

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

RECEIVED

Form ACO-1
September 1999
Form Must Be Typed

JAN 19 2006

KCC WICHITA ORIGINAL

Operator: License # 30345
 Name: Piqua Petro., Inc.
 Address: 1331 Xylan Road
 City/State/Zip: Piqua, KS 66761
 Purchaser: Maclaskey
 Operator Contact Person: Greg Lair
 Phone: (620) 433-0099
 Contractor: Name: Rig 6
 License: 30567
 Wellsite Geologist: N/A
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/18/05</u>	<u>10/22/05</u>	<u>11/4/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 061-20054-00-00
 County: Geary
NW NW NW NE Sec. 29 Twp. 11 S. R. 8' East West
335' feet from S N (circle one) Line of Section
2260' feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Poole Well #: 04-05
 Field Name: Gerril
 Producing Formation: Mississippian
 Elevation: Ground: N/A Kelly Bushing: N/A
 Total Depth: 1880 Plug Back Total Depth: 1871
 Amount of Surface Pipe Set and Cemented at 300' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from Surface
 feet depth to 1871 w/ 175 sx cm.
AIT - Dig - 10/14/05
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: _____ Date: 1-16-06
 Subscribed and sworn to before me this 16th day of January,
2006.
 Notary Public: Joni Y. Thummel
 Date Commission Expires: March 14, 2006

KCC Office Use ONLY

NO Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Joni Y. Thummel
 Notary Public - State of Kansas
 My Comm. Expires 3/14/06

Operator Name: Piqua Petro., Inc. Lease Name: Pool Well #: 04-05
 Sec. 29 Twp. 11 S. R. 8 East West County: Geary

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 IN	8 5/8 IN	USED	40 FT	Portland	15	
LONG STRING	6 3/4	4 1/2	USED	1871	60/40 POZ	2400	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6 Prefs	1815-1820	300 Gallons HCl acid 7%	1815-1820
11 Prefs	1824-1834		1824-1834

TUBING RECORD	Size 4 1/2	Set At 1871	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf	Water Bbls. 1	Gas-Oil Ratio 1:1 Gravity 34

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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 JAN 19 2006
 KCC WICHITA

ATED OIL WELL SERVICES, INC.
 884, CHANUTE, KS 66720
 9210 OR 800-467-8676

TICKET NUMBER 07766
 LOCATION Funka
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
0-22-05	4950	Pool # 4-05	29	11s	8E	Geary
CUSTOMER Pigua Petroleum Inc.			Rig 6" Dils.			
MAILING ADDRESS 1331 Xylow Road						
CITY Pigua		STATE KS	ZIP CODE 66761			

TRUCK #	DRIVER	TRUCK #	DRIVER
446	Scott		
439	Jim		

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 1880' CASING SIZE & WEIGHT 4 1/2" - 9.5 lb
 CASING DEPTH 1877' DRILL PIPE _____ TUBING _____ OTHER _____
 CARRY WEIGHT 13.6 lb SLURRY VOL 63 Bbl WATER gal/sk 7.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 30 1/2 Bbl DISPLACEMENT PSI 800 PSI 1300 Bump Plug RATE 4 BPM

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break circulation with 10 Bbl fresh water.
Mixed 2 1/2 SKs. 60/40 Perm mix cement w/ 4% Gel, 1% CACL2, 4" 1 1/2" of KOL-SEAL @ 13.6 lb 1 1/2 GAL.
Shot down - wash out pump chokes - Release Plug - Displace Plug with 30 1/2 Bbl water.
Final pumping at 800 PSI - Bumped Plug to 1300 PSI - wait 2 minutes - Release Pressure -
Float held - close casing w/ 2 PSI
Good cement return to surface with 2 Bbl slurry
Job complete - Tear down

