2 4 2006

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

KCC WICHITA

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5004	API No. 15 - 047215180000
Name: Vincent Oil Corporation	County: Edwards
Address: 125 N. Market, Suite 1075	SW - SW - NE - Sec. 30 Twp. 26 S. R. 16 ☐ East 7 West
City/State/Zip: Wichita, Kansas 67202	2310 feet from S / N (circle one) Line of Section
Purchaser: none	feet from E)/ W (circle one) Line of Section
Operator Contact Person: Rick Hiebsch	Footages Calculated from Nearest Outside Section Corner:
Phone: (_316) _262-3573	(circle one) (NE) SE NW SW
Contractor: Name: Pickrell Drilling Co., Inc.	Lease Name: Wood Well #: 1-30
License: 5123	Field Name: Trousdale West Extension
Wellsite Geologist: Ken LeBlanc	Producing Formation:none - dry hole
Designate Type of Completion:	Elevation: Ground: 2094 Kelly Bushing: 2099
New Well Re-Entry Workover	Total Depth: 4410 Plug Back Total Depth:
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 424 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to w/ sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 22000 ppm Fluid volume 75 bbls
Plug Back Plug Back Total Depth	Dewatering method used pull off free fluids and then evaporation
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: Oil Producers, Inc. of Kansas
11-30-05 12-8-05 12-8-05	Lease Name: Palmatier #2 SWD License No.: 8061
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date Recompletion Date	Quarter SW Sec. 16 Twp. 25 S. R. 16 □ East ✓ West County: Edwards Docket No.: D-2093
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs of TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of maknowledge.	te the oil and gas industry have been fully complied with and the statements
(T) (1/1) 7 ()	
Signature: Cuchad W. Pulled	KCC Office Use ONLY
Title: President Date: 1-20-06	Letter of Confidentiality Received
Subscribed and sworn to before me this 20th day ofJanuary	If Denied, Yes Date:
	Wireline Log Received
2006	Geologist Report Received
Notary Public: Uplanda Entrolles	UIC Distribution
Date Commission Expires: YOLANDA EUBANKS NOTARY PUBLIC STATE OF KANSAS My Appl. Exp. 10-9-09	

Side Two

Operator Name: Vir	Vincent Oil Corporation Lease Name		e Name:_	Wood		_ Well #:1-30					
Sec. 30 Twp. 26			t ✓ West	Count	y: <u>Edv</u>	vards				•	
INSTRUCTIONS: Shot tested, time tool open temperature, fluid reco	and closed, flowing	and shut if gas to	-in pressures, surface test, a	whether salong with	hut-in pre	ssure reached	static level, hydro	static pressur	es, botto	m hole	
Drill Stem Tests Taken (Attach Additional S.		 ✓Y	es] No		7	og Formati	on (Top), Depth a	nd Datum	[]	Sample	
Cores Taken		✓ Y0 Y0 ✓ Y0	es ☑ No	See attached sheet		et	Тор	[Datum		
List All E. Logs Run:											
Dual Induction,	, Compensate		CASING	RECORD	Ne	_					
	Size Hole	•	rt all strings set-c e Casing	·	urface, inte	rmediate, produc		# Sacks	Type:	and Percent	
Purpose of String	Drilled		(In O.D.)		/ F1.	Depth	Type of # Sacks Cement Used			Type and Percent Additives	
Surface	12 1/4 in.	8 5/8	in.	24		424	60/40 poz	450	50 2% gel, 3% cc		
		•									
			ADDITIONAL	CEMENTI	ING / SQL	JEEZE RECORD)				
Purpose:	Depth Top Bottom	Type of Cement		#Sacks Used		Type and Percent Additives					
Perforate Protect Casing											
Plug Back TD Plug Off Zone											

Shots Per Foot	Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			·	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth						
				····							
	· · · · · · · · · · · · · · · · · · ·							· · · · · · · · · · · · · · · · · · ·			

