

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

*KCC
10/21/08*

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: Michael DRILLING, LLC
License: 33783
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/20/07</u>	<u>1/4/08</u>	<u>1/9/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-133-27287-0000
County: Neosho
W2 NE SW Sec. 22 Twp. 27 S. R. 18 East West
1980 feet from S / N (circle one) Line of Section
1775 feet from E / W (circle one) Line of Section

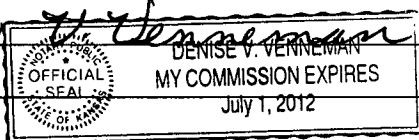
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Beachner Bros Well #: C22-27-18-1
Field Name: Cherokee Basin CBM
Producing Formation: Bartlesville
Elevation: Ground: 908 Kelly Bushing: n/a
Total Depth: 1037 Plug Back Total Depth: 1025
Amount of Surface Pipe Set and Cemented at 23 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1025
feet depth to surface w/ 120 sx cmt.

Drilling Fluid Management Plan *A17 II MK*
(Data must be collected from the Reserve Pit) *10-21-08*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 9/12/08
Subscribed and sworn to before me this 12th day of September,
2008.
Notary Public: Denise V. Venneman
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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SEP 16 2008

Operator Name: Quest Cherokee, LLC Lease Name: Beachner Bros Well #: C22-27-18-1
 Sec. 22 Twp. 27 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	23	"A"	20	
Production	7-7/8	4-1/2	14.5	1025	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	803-805	300gal 15%HCLw/ 59bbls 2%kcl water	803-805

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
		2-3/8"	832	n/a		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
5/31/08			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Quest Cherokee LLC
Address: 210 Park Ave. Suite 2750
Oklahoma City, Oklahoma 73102
Ordered By: Donnie Meyers

Date: 01/04/08
Lease: Beachner Brothers
County: Neosho
Well#: C22-27-18-1
API#: 15-133-27287-00-00

Drilling Log

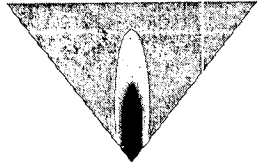
FEET	DESCRIPTION	FEET	DESCRIPTION
0-25	Overburden	513-520	Sand
25-79	Lime	520-700	Sandy Shale
79-91	Shale	550	Gas Test 12" at 1/4" Choke
91-106	Lime	590	Gas Test 12" at 1/4" Choke
106-113	Shale	670	Gas Test 12" at 1/4" Choke
113-119	Lime	700-756	Sand
119-311	Shale	710	Gas Test 4" at 1/4" Choke
311-315	Lime	756-858	Shale and Sand
315-319	Shale	790	Gas Test 2-1/2# at 1-1/2" Choke
319-328	Lime	815	Gas Test 2# at 1-1/2" Choke
328-335	Shale	825	Gas Test 2# at 1-1/2" Choke
335-369	Sand	850	Gas Test 1# at 1-1/2" Choke
350	Gas Test 5" at 1/4" Choke	858-868	Shale
369-397	Sandy Shale	868-923	Sand
397-401	Lime	918	Gas Test 0# at 1/4" Choke
401-405	Coal	918	To Much Water For Gas Test
405-436	Lime	923-936	Shale
425	Gas Test 5" at 1/4" Choke	936-939	Coal
436-440	Black Shale	939-951	Shale
440-474	Sandy Shale	951-1035	Mississippi Lime
474-475	Coal	970	Gas Test 0# at 1/4" Choke
475-507	Lime	1035	Gas Test 0# at 1/4" Choke
504	Gas Test 12" at 1/4" Choke	1035	TD
507-513	Black Shale		Surface 25'

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QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **2642**

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-21-07	Roark Bros. C-22-27-18-1	22	27	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	12:30	2:00		903427		1.5	Joe Blanchard
Tim	↓	↓		903255		↓	[Signature]
Maverick	↓	↓		903600		↓	120
Tyler	↓	↓		903140	932452	↓	[Signature]
STEVEN	↓	↓		931575		↓	S. W. [Signature]

JOB TYPE Surface HOLE SIZE 11 HOLE DEPTH _____ CASING SIZE & WEIGHT 8 5/8
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS:

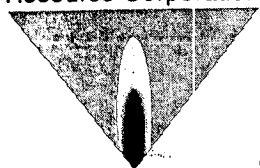
Achieved Circulation pumped 20 SKS of cement To get cement to surface.
clean up left location

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1.5 hr	Foreman Pickup	
903255	1.5 hr	Cement Pump Truck	
903600	1.5 hr	Bulk Truck	
1104	20 SK	Portland Cement	
1124		50/50 POZ Blend Cement	
1126		OWC - Blend Cement	
1110		Gilsonite	
1107		Flo-Seal	
1118		Premium Gel	
1215A		KCL	
1111B		Sodium Silicate	
1123	2000	City Water	
903140	1.5 hr	Transport Truck	
932452	1.5 hr	Transport Trailer	
931575	1.5 hr	80 Vac	

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 CONSERVATION DIVISION
 WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **4324**

FIELD TICKET REF # _____

FOREMAN Joe

625550

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY
1-9-08	Beachner Bros C 22-27-18-1		22	27	18	no

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	10:00	2:00		903427		4	Joe Blanchard
TIM	↓	↓		903255		↓	↓
Tyler	↓	↓		903600		↓	↓
DANIE	↓	↓		931420		↓	↓

JOB TYPE long string HOLE SIZE 6 3/4 HOLE DEPTH 1037 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1025 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.34 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Washed 25 FT swept 2 SKS gel to surface. Installed cement head PAN
2 SKS gel & 10 bbl dye & 1 SK gel & 120 SKS of cement to set dye to surface.
Flush pump. Pump plug to bottom & set shoe

Cement to Surface

1025	6	4 1/2 Casing
	1	Centralizers
	1	4 1/2 Flange shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	4 hr	Foreman Pickup	
903255	4 hr	Cement Pump Truck	
903600	4 hr	Bulk Truck	
1104	90 SK	Portland Cement	
1124		50/50 POZ Blend Cement	
1126	1	OWC - Blend Cement, 4 1/2 Wiper plug	
1110	23 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	10 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
		Transport Truck	
		Transport Trailer	
931420	4 hr	80 Vac	

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CONSERVATION DIVISION
WICHITA, KS