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	90	MILEAGE	3.00	270.00
1131	240 SKs.	60/40 Perm mix cement	8.00	1920.00
1118 A	16 SKs.	Gel 4%	6.63	106.08
1102	200 lbs.	CACL2 1%	.61 lb	122.00
1110 A	19 SKs.	KOL-SEAL 4" 1 1/2" SK	16.90	321.10
5407 A	10.35 Ton	90 miles - Bulk Truck	1.00	931.50
4404	1	4 1/2" Top Rubber Plug	38.00	38.00
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			6.32	SALES TAX
				ESTIMATED
				TOTAL

200412

SALES TAX 157.95
 ESTIMATED TOTAL 4631.63

AUTHORIZATION Called by Greg Law TITLE owner DATE _____

1 OF 2
OIL FRAC



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

1530 S. SANTA FE, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 26351

LOCATION Hayer

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
11/15/09	4950	Poolc #04-05 NE		29	11S	8E	Geary	Conglomerate
CHARGE TO <u>DIQUA PETRO, INC.</u>				OWNER				
MAILING ADDRESS				OPERATOR <u>Greg Loria</u>				
CITY & STATE				CONTRACTOR <u>P.C. Well Service</u>				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102C	1	PUMP CHARGE 1000 HP Combo		1835
5111	1	FRAC VALVE		N/C
5310	1	Acid Pump Treatment (30 Min)		465
3104	300	7 1/2 HCL.	.95	285
1252	2	MAXFLO		25.60
1238	2	ESA90		64.30 53.60
1244	1	ESA50		37.75 31.05
1219	1	ESAN34		27.75
5115	1	Ball Invertar.		86
4326	6	7/8" 1.3 65 Ball Sealers		12.90 *
5604	1	3" Frac Valve		65
Customer provide oil for oil frac.				
BLENDING & HANDLING				
5109	150	TON-MILES		750
STAND BY TIME				
5108	150	MILEAGE x 2 (P/D)		900
5301F	9	WATER TRANSPORTS		837
5302F	9	VACUUM TRUCKS		783
3101	10	FRAC SAND 20/40		132.50
3102	64	12/20		979.20
CEMENT				
				SALES TAX 6.3%
				.81
7337.30 + TAX.				ESTIMATED TOTAL 7338.11

