

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32390
 Name: High Plains Production, LLC
 Address: PO Box 228
 City/State/Zip: Savoy, Texas 75479
 Purchaser: BP
 Operator Contact Person: Jim Fuller
 Phone: (903) 965-5403
 Contractor: Name: Cheyenne Drilling, LP
 License: 33375
 Wellsite Geologist: Ron Osterbuhr
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9/25/2005</u>	<u>9/28/2005</u>	<u>11/07/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 055-21882 - 00-00
 County: Finney
SW SW SW Sec. 27 Twp. 23 S. R. 32 East West
360 feet from (S) N (circle one) Line of Section
330 feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: Finnup Well #: A-2
 Field Name: Hugoton
 Producing Formation: Chase Group
 Elevation: Ground: 2885' Kelly Bushing: 2891'
 Total Depth: 4950' Plug Back Total Depth: 2930'
 Amount of Surface Pipe Set and Cemented at 446 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 2930
 feet depth to surface w/ 440 sx cmt.
Alt 2 - Dig - 10/14/08

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 7,000 ppm Fluid volume 950 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite:
 Operator Name: _____
 Lease Name: _____
 Quarter _____ Sec. 18 2006 East West
 County: _____ Docket No.: _____
**RECEIVED
KANSAS CORPORATION COMMISSION
JAN 18 2006
CONSERVATION DIVISION
WICHITA, KS**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Agent Date: 1/16/06
 Subscribed and sworn to before me this 16th day of January
2006
 Notary Public: Krista Burkhardt
 Date Commission Expires: 12/19/06

KCC Office Use ONLY

NO Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KRISTA BURKHART
 Notary Public - State of Kansas
 My Appt. Expires 12-19-06

ix

Operator Name: High Plains Production, LLC Lease Name: Finnup Well #: A-2
 Sec. 27 Twp. 23 S. R. 32 East West County: Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL, DSN DL, ML	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>B/Stone Corral</td> <td>2022'</td> <td>+863'</td> </tr> <tr> <td>T/Herington</td> <td>2616'</td> <td>+269'</td> </tr> <tr> <td>T/Winfield</td> <td>2682'</td> <td>+203'</td> </tr> <tr> <td>T/Heebner</td> <td>3934'</td> <td>-1049'</td> </tr> <tr> <td>T/Mamaton</td> <td>4501'</td> <td>-1616'</td> </tr> <tr> <td>T/Cherokee</td> <td>4626'</td> <td>-1741'</td> </tr> <tr> <td>T/Morrow</td> <td>4794'</td> <td>-1909'</td> </tr> <tr> <td>T/Mississippian</td> <td>4810'</td> <td>-1925'</td> </tr> </table>	Name	Top	Datum	B/Stone Corral	2022'	+863'	T/Herington	2616'	+269'	T/Winfield	2682'	+203'	T/Heebner	3934'	-1049'	T/Mamaton	4501'	-1616'	T/Cherokee	4626'	-1741'	T/Morrow	4794'	-1909'	T/Mississippian	4810'	-1925'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250"	8.625"	24	446'	Common	275	3%CC,2%gel
Production	7.875"	5.500"	15.5	2930'	MIDCON G	280	.25# flocele
					Premium G	160	.5% 322, flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze, etc. (Amount and Kind of Material Used)	Depth
4	2623'-2633', 2649'-2659'	2000 gal 15% FE/MCA 15050# 20/40 sand, 144289 scf N2, 7268 gal treated water	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2.375"	2682'	NA	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
1/5/2006	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	35		25		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

HALLIBURTON JOB SUMMARY

SALES ORDER NUMBER 3966955		TICKET DATE 09/29/05	
REGION NORTH AMERICA LAND		NWA / COUNTRY Central / USA	
BDA / STATE MC / KS		COUNTY FINNEY	
MBU ID / EMPL # MCLI0104 212723		H.E.S. EMPLOYEE NAME JERRAKO EVANS	
P&L DEPARTMENT ZI / CEMENT		CUSTOMER REP / PHONE Ron Osterbuhr 620-272-1232	
LOCATION LIBERAL		COMPANY High Plains Production 316870	
TICKET AMOUNT \$19,791.05		WELL TYPE OIL	
WELL LOCATION GARDEN CITY, KS		DEPARTMENT CEMENT	
LEASE NAME FINNUP		WELL No. 2452048 A-2	
SEC / TWP / RNG 27-23S-32W		HES FACILITY (CLOSEST TO WELL SITE) LIBERAL	

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Evans, J 212723	7.8			
Buttry, C 317429	7.8			
Lopez, C 321975	2.8			
Schawo, N 222552	2.8			

H.E.S. UNIT #S / (R/T MILES)	R/T MILES	R/T MILES	R/T MILES	R/T MILES
10415642	140			
10219237	140			
10243558-10011278	70			
10010752-10011591	70			

