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JAN 20 2006

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 9482  
Name: National Petroleum Reserves, Inc.  
Address: 250 N. Rock Rd., Ste. 130  
City/State/Zip: Wichita, KS. 67206  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Ted c. Bredehopt  
Phone: (316) 681-3515  
Contractor: Name: Murfin Drilling Co.  
License: 30606  
Wellsite Geologist: Ben Landes

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
11/17/05 11/22/05 11/24/05  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 193-20709 - 00 - 00  
County: Thomas  
SE SW NE Sec. 10 Twp. 9 S. R. 32  East  West  
2310 feet from S (N) (circle one) Line of Section  
1650 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Wilson Well #: 1  
Field Name: wildcat

Producing Formation: \_\_\_\_\_  
Elevation: Ground: 3007 Kelly Bushing: 3017  
Total Depth: 4700 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 293' set @ 305' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to DK-Dig - 10/14/08 <sup>w/</sup> \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 1/18/06  
Subscribed and sworn to before me this 18<sup>th</sup> day of January  
20 06  
Notary Public: [Signature]  
Date Commission Expires: STATE OF KANSAS  
My Appt. Exp. 5-13-07

**KCC Office Use ONLY**  
NO Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: National Petroleum Reserves, Inc Lease Name: Wilson Well #: 1  
 Sec. 10 Twp. 9 S. R. 32  East  West County: Thomas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	4016	999
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	Toronto	4040	1023
List All E. Logs Run:		Base, Kansas City	4323	1307
		Fort Scott	4512	1495
		Mississippi	4639	1622

Radiation Guard

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	23#	305'	60-40POZ	200	516# cc 43# flake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	

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TREATMENT REPORT



KCC WICHITA

Customer ID	Date
Customer National Pet. Reserves	11-17-05
Lease Wilson	Lease No.
	Well # 1

Field Order # 10349	Station Pratt Ks	Casing 8-5/8	Depth 308 TP	County Thomas	State Ks
Type Job 8-5/8 surface	Formation New well	Legal Description 10-93-23W			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8-5/8	Tubing Size	Shots/Ft		Acid 200sk 60/40 Poz 2% o/gal	RATE 3% o/c	PRESS 1/4 cell/flake	ISIP 5 Min.	
Depth 308 TP	Depth	From	To	Pre Pad mix @ 14.7#/gal	Max			
Volume 18.6 Bbls	Volume	From	To	Pad	Min		10 Min.	
Max Press 500 #	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush Fresh water	Gas Volume		Total Load	

Customer Representative GREG WILSON	Station Manager DAVE SCOTT	Treater ALLEN F. WERTH
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Service Units	125	236	347	501
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1645					on hcs, setup, PLAN Job.
1650					Rig Drilling @ 293'
1736					Hole made 308' - CIR w/ Rig"
1835					Start out of Hole w/ Bit - + short trip out of Hole w/ Bit Rig up to Run 8-5/8 csg. 23#
1840					Start 8-5/8 csg. 23#
1940					csg on Bottom
1945	300#			5.5	CIR w/ Rig. "good CIR"
			44.5		St mix 200sk 60/40 Poz
					Fin mix
					Release wooden Plug.
				5	start Disp.
			18.5		Fin Disp. "emt CIR to Pit"
2010	400#				Plug Down - Shut IN @ well
					wash up Equip.
					RACK up Equip.
					Job Complete
2030					thanks Allen + crew



INVOICE NO.

Subject to Correction

**FIELD ORDER**

10349 ✓

Date 11-17-05	Lease Wilson	Well # 1	Legal 10-9 <sup>s</sup> -23 <sup>w</sup>
Customer ID	County Thomas	State Ks	Station Pratt Ks
CHARGE National Petroleum Reserves	Depth 308 TP	Formation New well	Shoe Joint 15' Requested
	Casing 8 5/8	Casing Depth 308	TD 308
	Customer Representative Greg UNRUH		Job Type 8 5/8 surface

