

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32781
Name: Roberts Resources, Inc.
Address: 520 S. Holland, Suite 207
City/State/Zip: Wichita, KS 67209
Purchaser: NCRA / Oneok
Operator Contact Person: Kent Roberts
Phone: (316) 721-2817
Contractor: Name: Duke Drilling
License: 5929

API No. 15 - 097-21572 - 00-00
County: Kiowa
S/2 NW NW Sec. 33 Twp. 30 S. R. 18 East West
945 feet from S / N (circle one) Line of Section
525 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Jellison Well #: 1-33
Field Name: Alford

Wellsite Geologist: Kent Roberts
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: Marmaton
Elevation: Ground: 2123' Kelly Bushing: 2134'
Total Depth: 5610' Plug Back Total Depth: 5606'
Amount of Surface Pipe Set and Cemented at 667 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
9/15/05 9/29/05 10/14/05
Spud Date or 9/29/05 10/14/05
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

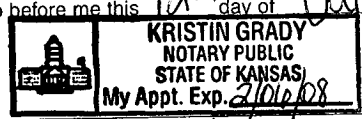
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 11,000 ppm Fluid volume 1800 bbls
Dewatering method used Hauled off
Location of fluid disposal if hauled offsite:
Operator Name: Roberts Resources, Inc.
Lease Name: Mary SWD License No.: 32781
Quarter NE Sec. 16 Twp. 29 S. R. 18 East West
County: Kiowa Docket No.: D-28,396

API - Dlg - 10/14/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Roberts
Title: President Date: 1/12/06
Subscribed and sworn to before me this 12th day of January,
2006
Notary Public: Kristin Grady
Date Commission Expires: 2/06/08



KCC Office Use ONLY

NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

J

X

Operator Name: Roberts Resources, Inc. Lease Name: Jellison Well #: 1-33
 Sec. 33 Twp. 30 S. R. 18 East West County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Stotler	3444	-1310
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	4343	-2189
List All E. Logs Run:		B/KC	4768	-2634
CNL/CDL, DIL, Micro, Sonic, Cement Bond		Cherokee Shale	4904	-2727
		Mississippi	4968	-2834
		Miss. Dolomite	4999	-2865
		Viola	5423	-3289
		TD	5610	-3476

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	23#	667	A-Con / Poz	275	60/40 poz
Production	7 7/8	5 1/2"	15.5#	5606	AA-2	225	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5482' to 5488'	750 gal 15% MCA	
4	5430' to 5434' CIBP @ 5250		
4	4802' to 4806'	500 gal 15% NE/FE 1000 gal 15% NE/FE	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	5040'	none		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
10/26/05			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	8	10	0			

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

ROBERTS RESOURCES,
ACO-1 DST Attachment

Well: Jellison 1-33
Spot: 945' FNL & 525' FWL
County: Kiowa

Prospect: Emerson - Caraway
Section: 33-30s-18w
State: Kansas

Elevation: G.L.= 2123
K.B.= 2134
API # 15-097-21572

DST #1 "Altamont" from 4803' to 4843'. 30-60-60-90 1st open, Strong blow w/ GTS in 5 1/2 minutes. 10 Min., gauge 154 MCF. 15 Min., gauge 131 MCF. 20 Min., gauge 116 MCF., 25 Min., gauge 30 MCF. 1st shut in, bled off for 40 minutes. Had blow off bottom remainder of shut in. 2nd Open, Strong blow off bottom in 20 seconds, Gas TSTM that built to 42 MCF in 1 hour. 2nd shut in, bled off for 45 minutes. Had blow off bottom remainder of shut in. Recovered 1450' clean gassy oil (33% gas, 67% oil) and 430' saltwater. HP: 2400-2351. FP: 268-397 / 473-731. SIP: 1549-1488. BHT 115. Recovery chlorides 90,000 ppm. Rw .083 @ 73 degrees.

DST #2 "Pawnee" from 4852' to 4900'. 30-60-30-60 1st open, Weak blow slowly built to 5 1/2 inches. 2nd open Weak blow slowly built to 2 1/2 inches. Recovered 10' slightly gas cut mud. HP: 2437-2326 FP: 36-32 / 36-32 SIP: 132-90 BHT 113 degrees.