CUSTOMER or AGENTS SIGNATURE _____

CIS FOREMAN

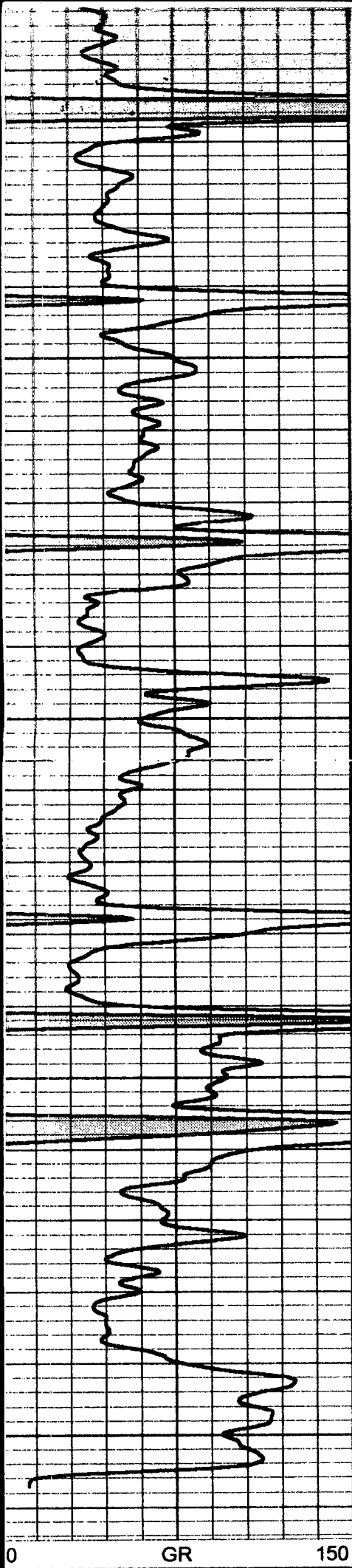
Gary Wickel

CUSTOMER or AGENT (PLEASE PRINT) _____

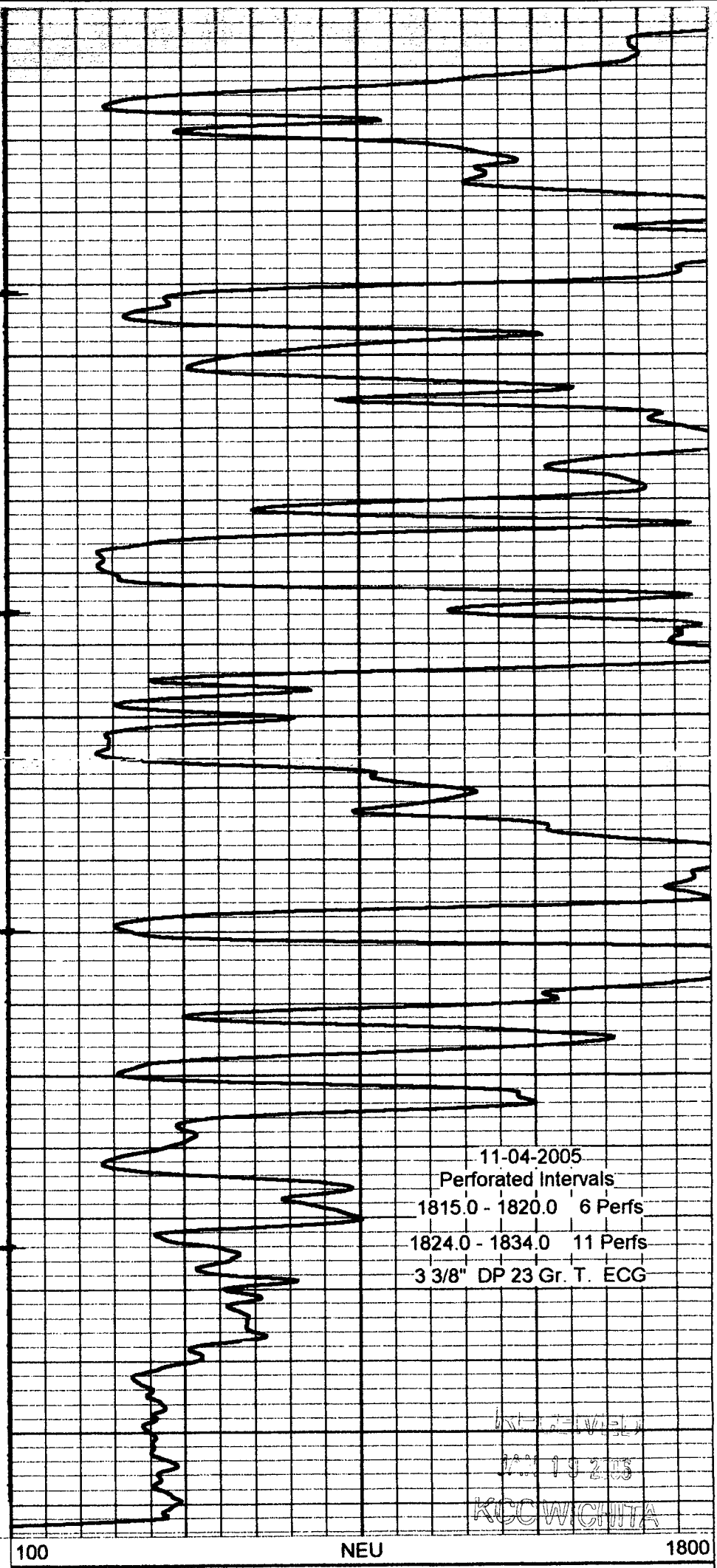
DATE

200919

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JAN 19 2010
KCC WICHITA



1700
1750
1800
1850



11-04-2005
Perforated Intervals
1815.0 - 1820.0 6 Perfs
1824.0 - 1834.0 11 Perfs
3 3/8" DP 23 Gr. T. ECG

INTERVIEW
JAN 19 2005
KCCWIGHTA

0 GR 150

100 NEU 1800