

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 33247  
Name: Petrol Oil & Gas, Inc.  
Address: P.O. Box 34  
City/State/Zip: Piqua, KS 66761  
Purchaser: \_\_\_\_\_  
Operator Contact Person: F.L. Ballard  
Phone: (620) 468-2885  
Contractor: Name: Well Refined Drilling Company, Inc.  
License: 33072  
Wellsite Geologist: D.C. Smith  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
2/14/06 2/15/06 3/14/06  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date

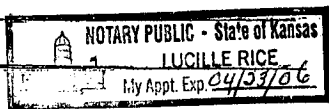
API No. 15 - 205-26335-00-00  
County: Wilson  
C - SE - SW Sec. 4 Twp. 30 S. R. 17 |  East |  West  
660 feet from  N (circle one) Line of Section  
3300 feet from  W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Forbes Well #: 4-4  
Field Name: Neodesha  
Producing Formation: Mulky  
Elevation: Ground: 930 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1155' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 20' 7" Feet  
Multiple Stage Cementing Collar Used? |  Yes |  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1139'  
feet depth to Surface w/ 130 \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH II NR  
(Data must be collected from the Reserve Pit) 10-30-08  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ |  East |  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: F.L. Ballard  
Title: Agent Date: 04/21/06  
Subscribed and sworn to before me this 21st day of April, 2006  
Notary Public: Lucille Rice  
Date Commission Expires: 4/23/06



KCC Office Use ONLY

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Operator Name: Petrol Oil & Gas, Inc. Lease Name: Forbes Well #: 4-4  
 Sec. 4 Twp. 30 S. R. 17  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  Gamma Ray/Neutron Drillers Bond log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  See attached logs
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	32#	20' 7"	Portland	4	
Production	6 3/4"	4 1/2"	10.9#	1139'	Thick set cement	130	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		
4.50	491-493		7500#	20 x 40 Brady Sand	491-610
4.50	575-577	3.14	912-915		
4.50	608-610	3.66	1016-1019		
4.20	684-689		17,200#	20 x 40 Brady sand	684-754
4.16	702-708	3.66	1022-1025		
4.50	752-754	4.50	1074-1076	10,300#	20 x 40 Brady sand
2.25	773-777				
4.50	812-814			7500#	20 x 40 Brady sand
4.50	828-830				
4.33	894-897				

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>03/21/06</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>x 0</u> Gas Mcf <u>x 60</u> Water Bbls. <u>x 120</u> Gas-Oil Ratio _____ Gravity _____

Disposition of Gas  Vented  Sold  Used on Lease (if vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

Production Interval  Other (Specify) \_\_\_\_\_

**Well Refined Drilling Company, Inc.**

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - FEIN #

620-763-2619/Office; 620-432-6170/Cell; 620-763-2065/FAX



Rig #:	3	Lic # 33247
API #:	15-205-26335-00-00	
Operator:	Petrol Oil & Gas, Inc.	
Address:	P.C Box 34	

S 4	T 30S	R 17E
Location:		C, SE, SW
County:		Wilson

Piqua, Ks 66761			
Well #:	4-4	Lease Name:	Forbes
Location:	660 ft. from S	Line	
	3300 ft. from E	Line	

Spud Date:	2/14/2006		
Date Completed:	2/15/2006	TD:	1155
Driller:	Randy Cox		

Casing Record	Surface	Production
Hole Size	12 1/4"	6 3/4"
Casing Size:	8 5/8"	
Weight		
Setting Depth	20' 7"	
Cement Type	Portland	
Sacks	4	
Feet of Casing		

Gas Tests			
Depth	Oz.	Orifice	flow - MCF
280		No Flow	
305		No Flow	
505		No Flow	
605		No Flow	
630	4	1/2"	12.5
705	7	1/2"	16.7
730	10	1/2"	19.9
755	9	1/2"	18.8
780	Gas Check Same		
830	Gas Check Same		
905	10	1/2"	19.9
1030	8	1"	73.1
1105	5	1"	57.7

