

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*lll
mm
10/10/08*

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: TXD/Foxxe
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1/11/08	1/16/08	1/18/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-133-27288-0000
County: Neosho
_____ ne _____ se Sec. 16 Twp. 27 S. R. 18 East West
1980 feet from S / N (circle one) Line of Section
600 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Beachner Bros Well #: C16-27-18-2
Field Name: Cherokee Basin CBM
Producing Formation: Riverton
Elevation: Ground: 908 Kelly Bushing: n/a
Total Depth: 1082 Plug Back Total Depth: 1070.27
Amount of Surface Pipe Set and Cemented at 34 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1070.27
feet depth to surface w/ 120 _____ sx cmt.

Drilling Fluid Management Plan *Ait II NR*
(Data must be collected from the Reserve Pit) *10-21-08*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 9/12/08
Subscribed and sworn to before me this 12th day of September,
2008.
Notary Public: Denise V. Venneman

DENISE V. VENNEMAN
MY COMMISSION EXPIRES
July 1, 2012

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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SEP 16 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Beachner Bros Well #: C16-27-18-2
 Sec. 16 Twp. 27 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21	"A"	5	
Production	7-7/8	4-1/2	14.5	1070.27	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	952-956	400gal 15% HCLw/ 54bbbls 2% KCl water, 461bbbls water w/ 2% KCL, Biocides, 1500# 20/40 sand	952-956

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	965.7	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumer: Production, SWD or Enhr.			Producing Method		
n/a			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

011608

Michael Drilling, LLC

**P.O. Box 402
Iola, KS 66749
620-365-2755**

Company: Quest Cherokee LLC
Address: 210 Park Ave. Suite 2750
Oklahoma City, Oklahoma 73102
Ordered By: Donnie Meyers

Date: 01/16/08
Lease: Beachner Brothers
County: Neosho
Well#: C16-27-18-2
API#: 15-133-27288-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
805	Gas Test 0" at 1/4" Choke		
805-810	Shale		
810-862	Sand -Oder, Oil Show		
830	Gas Test 0" at 1/4" Choke		
853	Gas Test 0" at 1/4" Choke		
862-863	Coal- Water		
863-940	Sand		
876	Oil Show		
875	Gas Test 40" at 1/4" Choke		
905	Gas Test 9" at 3/4" Choke		
900	Water Ocean		
940-951	Shale		
945	Gas Test 9" at 3/4" Choke		
951-953	Coal		
953-965	Shale		
965	Gas Test 13" at 3/4" Choke		
965-1080	Mississippi Lime		
980	Gas Test 9" at 3/4" Choke		
1080	Gas Test 9" at 3/4" Choke		
1080	TD		
	Surface 33'		

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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **4341**

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
1-18-08	Beachner Bros C 16-27-18-2			16	27	18	NO
FOREMAN/ OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	1:00	3:15		901940		2.25	Joe P. [Signature]
TIM	↓	↓		903255		↓	[Signature]
Tyler	↓	↓		903600		↓	[Signature]
MAVERICK	↓	↓		931385	932452	↓	120
STEVEN	↓	↓		931415		↓	S. [Signature]

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1080 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1070.27 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.06 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

INSTALLED cement head RAN 25K gal & 1166lb dye & 1 SK gal & 120 SKS cement to get dye to surface. flush pump. Pump wiper Plug to bottom & set float shoe

1070.27	4 1/2 Casing
6	Centralizers
1	4 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
901940	2.25 hr	Foreman Pickup	
903255	↓ hr	Cement Pump Truck	
903600	↓ hr	Bulk Truck	
1104	100 SK	Portland Cement	
1124		50/50 POZ Blend Cement	
1126	1	OWC - Blend Cement 4 1/2 Ft Wiper Plug Wiper Plug	
1110	24 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	10 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate <u>Catchloride</u>	
1123	7000 gal	City Water	
931385	2.25 hr	Transport Truck	
932452	↓ hr	Transport Trailer	
931415	↓ hr	80 Vac	

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Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Quest Cherokee LLC
Address: 210 Park Ave. Suite 2750
Oklahoma City, Oklahoma 73102
Ordered By: Donnie Meyers

Date: 01/16/08
Lease: Beachner Brothers
County: Neosho
Well#: C16-27-18-2
API#: 15-133-27288-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-33	Overburden	544-546	Shale
33-94	Lime	545	Gas Test 0" at 1/4" Choke
94-97	Shale	546-549	Lime
97-103	Lime	549-642	Shale
103-115	Shale	558	Gas Test 0" at 1/4" Choke
115-130	Lime	630	Gas Test 0" at 1/4" Choke
130-136	Shale	642-655	Sand - Oder
136-184	Lime	655-665	Shale
184-286	Shale	658	Gas Test 0" at 1/4" Choke
286-326	Sandy Shale	665-685	Sand
326-328	Coal	685-693	Shale
328-338	Lime	693-695	Coal
338-384	Sandy Shale	695-701	Shale
375	Added Water	701-705	Sand - Oder
384-434	Sand	705	Gas Test 0" at 1/4" Choke
433	Gas Test 21" at 1/4" Choke	705-723	Sandy Shale
434-482	Lime	723-724	Coal
456	Gas Test 0" at 1/4" Choke	724-729	Shale
482-517	Shale	729-738	Sandy Shale
508	Gas Test 0" at 1/4" Choke	738-745	Sand - Oder
517-519	Coal	745	Gas Test 0" at 1/4" Choke
519-535	Lime	745-800	Sandy Shale
535-542	Black Shale	783	Gas Test 0" at 1/4" Choke
542-544	Coal	800-805	Sand

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