

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 33247  
Name: Petrol Oil & Gas, Inc.  
Address: P.O. Box 34  
City/State/Zip: Piqua, KS 66761  
Purchaser: \_\_\_\_\_  
Operator Contact Person: F.L. Ballard  
Phone: (620) 468-2885  
Contractor: Name: Well Refined Drilling Company, Inc.  
License: 33072  
Wellsite Geologist: D. C. Smith

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>02/13/06</u>	<u>02/14/06</u>	<u>03/17/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26336-00-00  
County: Wilson  
C. SE - NW Sec. 4 Twp. 30 S. R. 17 | East | West  
3300 feet from S N (circle one) Line of Section  
3300 feet from E W (circle one) Line of Section

Foolages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW

Lease Name: Forbes Well #: 4-5  
Field Name: Neodesha

Producing Formation: Mulky  
Elevation: Ground: 920 Kelly Bushing: \_\_\_\_\_

Total Depth: 1155 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 20' 7" Feet

Multiple Stage Cementing Collar Used? | Yes |  | No  
If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1140  
feet depth to surface w/ 130 sx cnt.

Drilling Fluid Management Plan Alt II NCR  
(Data must be collected from the Reserve Pit) 10-30-08

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ | East | West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see-rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Agent Date: 04/21/06

Subscribed and sworn to before me this 21st day of April

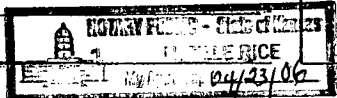
2006  
Notary Public: [Signature]

Date Commission Expires: 04/23/06

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**APR 24 2006**  
**KCC WICHITA**



Operator Name: Petrol Oil & Gas, Inc. Lease Name: Forbes Well #: 4-5  
 Sec. 4 Twp. 30 S. R. 17  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run: Drillers Gamma Ray/Neutron Cement Bond Differential Temperature Compensated Density Hi-Resolution Density	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  See attached logs
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	32#	20' 7"	portland	5	
Production	6 3/4"	4 1/2"	10.9#	1140'	Thick Set cement	130sks	4sks gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Accid. Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
4.50	581-583	4.50	1022-1024	16,600# 20/40 Brady Sand		615-725
4.33	615-618	4.50	1028-1030			
4.16	687-693	4.33	1078-1081	11,500# 20/40 Brady Sand		778-838
4.16	705-711					
4.50	759-761			10,800# 20/40 Brady Sand		900-1081
4.25	778-782					
4.33	819-822					
4.33	835-838					
4.25	900-904					
4.50	910-912					

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>03/28/06</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>x 0</u> Gas Mcf <u>x 25</u> Water Bbls. <u>x 150</u> Gas-Oil Ratio _____ Gravity _____

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 (If vented, Sumit ACO-18.)  Other (Specify) \_\_\_\_\_

**Well Refined Drilling Company, Inc.**  
 4270 Gray Road - Thayer, KS 66776  
 Contractor License # 33072 - FEIN #  
 620-763-2519/Office; 620-432-6170/Cell; 620-763-2065/FAX



Rig #:	3	Lic # 33247
API #:	15-205-26336-00-00	
Operator:	Petrol Oil & Gas, Inc.	
Address:	P.O Box 34	
	Piqua, Ks 66761	

S 4	T 30S	R 17E
Location:		C, SE, NW
County:		Neosho

Well #:	4-5	Lease Name:	Forbes
Location:	3300 ft. from S	Line	
	3300 ft. from E	Line	
Spud Date:	2/13/2006		
Date Completed:	2/14/2006	TD:	1155
Driller: Randy Cox			
Casing Record	Surface	Production	
Hole Size	12 1/4"	6 3/4"	
Casing Size	8 5/8"		
Weight	20' 7"		
Setting Depth			
Cement Type	Portland		
Sacks	5		
Feet of Casing			
Rig Time	Work Performed		

Gas Tests			
Depth	Oz.	Orifice	flow - MCF
255		No Flow	
305	3"	3/8"	8.18
380	5"	3/8"	7.98
530	Gas Check Same		
630	7"	3/8"	7.98
704	9"	3/8"	9.45
730	11"	3/8"	9.45
779	13"	3/8"	12.9
805	7"	1/2"	16.7
830	Gas Check Same		
855	9"	1/2"	18.8
930	Gas Check Same		
1055	Gas Check Same		
1086	4"	3/4"	28.3
1105	Gas Check Same		

