

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6168
Name: Lester Scheuneman
Address 27800 Pleasant Valley Rd.
Wellsville, Ks. 66092
City/State/Zip _____
Purchaser: Plains
Operator Contact Person: Lester Scheuneman
Phone (785) 883-4621
Contractor: Name: Michael Drilling, LLC
License: 33027
Wellsite Geologist: N

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD S1OW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
9-15-15 9-16-05 9-16-05
Spud Date Date Reached TD Completion Date

API NO. 15- 001-29279-00-00
County Allen
SW NW SW SW Sec. 29 Twp. 23 Rge. 20 E
W

3576 Feet from (S)N (circle one) Line of Section
5076 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (S), NW or SW (circle one)

Lease Name Flewhardy Well # 1
Field Name Colony

Producing Formation Mississippi

Elevation: Ground 1085 KB _____

Total Depth 1106 PBTD _____

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1106

feet depth to surface w/ 130 sx cmt.

Drilling Fluid Management Plan ALT 2 SWC 10/2/08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

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Operator Name _____

Lease Name _____ License No. _____

KCC WICHITA

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lester Scheuneman
Title owner/operator Date 1-11-06
Subscribed and sworn to before me this 11 day of January
4-2006
Notary Public Brenda S. Olson

Date 1-29-2009
BRENDA S. OLSON
My Appt. Exp. 4-29-09

K.C.C. OFFICE USE ONLY		
F <input checked="" type="checkbox"/> NO	Letter of Confidentiality Attached	
C <input type="checkbox"/>	Wireline Log Received	
C <input type="checkbox"/>	Geologist Report Received	
Distribution		
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other
(Specify)		

SIDE TWO

Operator Name Lester Scheuerman Lease Name Howherdy Well # 1
 Sec. 29 Twp. 23 Rge. 20 East West
 County Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No (Submit Copy.)
 List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12"	7-5/8		20	portland		
Casing	6"	2-7/8		1106	portland		

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1060-1064		

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	not producing				

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 4054

LOCATION Ottawa

FOREMAN Alan Made

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-1-05	7632	Flewhardy 1#	290	23	20	As
CUSTOMER Hester Scheuneman			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 27800 Pleasant Valley Rd			386	Alan		
CITY Wellsville			368	Cashen		
STATE KS			195	Matman		
ZIP CODE 66092						

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 1105 CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH 1085 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/ak _____ CEMENT LEFT IN CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS: Established rate. Mixed & pump 90 gal to condition hole. Mixed & pumped 130 sx 50/150 poz. 5# Kal seal, 20 gal 1/2" flo seal. Flushed pump clean. Pumped 2 1/2 rubber plug to TD of casing. Closed water.

Mixed only 130 sx at customers request.

Alan Made

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement casing	368	765.00
5406	45	MILEAGE pump	368	112.50
5902	1085	Casing footage	368	1085.00
5407	195	Ton miles	195	242.00
1107	1	flaseal		92.75
110A	13	Kal: seal		219.00
118B	9	Premium gel 50#		59.67
1124	119	50/150 poz		981.50
4402	1	2 1/2 rubber plug		17.00

PAYD
 # 6502
 + 630

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SALES TAX 83.18
 ESTIMATED TOTAL 2521.32

AUTHORIZATION _____

TITLE WO# 199567

DATE _____

**Michael Drilling
1304 East Street
P.O. Box 402
Iola, KS 66749**

Rick Michael
(620) 365-2755

Duane Martin
(499) 264-8686

Company: Lester Scheuneman
Address: 27800 Pleasant Valley Rd.
Wellsville, KS 66092

Date:
Lease: Flewhardy
County: Allen
Well #: 1
API#: 15-001-29272-00-00

Ordered by: Lester Scheuneman

0-10 Over Burden	638-641 Blk Shale
10-70 Shale	641-663 Shale
70-105 Lime	663-673 Lime
105-126 Shale	673-681 Shale
126-128 Coal	681-703 Lime
128-131 Shale	703-706 Blk Shale
131-134 Lime	706-710 Shale
134-180 Shale	710-728 Sand & Sandy Shale
180-181 Blk Shale	720 Oil Odor
181-184 Shale	725 Oil Stain
184-205 Lime	728-769 Shale
205-206 Blk Shale	769-771 Lime
206-256 Lime	771-774 Blk Shale
256-259 Blk Shale	774-807 Shale
259-261 Lime	807-808 Coal
261-263 Shale	808-828 Shale
263-281 Lime	828-841 Sand
281-284 Shale	841-890 Shale
284-310 Lime	890-900 Sand
310-316 Sandy Shale	900-920 Shale
316-488 Shale	920-930 Sandy Shale
488-496 Lime	930-1035 Shale
496-506 Shale	1035-1106 Miss Lime with Oil
506-518 Lime	1106 T.D.
518-536 Shale	
536-538 Coal	
538-560 Sand	
560-576 Shale	
576-578 Coal	
578-601 Shale	
601-603 Coal	
603-610 Shale	
610-638 Lime	

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