

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33019
 Name: Rosewood Resources, Inc.
 Address: 2711 N. Haskell Ave., Suite 2800, LB 22
 City/State/Zip: Dallas, TX 75201
 Purchaser: _____
 Operator Contact Person: Tom Roelfs
 Phone: (970) 324-1686
 Contractor: Name: Advanced Drilling Technologies LLC
 License: 33532
 Wellsite Geologist: Steven VonFeldt
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12/21/2005	1/08/2006	1/9/2006
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

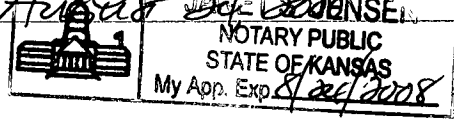
API No. 15 - 181-20386-00-00
~~023-20386-00~~
 County: Sherman
 NW SE SW Sec. 32 Twp. 8 S. R. 40 East West
621' feet from S N (circle one) Line of Section
2219' feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Caldwell Well #: 24-32
 Field Name: Goodland
 Producing Formation: Niobrara
 Elevation: Ground: 3758' Kelly Bushing: 3770'
 Total Depth: 1380' Plug Back Total Depth: 1370'
 Amount of Surface Pipe Set and Cemented at 429' csg @ 442' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Ait I NCR
 (Data must be collected from the Reserve Pit) 10-30-08
 Chloride content 5000 ppm Fluid volume 220 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License APR 17 2006
 Quarter _____ Sec. _____ Twp. _____ S. R. East West
 County: _____ Docket No. KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kathy Roelfs
 Title: Production Asst. Date: 4-6-06
 Subscribed and sworn to before me this last day of April
 20 04
 Notary Public: David Hansen
 Date Commission Expires: August 24 2008



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Rosewood Resources, Inc. Lease Name: Caldwell Well #: 24-32
 Sec. 32 Twp. 8 S. R. 40 East West County: Sherman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Platform Express Resistivity, Porosity, Density ML-GR	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Niobrara 1392' KB
--	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	17#	442'	Neat	110	
Production	6 1/4"	4 1/2"	10.5#	1368.95'	Neat	55	2% Cal.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

RECEIVED
APR 17 2006
KCC WICHITA

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
2	1192'-1214'	Frac w/ 47,333 gals 25%q mavfoam w/ 98,620# Brady Sand 16/30 n2

TUBING RECORD Size <u>none</u> Set At _____ Packer At _____ Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Date of First, Resurberd Production, SWD or Enhr. <u>3/17/2006</u> Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours Oil Bbls. <u>none</u> Gas Mcf <u>15</u> Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

Production Interval _____

SCHAAL DRILLING, CO.

FIELD REPORT

DRILLING DATE 12-20-05

WELL NAME & LEASE # Caldwell 24-32

MOVE IN, RIG UP, DIG PITS ETC. DATE 12-19-05 TIME 4:00 AM PM

SPUD TIME 7:00 AM PM SHALE DEPTH 305 TIME 11:00 AM PM

HOLE DIA. 9 1/2 FROM 0 TO 435 TD TIME 2:15 AM PM

CIRCULATE, T.O.O.H., SET 429.48 FT CASING 442.48 KB FT DEPTH

10 JOINTS 7 OD #/FT 14 15.5 17 20 23

PUMP 110 SAC CEMENT 700 GAL.DISP. CIRC. 4 BBL TO PIT

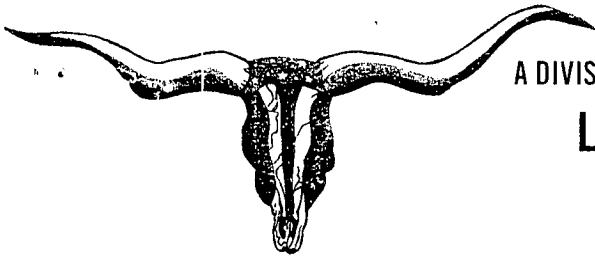
PLUG DOWN TIME 4:00 AM PM CEMENT COST \$ 1211.70

ELEVATION 3758
+12KB 3770

PIPE TALLY

1.	42.95
2.	42.95
3.	42.84
4.	42.98
5.	42.98
6.	42.96
7.	42.94
8.	42.98
9.	42.93
10.	<u>42.97</u>
TOTAL	429.48

RECEIVED
APR 17 2006
KCC WICHITA



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
 Phone: 970-848-0799 Fax: 970-848-0798

FIELD SERVICE TICKET
 AND INVOICE

DATE 1-8-06 TICKET NO. **434**

DATE OF JOB	DISTRICT	NEW WELL <input type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER <u>Rosewood</u>		LEASE <u>Caldwell 24-32</u>				WELL NO.	
ADDRESS		COUNTY	STATE				
CITY	STATE	SERVICE CREW <u>David</u>					
AUTHORIZED BY	EQUIPMENT						
TYPE JOB: <u>Log string</u>	DEPTH	FT.	CEMENT DATA: BULK <input type="checkbox"/>	SAND DATA: SACKS <input type="checkbox"/>	TRUCK CALLED		DATE AM TIME
			SACKS	BRAND	TYPE	% GEL	ADMIXES
SIZE HOLE:	DEPTH	FT.	<u>5.5</u>		<u>FW</u>		
SIZE & WT. CASTING ^{NEW} <input type="checkbox"/> _{USED} <input type="checkbox"/> <u>4 1/2</u>	DEPTH	FT.					
SIZE & WT. D PIPE OR TUBING	DEPTH	FT.					
TOP PLUGS	TYPE:	WEIGHT OF SLURRY:	LBS. / GAL.	LBS. / GAL.	FINISH OPERATION		AM PM
		VOLUME OF SLURRY			RELEASED		AM PM
		SACKS CEMENT TREATED WITH <u>2</u> % OF <u>KCL</u>			MILES FROM STATION TO WELL		
MAX DEPTH <u>1373.99</u> FT.		MAX PRESSURE		P.S.I.			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).
 The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent of an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-2	Depth Charge - Cement - Mileage As per Contract				4000 00
300-2	4 1/2 Accuseal FloutShoe	L	1		267 07
300-4	4 1/2 Latch down plug & Bottle	L	1		226 00
300-6	4 1/2 Centralizers		7		250 88
300-8	4 1/2 Scrubbers		6		208 80
300-11	7" Centralizers	L	1		36 44
400-1	mud Flush	501b			87 75
400-2	Chy stay	25			118 12
400-4	KCL	1001b			26 58
					5221 64
0022	mud Flush		10.3		
0027	Cement		13.1		
0038	Displacement		21.6		
0045	Bump Plug @		1500		

RECEIVED
 APR 17 2006
 KCC WICHITA

ACID DATA:			
GALLONS	%	ADDITIVES	
HCL			
HCL			

SUB TOTAL	
SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$
TOTAL	

THANK YOU

SERVICE REPRESENTATIVE David Brown THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Don Drummond