Rig Time	Work Performed

**Well Log**

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	Overburden	262	276	lime	582	603	Pink- lime
1	5	clay	276	282	shale	603	605	shale
5	11	shale	282	287	Hushpuckney- blk shale	605	609	lime
11	47	sand	287	354	lime	609	610	shale
47	49	shale	354	406	shale	610	613	Lexington- lime
49	50	coal	406	416	Lenapah- lime	613	626	shale
50	103	shale	416	442	shale	626	634	sand
103	115	lime	442	453	Altamont- lime	634	658	shale
115	132	shale	453	455	shale	658	684	Oswego- lime
132	200	lime	455	459	lime	684	686	shale
200	212	shale	459	493	shale	686	690	Summit- blk shale
212	236	sand	493	494' 6"	coal	690	692	shale
236	239	shale	494' 6"	496	shale	692	703	lime
239	240	coal	496	519	sand	703	707	Mulky- blk shale
240	246	shale	519	576	shale	707	708' 6"	coal
246	261	lime	576	577' 6"	coal	708' 6"	710	shale
261	262	shale	577' 6"	582	shale	710	720	lime

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Operator: Petrol Oil and Gas			Lease Name: Forbes			Well #	4-4	page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
720	752	shale						
752	754	Bevier- coal						
754	772	shale						
772	774	lime						
774	775	shale						
775	777	Crowburg- blk shale						
777	778	coal						
778	813	shale						
813	814	Fleming- coal						
814	828	shale						
828	829' 6"	Mineral- coal						
829' 6"	889	shale						
889	894	blk shale						
894	895' 6"	coal						
894' 6"	915	shale						
915	916	coal						
916	924	shale						
924	934	sand						
934	1006	shale						
1006	1014	Laminated sand						
1014	1017	shale						
1017	1018	Rowe- coal						
1018	1023	shale						
1023	1024' 6"	Neutral- coal						
1024' 6"	1069	shale						
1069	1072	Laminated sand						
1072	1074	shale						
1074	1076	Riverton- coal						
1076	1081	shale						
1081	1089	Chat						
1089	1155	lime						
1155		Total Depth						

Notes: 06L.B-021506-R3-015-Forbes 4-4 - Petrol Oil & Gas

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*Keep Drilling - We're Willing !!*

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR-800-467-8676

TICKET NUMBER

08295

LOCATION

Eureka

FOREMAN

Brad Butler

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-16-06		Forbes " 4-4	4	30s	19E	Wilson
CUSTOMER		Petrol Oil & Gas, Inc.				
MAILING ADDRESS		P.O. Box 34				
CITY	STATE	ZIP CODE				
Piqua	Ks.	66761				

TRUCK #	DRIVER	TRUCK #	DRIVER
446	Scott		
479	Calin		
436	J.P.		

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1155' CASING SIZE & WEIGHT 4 1/2" - 9.5 lb  
 CASING DEPTH 1139' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.2 lb. SLURRY VOL 37 Bbl. WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 18 1/2 Bbls DISPLACEMENT PSI 500 ~~PSI~~ 900 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation with 20 Bbls water, wash casing to bottom (8' of fill) Pumped 10 Bbl. Gel Flush, 10 Bbl. water, 8 Bbl. Dye water.  
 Mixed 130 SKs. Thick Set cement w/ 1/3 lb. P/SK of Flocele @ 13.2 lb. P/GAL.  
 • Shut down - wash out pump & lines - Release Plug - Displace Plug with 18 1/2 Bbls KCL water.  
 First pumping @ 500 PSI - Bump Plug to 900 PSI - wait 2 minutes - Release Pressure  
 Float hold close casing in with 0 PSI - Good cement returns to surface with 7 Bbl. slurry

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	0	MILEAGE 2nd Job - Truck Infield	3.15	N/C
1126A	130 SKs.	Thick Set cement	13.65	1774.50
1107	1 1/2 SKs.	Flocele 1/3 lb. P/SK.	44.90	67.35
1118A	4 SKs.	Gel Flush	7.00	28.00
1215	1 GAL.	KCL Substitute	24.75	24.75
5407A	7.15 Ton	40 miles - Bull Truck	1.05	300.30
5502C	3 Hrs.	80 Bbl. VAC Truck	90.00	270.00
1123	1680 GAL.	City water	12.80	21.50
4104	1	4 1/2" Top Rubber Plug	40.00	40.00
			6.3%	SALES TAX
				ESTIMATED TOTAL
				121.68
				3448.08

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AUTHORIZATION Witnessed by Robert TITLE \_\_\_\_\_ DATE \_\_\_\_\_

## TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

## SERVICE CONDITIONS

**Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.**

**"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."**

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

## WARRANTIES – LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.