

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form AGO-1
September 1999
Form Must Be Typed

Operator: License # 33335
Name: IA Operating, Inc.
Address: 900 N Tyler Road #14
City/State/Zip: Wichita, KS 67212
Purchaser: None
Operator Contact Person: Hal Porter
Phone: (316) 721-0036
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: Randall Kilian
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
3/25/06 3/31/06 3/31/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 051-25504-00-00
County: Ellis
N/2 S/2 NE/4 SW/4 Sec. 36 Twp. 11 S. R. 16 East West
1840 feet from S / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Myra Well #: 36-6
Field Name: Wildcat (per seismic)
Producing Formation: None
Elevation: Ground: 1726' Kelly Bushing: 1731'
Total Depth: 3455' Plug Back Total Depth: 3455'
Amount of Surface Pipe Set and Cemented at 896 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+T A+I I ME
(Data must be collected from the Reserve Pit) 10-30-08
Chloride content 58,000 ppm Fluid volume 400 bbls
Dewatering method used Evaporation/Backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Hal Porter
Title: President Date: 4/20/06
Subscribed and sworn to before me this 20 day of April,
2006.
Notary Public: Julie Burrows
Date Commission Expires: March 10, 2009

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

RECEIVED
APR 21 2006
KCC WICHITA

NOTARY PUBLIC
JULIE BURROWS
STATE OF KANSAS
My Appt. Exp. 3-10-09

Operator Name: IA Operating, Inc. Lease Name: Myra Well #: 36-6
 Sec. 36 Twp. 11 S. R. 16 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Geologist's Well Report, Micro Log, Dual Induction Log, Compensated Density Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>893'</td> <td>+838</td> </tr> <tr> <td>Topeka</td> <td>2670'</td> <td>-939</td> </tr> <tr> <td>Heebner Shale</td> <td>2920'</td> <td>-1189</td> </tr> <tr> <td>Lansing</td> <td>2968'</td> <td>-1237</td> </tr> <tr> <td>Base KC</td> <td>3212'</td> <td>-1481</td> </tr> <tr> <td>Arbuckle</td> <td>3382'</td> <td>-1651</td> </tr> <tr> <td>Total Depth</td> <td>3454'</td> <td>-1723</td> </tr> </table>	Name	Top	Datum	Anhydrite	893'	+838	Topeka	2670'	-939	Heebner Shale	2920'	-1189	Lansing	2968'	-1237	Base KC	3212'	-1481	Arbuckle	3382'	-1651	Total Depth	3454'	-1723
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	896'	Common	350	3 % CC, 2 % gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3455'	60/40 Poz	150	6 % gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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APR 21 2006
KCC WICHITA

ALLIED CEMENTING CO., INC. 25217

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: 12

DATE <u>3-27-06</u>	SEC. <u>36</u>	TWP. <u>11</u>	RANGE <u>16</u>	CALLED OUT <u>11:30pm</u>	ON LOCATION <u>1:30am</u>	JOB START <u>2:15 AM</u>	JOB FINISH <u>2:45 AM</u>
LEASE <u>MYRA</u>	WELL # <u>36-6</u>	LOCATION <u>FAIRPORT 1/4W 1/4S 3/4W</u>			COUNTY <u>ELLIS</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<u>KEN. FN</u>			

CONTRACTOR MURPHY 16

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 897

CASING SIZE 8 7/8 DEPTH 907

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 56 3/4 BBL

OWNER _____

CEMENT AMOUNT ORDERED 350 Com 390cc
290 CEL

EQUIPMENT

PUMP TRUCK CEMENTER MARK

348 HELPER GARY

BULK TRUCK

362 DRIVER BRIAN

BULK TRUCK

_____ DRIVER _____

COMMON	<u>350</u>	@	<u>96°</u>	<u>3360.00</u>
POZMIX		@		
GEL	<u>7</u>	@	<u>15.00</u>	<u>105.00</u>
CHLORIDE	<u>11</u>	@	<u>42.00</u>	<u>462.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>368</u>	@	<u>1.70</u>	<u>625.60</u>
MILEAGE	<u>71/516/MI</u>			<u>566.72</u>
TOTAL				<u>5119.32</u>

REMARKS:

CEMENT CIRC

THANKS

CHARGE TO: I.A.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 735.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 22 @ 5.00 110.00

MANIFOLD _____ @ _____

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KCC WICHITA

TOTAL 845.00

PLUG & FLOAT EQUIPMENT

<u>8 5/8 TRP</u>	@	<u>100.00</u>
	@	
	@	
	@	
	@	
TOTAL		<u>100.00</u>

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Ady Lihl

Ady Lihl
PRINTED NAME

ALLIED CEMENTING CO., INC. 25486

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>3/3/06</u>	SEC <u>36</u>	TWP. <u>11</u>	RANGE <u>16</u>	CALLED OUT	ON LOCATION <u>12:00 P.M.</u>	JOB START <u>12:45 P.M.</u>	JOB FINISH <u>3:00 P.M.</u>
LEASE <u>Myra</u>	WELL # <u>36-6</u>	LOCATION <u>Gorham 1 E</u>			COUNTY <u>Ellis</u>	STATE <u>Ks.</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)		<u>11 N 36 1/4 S 1/2 W Nint.</u>					

CONTRACTOR Martin Drilling Rig #16 OWNER _____
 TYPE OF JOB Rotary Plug
 HOLE SIZE 2 7/8 TD. 3455
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

CEMENT			
AMOUNT ORDERED	<u>150</u>	<u>60/90</u>	<u>670.00</u>
COMMON	<u>90</u>	@ <u>9.60</u>	<u>864.00</u>
POZMIX	<u>60</u>	@ <u>5.20</u>	<u>312.00</u>
GEL	<u>8</u>	@ <u>15.00</u>	<u>120.00</u>
CHLORIDE		@	
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>158</u>	@ <u>1.70</u>	<u>268.60</u>
MILEAGE	<u>7 1/2 SK</u>		<u>243.32</u>
TOTAL			<u>1807.92</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Shane</u>
# <u>409</u>	HELPER <u>Craig</u>
BULK TRUCK	
# <u>213</u>	DRIVER <u>Jody</u>
BULK TRUCK	
# _____	DRIVER _____

REMARKS:

<u>3380'</u>	<u>25 sks</u>
<u>950'</u>	<u>50 sks</u>
<u>450'</u>	<u>50 sks</u>
<u>40'</u>	<u>10 sks</u>
<u>Rat Hole</u>	<u>15 sks</u>

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>860.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>22</u>	@ <u>5.00</u>	<u>110.00</u>
MANIFOLD		@	
		@	
		@	

CHARGE TO: I.A. Operating
 STREET _____
 CITY _____ STATE _____ ZIP _____

RECEIVED

APR 21 2006

TOTAL 970.00

KCC WICHITA FLOAT EQUIPMENT

	@		
	@		
<u>Day Hole Plug</u>	@		<u>35.00</u>
	@		
TOTAL			<u>35.00</u>

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

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Thanks!

SIGNATURE Andy Dunkel

Andy Dunkel
PRINTED NAME