale	847	918	sand				
549	575	Pink lime	909		oil odor				
575	576	shale	918	920	sandy shale				
576	579	Lexington blk shale	920	960	sand				
579	621	shale			oil odor				
621	645	Oswego lime	960	1035	shale				
645	647	shale	1035	1037	coal				
640		oil odor	1037	1050	shale				
647	649	Summit blk shale	1050	1071	Mississippi chat				
649	653	shale			oil odor				
653	664	lime	1071	1130	Mississippi lime				
664	665	shale	1130		Total Depth				
665	667	blk shale							
667	668	Mulky blk shale							
668	669	shale							
669	672	lime							
672	690	shale							
690	692	lime							
692	733	shale							
733	734'6"	coal							
734'6"	736	shale							

Notes:

05LK-110705-R2-041-M Jantz 12-3-Petrol Oil & Gas

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Keep Drilling - We're Willing!

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 20-431-9210 OR 800-467-8676

TICKET NUMBER 07831
 LOCATION Eureka
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-9-05	6201A	M. Jantz (12) #3	12	30s	16E	Wilson
CUSTOMER Petrol Oil & Gas, Inc			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 34			446	Scott		
CITY Piqua			441	Larry		
STATE	ZIP CODE					
Ks.	66761					
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT			
Longstrms	6 3/4"	1130'	4 1/2" - 9.5 lb			
CASING DEPTH	DRILL PIPE	TUBING	OTHER			
1116'						
CURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING			
14.3 lb	38 Bbls	6.0	0'			
DISPLACEMENT	DISPLACEMENT PSI	PSI	RATE			
18 Bbls	600	1100 Pump Plug				

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation with 25 Bbls water.
 Pumped 10 Bbl Gel Flush, 10 Bbl water, 8 Bbl Dye water.
 Mixed 170 SKS. 60/40 Pozmix cement w/ 2% Gel, 1/2" #15 of Floccle, 10% SALT at 14.9 lb P/GAL
 (Note: Mixed 1/2 sk of Halls with first part of cement.)
 Shut down - washout pumps & lines - Release Plug - Displace Plug with 18 Bbls KCl water.
 Final pumping at 600 PSI - Pumped Plug to 1100 PSI - wait 2 minutes - Release Pressure
 Float Hold - close casing w/ 0 PSI
 Good cement returns to surface with 8 Bbl slurry

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"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT		UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		765.00	765.00
5406	40	MILEAGE		3.00	120.00
1131	170 SKS.	60/40 Pozmix cement		8.00	1360.00
1118 A	6 SKS.	Gel 2%		6.63	39.78
1107	3 SKS.	Floccle 1/2" #15 P/SK		42.75	128.25
1111	800 lbs.	SALT 10% (water weight)		28.16	224.00
1105	1/2 SK.	Halls		14.50	7.25
5407A	7.5 Ton	40 miles - Bulk Truck		1.00	300.00
1118 A	4 SKS.	Gel Flush		6.63	26.52
1215	1 GAL.	KCl Substitute (Displ. water)		23.55	23.55
4404	1	4 1/2" Top Rubber Plug		38.00	38.00
				6.32	114.90
				SALES TAX	
				ESTIMATED	
				TOTAL	3147.25

AUTHORIZATION Don TITLE _____ DATE _____