	1-4-1										
TUBING RECORD	Size	Set At		Packer A	At	Liner Run	Yes No				
Date of First, Resumerd I	Production, SWD or E	nhr.	Producing Meti	hod	Flowing			Othe	er (Explain)		
Estimated Production Per 24 Hours	Oil I	3bls.	Gas	Mcf	Wate			as-Oil Ratio	. ,/	Gravity	
Disposition of Gas	METHOD OF C	OMPLETIO	N			Production Inter	val		· · · · · · · · · · · · · · · · · · ·		
Vented Sold	Used on Lease	_	Open Hole	Perf	, <u> </u>	ually Comp.	Commingled				
(If vented, Subm			Other (Speci								

WOOD #1-30 DRILLING INFORMATION

70' E of SW SW NE Sec. 30-26S-16W Edwards County, KS

RECEIVED

JAN 2 4 2005

Vincent Oil Corporation Mull East Prospect

KCC WICHITA

				<i>8</i> VVIGHTIA			
OPERATOR:	Vincent Oil Corpora	ation			PROPERTIES		
CONTRACTO	OR: Pickrell Drilling I	Rig 10		Vis. W	t. W.L. Cost		
ELEVATION	: 2094 ft. G.L 2099	K.B.		STRAIGHT Degree	HOLE SURVEY Depth		
GEOLOGIST	Ken LeBlanc			1	429' 1425'		
REFERENCE	WELL: Vincent Oil Co Thompson #6 S/2 NE SW Sec. 30-26S-1	•		1	2763'		
	SAMPLE TO	PS R	EF. WELL	ELECTRIC LOG	REF. WELL		
	Heebner Shale Brown Lime Lansing Stark Shale Pleasanton Marmaton RTD	3863 (-1764 4013 (-1914 4030 (-1931 4255 (-2156 4348 (-2249 4390 (-2291 4410 (-2311	6) -7) -7 6) -14 9) -16)	3864 (-1765) 4011 (-1912) 4029 (-1930) NDE NDE NDE NDE 4066 (-1967)	-6 -5 -6		
11-30-05	Moved in drilling rig a	and rigged up.	Spud at 11:3	0 pm.			
12-01-05	Drilled 12¼ in. hole to 429 ft. KB. Ran 8 5/8 24# surface casing and set at 424 ft. Allied cemented with 450 sacks of 60-40 poz-mix, 2% gel, 3% CC. Plug down at 11:30 AM. Cement did circulate.						
12-02-05	Drilling at 932 ft.						
12-03-05	Drilling at 2014 ft.						
12-04-05	Drilling at 2680 ft.		·		·		
12-05-05	Drilling at 3271 ft.						
12-06-05	Drilling at 3846 ft.						
12-07-05	Drilled to 4360 ft.	30", 60", 30 1 st open: no	blow	(Pleasanton) d tool and still no blow			

Rec'd: 15' of mud

IFP: 16# - 17# ISIP: 18# FFP: 19# - 19# FSIP: 27# **Zone is non-commercial**

WOOD #1-30 DRILLING INFORMATION Page 2 of 2

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KCC WICHITA

12-08-05

Drilled to total depth of 4410 ft. Due to problems with hole could not get electric log below about 4050 ft. Decided not to go back and recondition hole as DST over Pleasanton was valid. Logged from 4066 ft. up. **Dry Hole.** Plugged and abandoned as follows: 50sx @ 1100', 50sx @ 450', 20sx @ 60', 15sx in RH of 60-40 poz, 6% gel. Plug down @ 4:10 AM on 12-9-05. Released rig.

ALLIED CEMENTING CO., INC.