Form. Name _____	Type: _____	Date	Called Out 9/29/2005	On Location 9/29/2005	Job Started 9/29/2005	Job Completed 9/29/2005
Form. Thickness _____	From _____ To _____	Time	0800	1100	1630	1730
Packer Type _____	Set At _____					
Bottom Hole Temp. _____	Pressure _____					
Retainer Depth _____	Total Depth 4900'					

Type and Size	Qty	Make	New/Used	Weight	Size	Grade	From	To	Max. Allow
Float Collar LD P&B	1	H	NEW	15.5#/ft	5 1/2"		KB	2,935	
Float Shoe									
Centralizers S-4	10	A							
Top Plug									
HEAD PC	1	L							
Limit clamp	1				7 7/8"			2,935	Shots/Ft.
Weld-A	1	C							
Guide Shoe IFS	1								
BTM PLUG		O							

Mud Type _____	Density 8.2#	Lb/Gal _____	Date 9/29	Hours 7.0	Date 9/29	Hours 10.0	Cement Production Casing SEE JOB PROCEDURE RECEIVED KANSAS CORPORATION COMMISSION 118 2005 CONSERVATION DIVISION WICHITA, KS
Disp. Fluid _____	Density _____	Lb/Gal _____					
Prop. Type _____	Size _____	Lb _____					
Acid Type _____	Gal. _____	% _____					
Surfactant _____	Gal. _____	in _____					
NE Agent _____	Gal. _____	in _____					
Fluid Loss _____	Gal/Lb _____	in _____					
Gelling Agent _____	Gal/Lb _____	in _____					
Fric. Red. _____	Gal/Lb _____	in _____					
Breaker _____	Gal/Lb _____	in _____					
Blocking Agent _____	Gal/Lb _____						
Perfpac Balls _____	Qty. _____						
Other _____							
Other _____							
Other _____							
Other _____							
Other _____							

Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	280	MIDCON II G	1/4# FLOCELE	15.24	2.54	11.80
2	180	PREMIUM G	.5% HALAD-322 - .25# FLOCELE	6.16	1.18	15.60
3						
4						

Circulating _____	Displacement _____	Preflush: BBi	Type: _____
Breakdown _____	MAXIMUM	Load & Bkdn: Gal - BBi	Pad: Bbl - Gal _____
Lost Returns-YES _____	Lost Returns-NO _____	Excess /Return BBi	Calc. Disp Bbl _____
Cmt Rtn#Bbl _____	Actual TOC _____	Calc. TOC: _____	Actual Disp. 89
Average _____	Frac. Gradient _____	Treatment: Gal - BBi	Disp: Bbl _____
Shut In: Instant _____	5 Min. _____ 15 Min. _____	Cement Slurry: BBi	
		Total Volume BBi	

