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JAN 19 2006

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 3956
Name: Brungardt Oil and Leasing, Inc.
Address: P.O. Box 871
City/State/Zip: Russell, Ks. 67665
Purchaser: N/A
Operator Contact Person: Gary L. Brungardt
Phone: (785) 483 4975
Contractor: Name: Shields Oil Producers
License: 5184
Wellsite Geologist: Brad Hutchison

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11-2-05</u>	<u>11-9-05</u>	<u>11-9-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 167-23311-0000
County: Russell
NE SE SE Sec. 16 Twp. 13 S. R. 12 East West
1150' FSL feet from S / N (circle one) Line of Section
330' FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: HEFFEL Well #: 1
Field Name: Wildcat
Producing Formation: Lansing-Kansas City
Elevation: Ground: 1629' Kelly Bushing: 1634'
Total Depth: 3411' Plug Back Total Depth: 3411'
Amount of Surface Pipe Set and Cemented at 347' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to D4-Dlg - 10/14/08 ^{w/} _____ sx cmt.


Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 30000 ppm Fluid volume 320 bbls
Dewatering method used Let Dry and Backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: J. Carter Oil
Lease Name: Mudd License No.: 30876
Quarter NE Sec. 6 Twp. 15 S. R. 14 East West
County: Russell Docket No.: D-11735

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary L. Brungardt
Title: Operator Date: 1-16-06
Subscribed and sworn to before me this 17th day of January,
2006.
Notary Public: Carlene Hachmeister
Date Commission Expires: 10/23/2006

KCC Office Use ONLY
N/D Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

 **CARLENE HACHMEISTER**
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10/23/2006

Operator Name: Brungardt Oil and Leasing, Inc. Lease Name: HEFFEL Well #: 1
 Sec. 16 Twp. 13 S. R. 12 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Radiation Guard, Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>563'</td> <td>+1071</td> </tr> <tr> <td>Tarkio Lime</td> <td>2198'</td> <td>-564</td> </tr> <tr> <td>Topeka</td> <td>2463'</td> <td>-831</td> </tr> <tr> <td>Heebner</td> <td>2696'</td> <td>-1062</td> </tr> <tr> <td>Toronto</td> <td>2716'</td> <td>-1082</td> </tr> <tr> <td>Lansing</td> <td>2771'</td> <td>-1137</td> </tr> <tr> <td>Base Kansas City</td> <td>3052'</td> <td>-1418</td> </tr> <tr> <td>Arbuckle</td> <td>3142'</td> <td>-1508</td> </tr> </table>	Name	Top	Datum	Anhydrite	563'	+1071	Tarkio Lime	2198'	-564	Topeka	2463'	-831	Heebner	2696'	-1062	Toronto	2716'	-1082	Lansing	2771'	-1137	Base Kansas City	3052'	-1418	Arbuckle	3142'	-1508
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	347'	Common	225	2%gel,3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

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 JAN 19 2003
 KCC WICHITA

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

* I N V O I C E *

RECEIVED
JAN 19 2006
KCC WICHITA

Invoice Number: 099267
Invoice Date: 11/07/05

Sold Brungardt Oil Company
To: P. O. Box 871
Russell, KS
67665

Cust I.D.....: Brung
P.O. Number...: Heffel #1
P.O. Date.....: 11/07/05

Due Date.: 12/07/05
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	225.00	SKS	8.7000	1957.50	T
Gel	5.00	SKS	14.0000	70.00	T
Chloride	7.00	SKS	38.0000	266.00	T
Handling	237.00	SKS	1.6000	379.20	E
Mileage	14.00	MILE	14.2200	199.08	E
237 sks @.06 per sk per mi					
Surface	1.00	JOB	670.0000	670.00	E
Mileage pmp trk	14.00	MILE	5.0000	70.00	E
Rubber Plug	1.00	EACH	100.0000	100.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 371.18
ONLY if paid within 30 days from Invoice Date

Subtotal: 3711.78
Tax.....: 174.73
Payments: 0.00
Total....: 3886.51

Pay this amt
3515.33
pd 11/10/05
AKH 509

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

*
* I N V O I C E *
*

Heffel - Drfg.

Invoice Number: 099307

Invoice Date: 11/11/05

RECEIVED

JAN 19 2006

KCC WICHITA

Sold Brungardt Oil Company
To: P. O. Box 871
Russell, KS
67665

Cust I.D.....: Brung
P.O. Number...: Heffel #1
P.O. Date.....: 11/11/05

Due Date.: 12/11/05
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	111.00	SKS	8.7000	965.70	T
Pozmix	74.00	SKS	4.7000	347.80	T
Gel	12.00	SKS	14.0000	168.00	T
FloSeal	47.00	LBS	1.7000	79.90	T
Handling	197.00	SKS	1.6000	315.20	T
Mileage min.	1.00	MILE	180.0000	180.00	T
Rotary Plug	1.00	JOB	750.0000	750.00	T
Mileage pmp trk	13.00	MILE	5.0000	65.00	T
Dryhole plug	1.00	EACH	35.0000	35.00	T

All Prices Are Net, Payable 30 Days Following	Subtotal:	2906.60
Date of Invoice. 1 1/2% Charged Thereafter.	Tax.....:	212.18
If Account CURRENT take Discount of \$ <u>290.66</u>	Payments:	0.00
ONLY if paid within 30 days from Invoice Date	Total....:	3118.78

Pay 2828.12 Dist. Prices

*Pa 11/22/05
CK #511*