DST #3 "Cherokee Lime" from 4905' to 4940'. 30-60-60-90. 1st open, Fair blow off bottom in 13 minutes 2nd open, Strong blow off bottom instantly. Recovered 500' GIP, 20' Gas Cut Mud. HP: 2450-2406 FP: 41-31 / 45-31 SIP: 866-771 BHT 116 degrees.

DST #4 "Mississippi" from 4954' to 5006'. 30-60-60-90 1st open, Strong blow off bottom in 5 1/2 minutes 2nd open Strong blow off bottom instantly. Recovered 1200' GIP, 25' Gas Cut Mud. HP: 2462-2383 FP: 47-40 / 44-108 SIP: 600-602 BHT 116 degrees

DST #5 "Viola" from 5400' to 5423'. 15-30-15-30 1st open, Bubbled when tool opened then died. 2nd open, No blow. Flushed tool, no blow. Recovered 6' gas cut mud. HP: 2703-2615, FP: 40-39 / 36-35 SIP 93-113 BHT 118 degrees.

DST #6 "Viola" from 5476' to 5490'. 15-30-15-30 1st open Bubbled when tool opened then died. 2nd open, No blow. Flushed tool, no blow. Recovered 5' gas cut mud. HP: 2822-2652 FP 49-38 / 41-39 SIP: 1804-1684 BHT 125 degrees

RECEIVED
KANSAS CONSERVATION COMMISSION

JAN 17 2003

CONSERVATION DIVISION
WELL LOGS



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: Roberts Resources, Inc. 520 Holland, Suite 207 Wichita, KS 67209	7499600	Invoice	Invoice Date	Order	Order Date
		509179	9/30/05	11471	9/29/05
	Service Description				
	Cement				
		Lease	Well	Well Type	
		Jellison	1-33	New Well	
		AFE	Purchase Order	Terms	
				Net 30	
CustomerRep		Treater			
K. Roberts		K. Gordley			

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D205	AA2 (COMMON)	SK	150	\$14.75	\$2,212.50 (T)
D206	A-SERV LITE (COMMOM)	SK	100	\$10.23	\$1,023.00 (T)
C221	SALT (Fine)	GAL	704	\$0.25	\$176.00 (T)
C243	DEFOAMER	LB	29	\$3.45	\$100.05 (T)
C244	CEMENT FRICTION REDUCER	LB	36	\$4.75	\$171.00 (T)
C312	GAS BLOCK	LB	106	\$5.15	\$545.90 (T)
C321	GILSONITE	LB	748	\$0.60	\$448.80 (T)
C194	CELLFLAKE	LB	24	\$3.41	\$81.84 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
C304	SUPER FLUSH II	GAL	500	\$1.53	\$765.00 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	5	\$44.00	\$220.00 (T)
F211	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$320.00	\$320.00 (T)
F121	BASKET, 5 1/2"	EA	1	\$237.50	\$237.50 (T)
F101	TURBOLIZER, 5 1/2"	EA	12	\$74.20	\$890.40 (T)
F171	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00 (T)
F292	CEMENT SCRATCHERS ROTATING TYPE	EA	60	\$48.85	\$2,931.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	90	\$4.00	\$360.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$2.50	\$112.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	511	\$1.60	\$817.60
E107	CEMENT SERVICE CHARGE	SK	250	\$1.50	\$375.00
R212	CASING CEMENT PUMPER, 5501-6000' 1ST 4 HRS ON LOC	EA	1	\$2,048.00	\$2,048.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$150.00	\$150.00
S100	FUEL SURCHARGE		1	\$145.43	\$145.43

Sub Total: \$15,061.52
Discount: \$3,281.85

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



SALES OFFICE:
100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(620) 672-1201
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SALES & SERVICE OFFICE:
1700 S. Country Estates Rd.
P.O. Box 129
Liberal, KS 67905-0129
(620) 624-2277
(620) 624-2280 FAX

Invoice

Discount Sub Total:	\$11,779.67
Kiowa County & State Tax Rate: 6.30% Taxes:	\$532.29
(T) Taxable Item Total:	\$12,311.96

RECEIVED
KANSAS COMMERCE COMMISSION
JAN 17 2006
CONSERVATION DIVISION
WICHITA, KS

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

GREENSBURG - S TO C.L. - 1 1/2 E - 1/2 N - E into



INVOICE NO.	Subject to Correction			FIELD ORDER 11471 ✓
Date 9-29-05	Lease JELLYSON	Well # 1-33	Legal 33-30-18	
Customer ID	County KANAWA	State K.S.	Station PRATT, Ks.	
ROBERTS RESOURCES INC		Depth	Formation	Shoe Joint 43'
Casing 5 1/2	Casing Depth 5609	TD 5610	Job Type CONCRETE - NU	
Customer Representative ROBERTS		Treater FORDNEY		