THE INFORMATION STATED HEREIN IS CORRECT

CUSTOMER REPRESENTATIVE _____

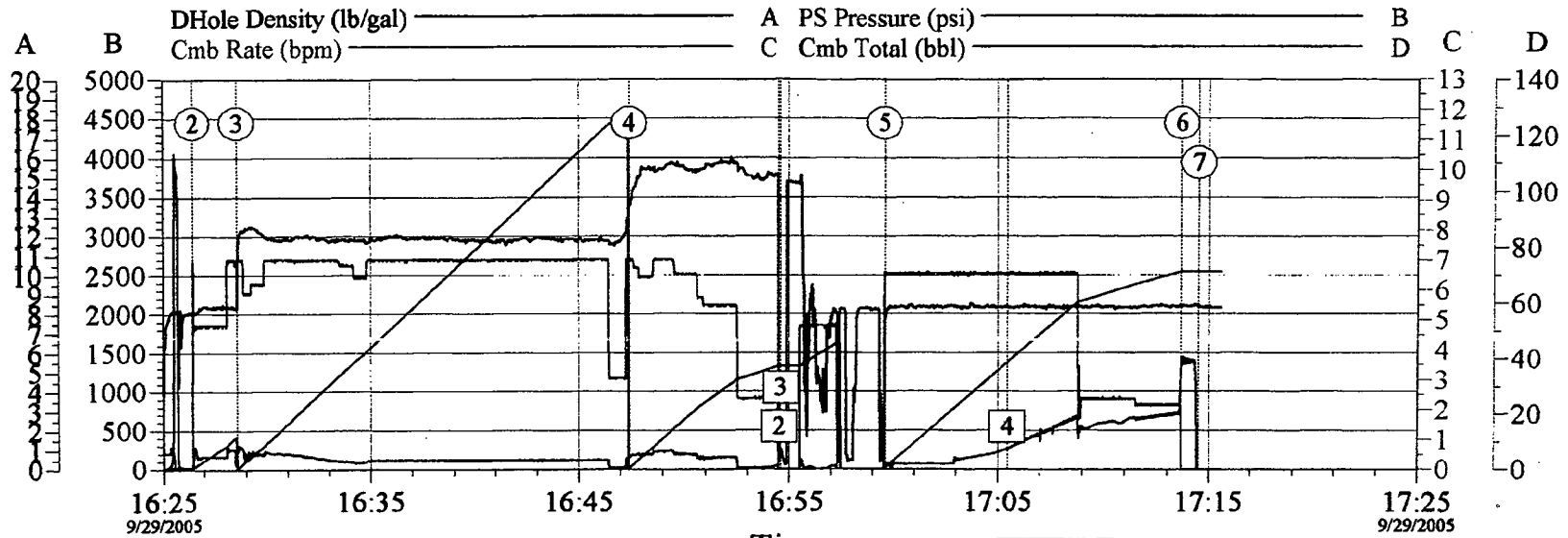
Ron Osterbuhr
SIGNATURE

HALLIBURTON JOB LOG				TICKET #	TICKET DATE
				3966955	09/29/05
REGION	NWA / COUNTRY	BDA / STATE	COUNTY		
NORTH AMERICA LAND	Central / USA	MC / KS	FINNEY		
MBU ID / EMPL #	H.E.S. EMPLOYEE NAME	PSL DEPARTMENT			
MCLI0104 212723	JERRAKO EVANS	ZI / CEMENT			
LOCATION	COMPANY	CUSTOMER REP / PHONE			
LIBERAL	High Plains Production	3 Ron Osterbuhr 620-272-1232			
TICKET AMOUNT	WELL TYPE	APPOINT #			
\$19,791.05	OIL	15-055-21882			
WELL LOCATION	DEPARTMENT	JOB PURPOSE CODE			
GARDEN CITY, KS	CEMENT	Cement Production Casing			
LEASE NAME	SEC / TWP / RNG	FMS FACILITY (CLOSEST TO WELL #)			
FINNUP	27-23S-32W	LIBERAL			

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Evans, J 212723	7						
Buttry, C 317429	7						
Lopez, C 321975	2						
Schawo, N 222552	2						

Chart No.	Time	Rate (BPM)	Volume (BBL/GAL)	Rate		Press.(PSI)		Job Description / Remarks
				M2	CSO.	Tbg		
	0800							CALLED OUT FOR JOB
	1100							JOB READY
	0930							PRE- TRIP SAFETY MEETING
	1100							PUMP TRUCK ON LOCATION
								JOB SITE ASSESMENT/ GO OVER JSA
	1130							RIG UP PUMP TRUCK
								RIG LOGGING
	1300							START RUNNING CASING & FE (5 1/2)
	1525							CASING ON BOTTOM (2935 FT)
	1630							HOOK UP PC & CIRC IRON/ CIRC WITH RIG PUMP
								HOOK UP TO PT
	1624				4000			TEST LINES
	1626	5.0	10.0		200			PUMP WATER SPACER
	1628	7.0	127.0		120			START MIXING LEAD CMT @11.8# (280 SX MIDCON II)
	1647	7.0	34.0		220			START MIXING TAIL CMT @15.6# (160 SX PREM G)
	1654							SHUT DOWN/ WASH PUMP & LINES/ DROP PLUG
	1659	6.0	0-		680			START DISP WITH FRESH WATER
	1708	2.0	59.0		725			SLOW RATE 10 BBL LEFT ON DISP
	1713	2.0	69.0		1400			BUMP PLUG
	1714							RELEASE FLOAT HELD
			40.0					CIRC CMT TO PIT (90 SX)
RECEIVED KANSAS CORPORATION COMMISSION JAN 18 2006 CONSERVATION DIVISION WICHITA, KS								
THANKS FOR CALLING HALLIBURTON JERRAKO & CREW								

HIGH PLAINS PRODUCTION FINNUP A-2



Stages		
①	Start Job	16:22:23
②	Pump Spacer 1	16:26:27
③	Pump Lead Cement	16:28:35
④	Pump Tail Cement	16:47:24
⑤	Pump Displacement	16:59:37
⑥	Bump Plug	17:13:41
⑦	End Job	17:14:31

Event Log		
1	Test Lines	16:24:21
2	Drop Plug	16:54:32
3	Clean Lines	16:54:37
4	Displ Reached Cement	17:05:27

RECEIVED
 CAMBAS CORPORATION COMMISSION
 JAN 18 2006
 CONSERVATION DIVISION
 WICHITA, KS

Customer: HIGH PLAINS	Job Date: 9-29-05	Ticket #: 3966955
Well Description: 5 1/2 LS	UWI:	

HALLIBURTON
 CemWin v1.4.0
 29-Sep-05 17:16