KCC 22838

REMIT TO P.O. BOX 31 SERVICE POINT: RUSSELL, KANSAS 67665 MEDICINE LODGE JOB FINISH TWP. RANGE CALLED OUT >130 pm 26 5 LEASEWOOD LOCATION HAVEAND, N TO CO. OLDOR NEW (Circle one) OWNER VINCENT CONTRACTOR PICKAELL TYPE OF JOB ROTALY PLUG **CEMENT** HOLE SIZE 7 AMOUNT ORDERED <u>135 ox 60140169</u>2 GOZ <u>DEPTH</u> **CASING SIZE TUBING SIZE** DEPTH 1, 100 DRILL PIPE TOOL PRES. MAX MINIMUM 50 COMMON_ MEAS. LINE @<u>4.70</u> <u>253,8</u>t SHOE JOINT POZMIX CEMENT LEFT IN CSG. @ 14.00 PERFS. CHLORIDE DISPLACEMENT FRESH WATER ASC **EQUIPMENT** RECEIVED CEMENTER SILL M. **PUMP TRUCK** # 368° HELPER DWAYNE W. JAN 2 4 2006 **BULK TRUCK** KCC WICHITA 364 DRIVER THOMAS D. **BULK TRUCK DRIVER** 142 HANDLING @ 1.60 227.20 MILEAGE 30 X142 06 255.60 **REMARKS:** TOTAL 1539,30 1 ST PLUG 1,100', LUND HOLO, MIX SO SX 60;40;69 GEZ DISPLACE WITH PRESH WATER, 2nd PLUG **SERVICE** 450', MIX 50 SX 60146 6 6 CER, DISPLACE WITH FRESH LINCEN, 3rd PLUG 60', MIX 20 5x 601765 DEPTH OF JOB <u>1,100</u> 62 GEL, PING MATHORE NITH ISSX 601/6162 PUMP TRUCK CHARGE COL, WASHUP, RIG DOWN. EXTRA FOOTAGE MILEAGE 30 @ 5.00 150.07 MANIFOLD __ @ @ @ CHARGE TO: VINCENT OIL TOTAL 815,00 STREET _ _ STATE __ PLUG & FLOAT EQUIPMENT @ To Allied Cementing Co., Inc. (a) You are hereby requested to rent cementing equipment (a) and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was TOTAL _ done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND TAX_ CONDITIONS" listed on the reverse side. ANY APPLICABLE TAX TOTAL CHARGE. WILL BE CHARGED DISCOUNT -JEON INVOICING

ALLIED CEMENTING CO., INC.

SERVICE POINT: REMIT TO P.O. BOX 31 Medicine LDG. RUSSELL, KANSAS 67665 JOB START JOB FINISH RANGE CALLED OUT ON LOCATION TWP 11:00 AM. 11:30AM. B. OOAM 265 16 W 1:00 AM COUNTY Edwards STATE LOCATION Haviland N 1-30 line 1/2 N WinTO OLD OR NEW (Circle one) OWNER TICKTELL CONTRACTOR Picksell TYPE OF JOB SUPFACE **CEMENT** HOLE SIZE 121/4 CASING SIZE 85/8 T.D. 429 AMOUNT ORDERED 4505x 100:40:24 DEPTH 429 3% CC DEPTH **TUBING SIZE** DEPTH 429 DRILL PIPE 4 **DEPTH** TOOL A @ 8.70 2349.0 270 <u>MINIMUM</u> COMMON_ 250 PSI PRES. MAX @ 4.70 846.0 POZMIX 180 SHOE JOINT 15 FT MEAS. LINE @ 14.00 _ //2. CEMENT LEFT IN CSG. **GEL** @<u>38,00</u>_ 570.00 **CHLORIDE** PERFS. DISPLACEMENT Fresh Water 26 BB/s ASC_ **EQUIPMENT** @ RECEIVED CEMENTER David W. PUMP TRUCK HELPER Dennis C IAN 2 4 2005 #343 **BULK TRUCK** 363 BULK TRUCK @ 1.60 756.80 DRIVER 473 HANDLING_ × 473 × . 06 851.46 MILEAGE 30 TOTAL 5 485. **REMARKS:** On BOTTOM BROKCIR **SERVICE** x (00:40:2+3%CC. DEPTH OF JOB PUMP TRUCK CHARGE _ 0 - 300 268815 EXTRA FOOTAGE 129' @ ..55 @ 5.00 MILEAGE MANIFOLD Head Rent @ 75,00 75,00 @ TOTAL 965.9 STREET _ ZIP STATE PLUG & FLOAT EQUIPMENT @ 100.00 _100.0 1-RUBBel (a) @ To Allied Cementing Co., Inc. @ You are hereby requested to rent cementing equipment (a) and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was TOTAL 100.0 done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse LICABLE TAX WILL BE CHARGED TOTAL CHARGE **UPON INVOICING**

DISCOUNT

IF PAID IN 30 DAY