AFE Number PO Number Materials Received by **X** Kent Roberts

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D205	150 sl.	4 1/2 CEMENT	-			
D206	100 sl.	H-SEW LITE	-			
C221	704 lb.	STAL	-			
C243	29 lb.	DEFORMER	-			
C244	36 lb.	CFR	-			
C312	106 lb.	GAAS BULK	-			
C321	748 lb.	GOLSONITE	-			
C194	24 lb.	CELL FUMIC	-			
C302	500 gal	MAINFUSH	=			
C304	500 gal	SUPER PUSK TB	-			
C141	5 gal	CC-1	-			
F211	1 EA.	5 1/2 FLOAT SHOE	-			
F121	1 EA.	5 1/2 BASKET	-			
F101	12 EA.	5 1/2 TURBOBLADE	-			
F171	1 EA.	5 1/2 LATCH DOWN PUL	-			
F292	60 EA.	ROTATING SCRATCHER	-			
E100	90 mile	TRUCK MILE				
E101	45 mile	PICKUP MILE				
E104	511 TM	BULL DELIVERY				
E107	250 sl.	CMT. SERV. CHARLES				
R212	1 EA.	PUMP CHARLES				
R701	1 EA.	CEMENT HEAD				
R702	1 EA.	CASING SWIVEL				
PRICE =				11,634.24		

KANSAS GOVERNMENT RECORDS SECTION
 JAN 17 2006
 CONSOLIDATION DIVISION



TREATMENT REPORT

Customer ID		Date	
Customer ROBERTS RESOURCES		9-29-05	
Lease JEWISON		Lease No.	Well # 1-33
Field Order # 11471	Station FLAM, KS	Casing 5 1/2	Depth 5609
Type Job LONG STRONG - NW		Formation TD-5610	Legal Description 33-30-18
		County KEOWA	State KS

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid 100 SK A-SERV LITE	RATE	PRESS	ISIP
Depth 5609	Depth	From	To	Pre-Pad 6% GEL, 1/4% CELLULOSE			5 Min.
Volume	Volume	From	To	Fluid 150 SK AAZ			10 Min.
Max Press	Max Press	From	To	Fluid 5% GEL, 2% DEFORM			15 Min.
Well Connection	Annulus Vol.	From	To	Fluid 1/4% CFC, 3/4% GEL BLOCK			Annulus Pressure
Plug Depth 5566	Packer Depth	From	To	Flush			Total Load

Customer Representative ROBERTS	Station Manager ANDREW	Treater CORDLEY
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Service Units	120	227	381	501				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1700					ON LOCATION
					RUN 5609' 5 1/2 CSG.
					FLOAT SHOE, LATCH DOWN BASKET
					CENT. - 1-3-5-7-9-11-13-15-
					17-19-21-23 BASKET - #12
2125					TRAP BOTTOM - DROP BASKET - CTRC.
					ROTATE CASING - NO GO
0030	250		12	5	PUMP 12 bbl MUD FLUSH
	250		3	5	PUMP 3 bbl H2O
	250		12	5	PUMP 12 bbl SUPERFLUSH
	250		3	5	PUMP 3 bbl H2O
	200		24	5	MIX 75 SK A-SERV LITE
	200		36	5	MIX 150 SK AAZ
					STOP - WASH LOWE - DROP PLUG
	0		0	6 1/2	START DISP. W/ 2% KEL H2O
	200		9 1/2	6 1/2	LEFT CEMENT
	800		125	4	SLOW RATE
0110	1700		132 1/2	3	PLUG DOWN - HOLD
					PUNG RAT & MOUSE HOLE
0200					JOB COMPLETE - THANKS - KEVIN



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 100 S. Main
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 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to:	7499600	Invoice	Invoice Date	Order	Order Date
Roberts Resources, Inc. 520 Holland, Suite 207 Wichita, KS 67209		509119	9/28/05	11712	9/16/05
Service Description					
Cement					
		Lease	Well	Well Type	
		Jellison	1-33	New Well	
		AFE	Purchase Order	Terms	
				Net 30	
CustomerRep		Treater			
M. Godfrey		B. Drake			