**Well Log**

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	Overburden	247	251	shale	508	513	shale
1	6	clay	251	285	lime	513	521	sand
6	8	shale	285	289	shale	521	582	shale
8	16	lime	289	294	blk shale	582	583	Mulberry- coal
16	44	shale	294	359	lime	583	586	shale
44	52	sand	359	375	shale	586	615	Pink- lime
52	53	coal	375	377	South mound- blk shale	615	616	shale
53	73	sand	377	389	shale	616	619	Lexington- blk shale
73	75	coal	389	393	lime	619	635	shale
75	131	shale	393	401	shale	635	648	sand
131	135	lime	401	402	coal	648	657	shale
135	141	shale	402	411	shale	657	658	coal
141	143	lime	411	422	Lenapah- lime	658	662	shale
143	158	shale	422	452	shale	662	688	Oswego- lime
158	243	lime	452	462	Altamont- lime	688	690	shale
243	247	blk shale	462	507	shale	690	694	blk shale
		Fresh Water	507	508	coal	694	697	shale

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**APR 24 2006**  
**KCC WICHITA**

Operator: Petrof Oil and Gas			Lease Name: Forbes			Well # 4-5		page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
697	708	lime						
708	712	Mulky- blk shale						
712	713	coal						
713	759	shale						
759	760' 6"	Bevier- coal						
760' 6"	777	shale						
777	779	lime						
779	780	shale						
780	782	Crowburg- blk shale						
782	783	coal						
783	814	shale						
814	822	sand						
822	823' 6"	Mineral- coal						
823' 6"	838	shale						
838	839' 6"	Scammon- coal						
839' 6"	904	shale						
904	910	blk shale						
910	911' 6"	Weir- coal						
911' 6"	925	shale						
925	926	coal						
926	1012	shale						
1012	1019	Laminated sand						
1019	1022	shale						
1022	1023' 6"	Rowe- coal						
1023' 6"	1029	shale						
1029	1030	Neutral- coal						
1030	1079	shale						
1079	1082	Riverton- coal						
1082	1088	shale						
1088	1094	Chat						
1094	1155	lime						
1155		Total Depth						

Notes: 06LB-021406-R3-014-Forbes 4-5 - Petrof Oil & Gas

*Keep Drilling - We're Willing!*

RECEIVED  
 APR 24 2006  
 KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 8294  
 LOCATION Eureka  
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-16-06		Forbes #4-5	4	30s	17E	Wilson
CUSTOMER			TRUCK #			
Petrol Oil & Gas Inc.			446			
MAILING ADDRESS			DRIVER			
PO Box 34			Scott			
CITY			TRUCK #			
Piqua			442			
STATE		ZIP CODE	DRIVER			
Ks.		66761	Rick P.			
			436			
			J.P.			

JOB TYPE Logging HOLE SIZE 6 7/8" HOLE DEPTH 1255' CASING SIZE & WEIGHT 4 1/2" - 9.5 lb.  
 CASING DEPTH 1240' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.2 lb. SLURRY VOL 37 Bbl. WATER gal/sk 8.0 CEMENT LEFT in CASING 0-  
 DISPLACEMENT 18 1/2 Bbls. DISPLACEMENT PSI 500 ~~1000~~ PSI 900 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation with 20 Bbls water.  
 Pumped 10 Bbl. Gel Flush, 10 Bbl water, 8 Bbl. Dye water.  
 Mixed 130 sks. Thick Set cement w/ 1/3 lb. Pysk of Flocele. at 13.2 lb Pysk/GAL. shutdown washout pump and  
 Lines - Release Plug - Displace Plug with 18 1/2 Bbls KCH water.  
 Final pumping @ 500 PSI - Bump Plug to 900 PSI - wait 2 minutes - Release Pressure  
 Float Hold: close casing in with 0 PSI - Good cement returns to surface with 8 Bbl. slurry

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126A	130 SKS	Thick Set cement	13.65	1774.50
1107	1 1/2 SKS.	Flocele 1/3 lb. Pysk	44.90	67.35
1118A	4 SKS	Gel Flush	7.00	28.00
1215	1 GAL	KCH Substituta (Disp. water)	24.75	24.75
5407A	7.15 Ton	40 miles - Bulk Truck	1.05	300.30
5502C	3 His.	80 Bbl. VAC Truck	90.00	270.00
1123	1680 GAL.	City water	12.80	21.50
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
			6.3%	SALES TAX
				121.68
				ESTIMATED TOTAL
				3574.08

AUTHORIZATION Witnessed by Robert TITLE \_\_\_\_\_ DATE \_\_\_\_\_

## TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

## SERVICE CONDITIONS

**Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.**

**"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."**

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

## WARRANTIES – LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.