

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 33019  
Name: Rosewood Resources, Inc.  
Address: 2711 N. Haskell Ave., Suite 2800, LB 22  
City/State/Zip: Dallas, TX 75201  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Tom Roelfs  
Phone: (970) 324-1686  
Contractor: Name: Advanced Drilling Technologies LLC  
License: 33532  
Wellsite Geologist: Steven VonFeldt

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>2/21/2006</u>	<u>2/23/2006</u>	<u>2/24/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 181-20393-00 - 00  
County: Sherman  
NW SE SE SE Sec. 34 Twp. 8 S. R. 40  East  West  
1137 feet from S N (circle one) Line of Section  
472 feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Topliff Well #: 2-34  
Field Name: Goodland  
Producing Formation: Niobrara  
Elevation: Ground: 3735' Kelly Bushing: 3747'  
Total Depth: 1216' Plug Back Total Depth: 1198'  
Amount of Surface Pipe Set and Cemented at 399' csg @ 412' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** A1 I MR  
(Data must be collected from the Reserve Pit) 10-30-08  
Chloride content 5000 ppm Fluid volume 200 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of s de two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Tom Roelfs  
Title: Production Asslt Date: 4-6-06  
Subscribed and sworn to before me this 6th day of April  
20 06  
Notary Public: James J. Jensen  
Date Commission Expires: August 24, 2008



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

J

Operator Name: Rosewood Resources, Inc. Lease Name: Topliff Well #: 2-34  
 Sec. 34 Twp. 8 S. R. 40  East  West County: Sherman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Platform Express Resistivity, Porosity, Density ML-GR</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  <b>Niobrara 1088' KB</b>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8"	5 1/2"	14#	412'	Neat	100	
Production	4 3/4"	2 7/8"	6.5#	1198'	Neat	65	2% cal.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1090' to 1120'	Frac w/57581 gal 25% q mavfoam & 99,000#	
		16/30 Brady Sand N2	

TUBING RECORD Size <u>none</u> Set At _____ Packer At _____ Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Date of First, Resurmerd Production, SWD or Enhr. <u>3/17/2006</u>
Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours Oil Bbls. <u>none</u> Gas Mcf <u>15</u> Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____	

Disposition of Gas \_\_\_\_\_ METHOD OF COMPLETION \_\_\_\_\_ Production Interval \_\_\_\_\_

Vented  Solid  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

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**SCHAAL DRILLING CO.**  
**PO BOX 421**  
**BURLINGTON, CO. 80807**  
**719-346-8032**  
**FIELD REPORT**  
**SURFACE CASING, DRILLING AND CEMENTING**

DRILLING DATE 2-15-06

WELL NAME & LEASE # Topliff 02-34

MOVE IN, RIG UP, DIG PITS ETC. DATE 2-15-06 TIME 1:40 AM PM

SPUD TIME 2:00 AM PM SHALE DEPTH 270 TIME 5:00 AM PM

HOLE DIA. 9 FROM 0 TO 405 TD TIME 7:30 AM PM

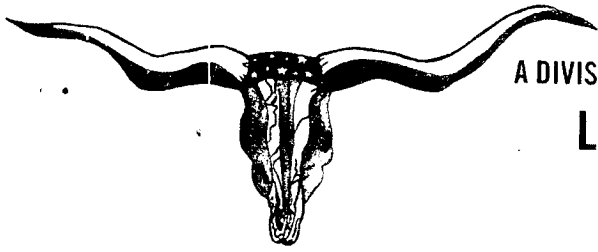
CIRCULATE, T.O.O.H., SET 398.70 FT CASING 411.70 KB FT DEPTH

12 JOINTS 5 1/2 OD #/FT 14 15.5 17 20 23

PUMP 100 SAC CEMENT 400 GAL.DISP. CIRC. 1 BBL TO PIT

DIG DOWN TIME 0-15 AM PM CEMENT COST \$ 1233.00

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A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

**LONGHORN CEMENTING CO.**

P.O. BOX 203 YUMA, COLORADO 80759  
 Phone: 970-848-0799 Fax: 970-848-0798

FIELD SERVICE TICKET  
 AND INVOICE

DATE 2/19/06 TICKET NO. 497

DATE OF JOB	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER <u>Rosenwald</u>		LEASE <u>Topliff 2-34</u>				WELL NO.				
ADDRESS		COUNTY				STATE				
CITY	STATE	SERVICE CREW <u>MIKE</u>								
AUTHORIZED BY		EQUIPMENT <u>UNIT #111</u>								
TYPE JOB: <u>Log string</u>	DEPTH	FT.	CEMENT DATA: BULK <input type="checkbox"/>	SAND DATA: SACKS <input type="checkbox"/>	TRUCK CALLED			DATE	AM	TIME
			SACKS	BRAND	TYPE	% GEL	ADMIXES			
SIZE HOLE:	DEPTH	FT.	<u>7"</u>					ARRIVED AT JOB	AM	PM
SIZE & WT. CASTING <u>NEW USEC 2 1/8</u>	DEPTH	FT.						START OPERATION	AM	PM
SIZE & WT. D PIPE OR TUBING	DEPTH	FT.						FINISH OPERATION	AM	PM
TOP PLUGS	TYPE:		WEIGHT OF SLURRY:		LBS. / GAL.	LBS. / GAL.		RELEASED	AM	PM
			VOLUME OF SLURRY					MILES FROM STATION TO WELL		
			SACKS CEMENT TREATED WITH <u>2</u> % OF <u>KCL</u>							
MAX DEPTH	FT.		MAX PRESSURE			PSI.				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).  
 The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: \_\_\_\_\_  
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-2	Depth Charge - Cement - Mileage Asper Contract				4000 00
300-1	2 7/8 Accusal Flowline	7			257 12
300-3	2 7/8 Latchdown Baffle & plug	1			203 50
300-5	2 7/8 Centralizers	3			67 60
300-7	2 7/8 Scratches	10			228 80
400-2	CLAYSTA	2.5 gal			118 22
400-4	KLL	200 lb			200 58
					4901 80
0930	Mud Flush 10.5				
0935	Cement 15.0				
0945	Displacement 10.0				
1000	Bump plug @ 1800				

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ACID DATA:			
	GALLONS	%	ADDITIVES
HCL			
HCL			

SUB TOTAL			
SERVICE & EQUIPMENT	% TAX ON \$		
MATERIALS	% TAX ON \$		
TOTAL			

THANK YOU  
 SERVICE REPRESENTATIVE MIKE  
 FIELD SERVICE ORDER NO. \_\_\_\_\_  
 THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: \_\_\_\_\_  
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)