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D201	A-CON BLEND (COMMON)	SK	150	\$15.25	\$2,287.50 (T)
D203	60/40 POZ (COMMON)	SK	125	\$9.33	\$1,166.25 (T)
C310	CALCIUM CHLORIDE	LBS	741	\$1.00	\$741.00 (T)
C194	CELLFLAKE	LB	68	\$3.41	\$231.88 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
F303	BAFFLE PLATE ALUMINUM, 8 5/8"	EA	1	\$94.85	\$94.85 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	90	\$4.00	\$360.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$2.50	\$112.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	556	\$1.60	\$889.60
E107	CEMENT SERVICE CHARGE	SK	275	\$1.50	\$412.50
R202	CASING CEMENT PUMPER, 501-1,000' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$73.70	\$73.70

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 17 2006
 CONSERVATION DIVISION
 WICHITA, KS

Sub Total:	\$7,632.68
Discount:	\$1,663.29
Discount Sub Total:	\$5,969.39
Kiowa County & State Tax Rate: 6.30%	Taxes: \$227.16
(T) Taxable Item	Total: \$6,196.55

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.	Subject to Correction			FIELD ORDER	11712 ✓
Date 9-16-05	Lease Tollison	Well # 1-33	Legal 33-301-18w		
Customer ID	County Kiowa	State Ks.	Station Pratt		
Depth		Formation	Shoe Joint 38.35		
Casing 8 5/8		Casing Depth 667	TD 667	Job Type 8 5/8 S.P. N.W.	
Customer Representative Mike Godfrey			Treater Bobby Drake		

CHARGE

Roberts Resources, Inc.

AFE Number	PO Number	Materials Received by X Mike Godfrey
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D201	150 sk.	A-Con Blend	-			
D203	125 sk.	60/40 Poz	-			
C310	74 lb.	Calcium Chloride	-			
C194	68 lb.	CrAFlake	-			
F163	1 ea.	Wooden Cement Plug, 8 5/8"	-			
F303	1 ea.	Baffle Plate Aluminum, 8 5/8"	-			
E100	90 ml.	Heavy Vehicle Mileage				
E101	45 ml.	Pickup Mileage				
E104	556 tm.	Bulk Delivery				
E107	275 sk.	Cement service Charge				
R202	1 ea.	Cement Pump, 501'-1000'				
R701	1 ea.	Cement Head Rental				
		Discounted Price	5895.69			

RECEIVED
KANSAS CONSERVATION COMMISSION
JAN 17 2006
CONSERVATION DIVISION
MONTICELLO



TREATMENT REPORT

Customer ID		Date	
Customer	Roberts Resources, Inc.	Date	9-16-05
Lease	Jellison	Lease No.	
		Well #	1-33

Field Order #	11712	Station	Pratt	Casing	8 5/8	Depth		County	Kiowa	State	KS.
Type Job	8 5/8 S.P. New Well			Formation				Legal Description	33-30s-18w		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	8 5/8	Shots/Ft	Lead Cont.	Acid	150 lbs. A-Cen Blend	RATE	PRESS	ISIP
Depth	666	From	To	Pre Pad		Max		5 Min.
Volume	41	From	To	Pad	125 lbs. 60/40 P02	Min		10 Min.
Max Press	5000	From	To	Frac		Avg		15 Min.
Well Connection	P.C.	From	To			HHP Used		Annulus Pressure
Plug Depth	629.38	From	To	Flush		Gas Volume		Total Load

Customer Representative	Mike Godfree	Station Manager	Dave Scott	Treater	Bobby Drake
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Service Units		123	226	347	571				
Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log				
8:00					On location - Safety Meeting				
9:45					Run Csg. 15jts 8 5/8 23*				
11:00					Csg. on bottom				
11:04					Hook up to Csg. - Break Circ. w/ Lig				
11:51	100		10	5.0	H2O Ahead				
11:52	100		110	5.0	Mix Lead Cont. @ 11.7 #/gal				
12:16	100		37	5.0	Mix Tail Cont. @ 14.7 #/gal				
12:23					Release Plug				
12:25	200			5.0	Start Disp				
12:34	5000		41		Plug Down				
					Circulation Then Job				
					Circulated Cement to Pit				
					Job Complete				
					Thanks, Bobby				

RECEIVED
 OIL AND GAS CONSERVATION COMMISSION
 JAN 17 2006
 CONSERVATION DIVISION
 MARIETTA, KS