AFE Number

PO Number

Materials Received by

X *Greg Unruh*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	200 SKs	60/40 Poz	-			
C310	516 lb	Calcium Chloride	-			
C194	43 lb	cell FLAKE	-			
F163	1	wooden cmt Plug.	-			
E100	400 mi	Heavy Vehicle mi 1-way				
E107	200 SK	cmt service Chg.				
E104	1720 TM	BLK Pel. Chg per ton mi				
R200	1 ea	csq cmt Pumper 0-300'				
R701	1 ea	cmt A end Rental				
E101	200 mi	Pickup mi 1-way				
		Discounted Price				
		Plus taxes		\$6,511.15		

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INVOICE NO.
Date 11-24-05
Customer ID

Subject to Correction

**FIELD ORDER** 10352 ✓

Lease Wilson	Well # 1	Legal 10-9 <sup>s</sup> -23 <sup>w</sup>
County Thomas	State Ks	Station Pratt Ks

CHARGE

NATIONAL Pet. Reserves

Depth -	Formation Newwell	Shoe Joint -
Casing -	Casing Depth -	TD 4673
		Job Type PTA

Customer Representative Greg Unruh	Treater Allen F. Werth
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AFE Number	PO Number
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Materials Received by **X** *Greg Unruh*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	200sk	60/40 Poz	-			
C320	688lb	cement Gel	-			
C194	49lb	cell FLAKE	-			
F163	1ea	wooden cnt Plug	-			
E100	400mi	Heavy Vehicle mi 1-way				
E101	200mi	Pickup mi 1-way				
E104	1720Tm	Blk Del. Chg perfor mi				
E107	200SK	cnt service chg.				
R400	1ea	cnt Pumper PTA				
R402	2ea	additional hrs. on loc.				
		Discounted Price				
		Plus taxes		\$7709.39		

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# TREATMENT REPORT

Customer ID	Date
Customer <b>National Pet Reserves</b>	<b>11-24-05</b>
Lease <b>Wilson</b>	Lease No.
	Well # <b>1</b>

Field Order # <b>10352</b>	Station <b>Pratt KS</b>	Casing <b>-</b>	Depth <b>-</b>	County <b>Thomas</b>	State <b>KS</b>
Type Job <b>P+A</b>	Formation <b>New Well</b>	Legal Description <b>10-9-23W</b>			

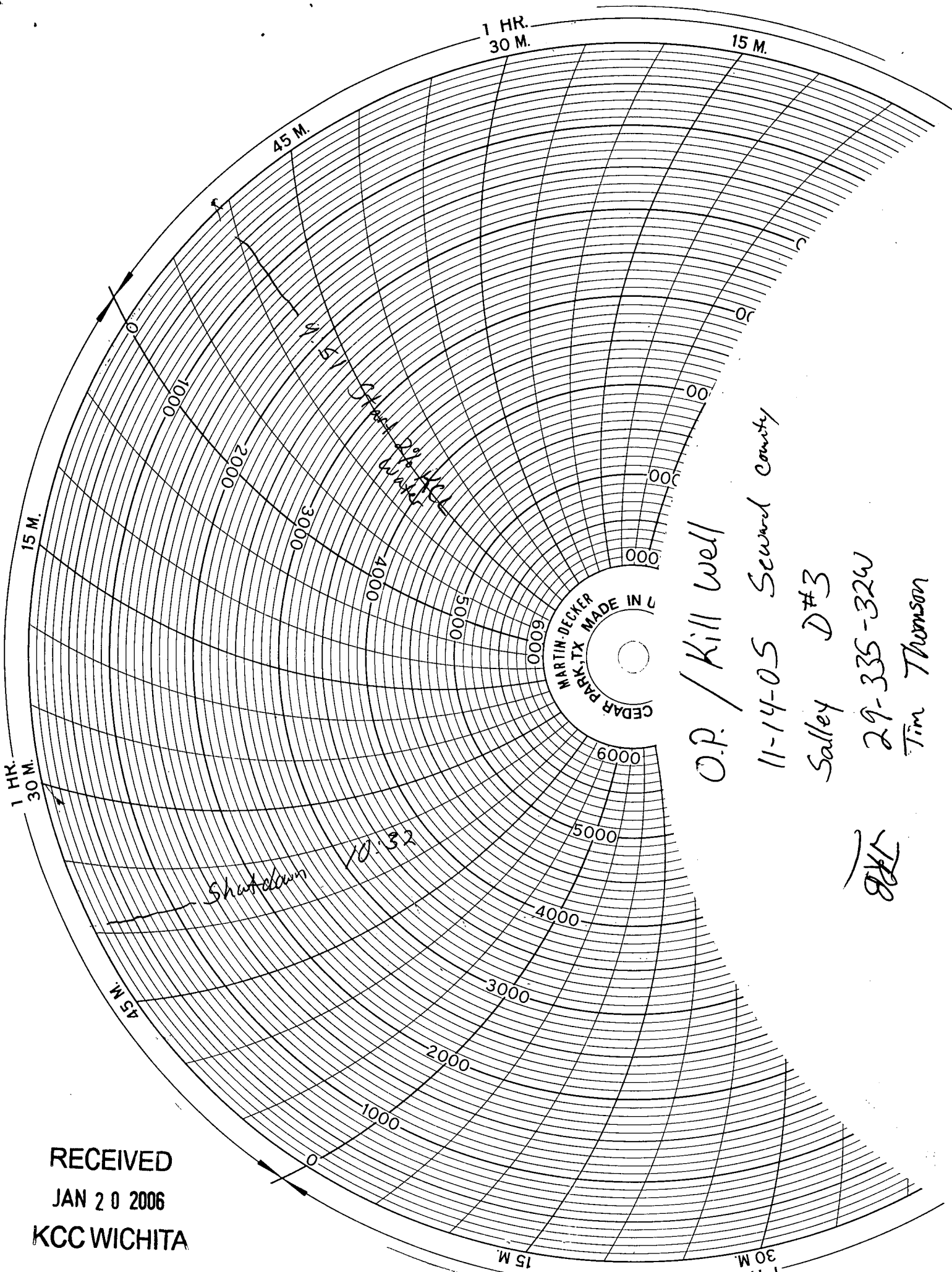
PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
	<b>4 1/2 P.P.</b>	<b>200 SKS</b>		<b>60/40 Poz 6% O.G. RL 1/4" cell flr. KC</b>			<b>13.3 #/gal</b>
Depth	Depth	From	To	PrePad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <b>Greg Unruh</b>	Station Manager <b>DAVE SCOTT</b>	Treater <b>Allen F. Werth</b>
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Service Units	<b>125</b>	<b>226</b>	<b>381</b>	<b>570</b>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2020					on loc; setup, PLAN JOB. Rsg laying down Drill Pipe.
2155					start in hole w/ Plugging stands
2255					1st Plug @ 2630'
			10	4	Pump 10 BBL H <sup>20</sup> spacer
			7	4	Pump 7 BBLs cmt "25 SKS"
			3	4	Pump 3 BBL H <sup>20</sup> spacer
			33		Pump 33 BBL mud. - "PULL O.P."
0030					2nd Plug @ 1760'
			10	4	Pump 10 BBLs H <sup>20</sup> spacer
			28	4	Pump 28 BBLs cmt "100 SKS"
			3	4	Pump 3 BBLs H <sup>20</sup> spacer
			15		Pump 15 BBLs mud. - "Pull O.P."
0200					3rd Plug @ 355' "40 SKS"
			10	4	Pump 10 BBLs H <sup>20</sup> space
			11	4	Pump 11 BBLs cmt "40 SKS"
			3	4	Pump 3 BBLs H <sup>20</sup> spacer - "Pull O.P."
0240			3	2	Plug 40' to surface w/ 10 SKS <sup>wooden</sup> plug
0245			4	2	Plug R.H.
0250			3	2	Plug m. H.
0300					wash up + Rack up & equip

Thanks  
Allen crew



O.P. / Kill well  
 11-14-05 Seward county  
 Salley D#3  
 29-335-32W  
 Tim Thomson

*[Handwritten initials]*

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