

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

*Handwritten:* All mineral 10/21/08

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Smith  
Phone: (620) 431-9500  
Contractor: Name: TXD/Foxxe  
License: 33837  
Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

12/11/07	4/16/08	4/17/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-133-27324-0000  
County: Neosho  
\_\_\_\_\_ W/2 \_\_\_\_\_ SE \_\_\_\_\_ NE Sec. 26 Twp. 28 S. R. 18  East  West  
1950 feet from S N (circle one) Line of Section  
1200 feet from E W (circle one) Line of Section

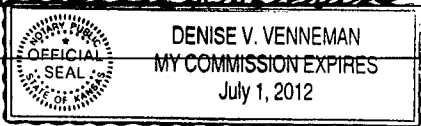
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Swiler, Oscar Well #: 26-2  
Field Name: Cherokee Basin CBM  
Producing Formation: Multiple  
Elevation: Ground: 931 Kelly Bushing: n/a  
Total Depth: 1130 Plug Back Total Depth: 1117.44  
Amount of Surface Pipe Set and Cemented at 21 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1117.44  
feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan AH II NR  
(Data must be collected from the Reserve Pit) 10-21-08  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith  
Title: New Well Development Coordinator Date: 9/12/08  
Subscribed and sworn to before me this 12<sup>th</sup> day of September,  
20 08.  
Notary Public: Denise V. Venneman  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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**SEP 16 2008**

Operator Name: Quest Cherokee, LLC Lease Name: Swiler, Oscar Well #: 26-2  
 Sec. 26 Twp. 28 S. R. 18  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Compensated Density Neutron Log</b> <b>Dual Induction Log</b> <b>Gamma Ray</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21	"A"	5	
Production	7-7/8	5-1/2	14.5	1117.44	"A"	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	961-964/905-907/899-901	500gal 15%HCLw/ 67bbls 2%kcl water, 651bbls water w/ 2% KCL, Biocide, 5700# 20/40 sand	961-964/905-907  899-901
4	743-745/705-707/688-690	400gal 15%HCLw/ 69bbls 2%kcl water, 335bbls water w/ 2% KCL, Biocide, 3000# 20/40 sand	743-745/705-707
4	649-652/625-627	400gal 15%HCLw/ 60bbls 2%kcl water, 388bbls water w/ 2% KCL, Biocide, 3600# 20/40 sand	649-652/625-627
4	548-552/536-540	400gal 15%HCLw/ 62bbls 2%kcl water, 602bbls water w/ 2% KCL, Biocide, 4800# 20/40 sand	548-552/536-540

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	981	n/a	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
7/10/08			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	52mcf	7bbls		

Disposition of Gas      **METHOD OF COMPLETION**      Production Interval

Vented    Sold    Used on Lease     
  Open Hole    Perf.    Dually Comp.    Commingled  
*(If vented, Submit ACO-18.)*     
  Other (Specify) \_\_\_\_\_

**FOXFE ENERGY**

**DRILLERS LOG**

**FOXFE ENERGY**

<b>RIG #</b>	101	<b>S. 26</b>	<b>T. 28</b>	<b>R. 18</b>	<b>GAS TESTS:</b>			
<b>API #</b>	133-27324	<b>County:</b> Neosho			223'	0		
<b>Elev.:</b>	931'	<b>Location:</b> Kansas			254'	0		
<b>Operator:</b>	Quest Cherokee LLC				440,	slight blow		
<b>Address</b>	9520 N. May Ave., Suite 300				564'	5 - 1/2"	14.1	
	Oklahoma City, OK. 73120				626'	5 - 1/2"	14.1	
<b>WELL #</b>	26-2	<b>Lease Name:</b> Swiler, Oscar			657'	5 - 1/2"	14.1	
<b>Footage location</b>	1950 ft. from the		<b>N</b>	<b>line</b>	688'	slight blow		
	1200 ft. from the		<b>E</b>	<b>line</b>	750'	4 - 1/2"	12.5	
<b>Drilling Contractor:</b>	<b>FOXFE ENERGY</b>				812'	4 - 1/2"	12.5	
<b>Spud Date:</b>	NA	<b>Geologist:</b>			874'	4 - 1/2"	12.5	
<b>Date Comp:</b>	4-16-08	<b>Total Depth:</b> 1132'			905'	7 - 1"	68.3	
<b>Exact Spot Location</b>	W/2 SE NE				967'	14 - 1"	97.3	
<b>Casing Record</b>					1029'	14 - 1"	97.3	
					1130'	14 - 1"	97.3	
	<b>Surface</b>	<b>Production</b>						
<b>Size Hole</b>	12-1/4"	7-7/8"						
<b>Size Casing</b>	8-5/8"	5-1/2"						
<b>Weight</b>	24#	15-1/2#						
<b>Setting Depth</b>	22'							
<b>Type Cement</b>	port							
<b>Sacks</b>	5							
<b>WELL LOG</b>								
<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	<b>Formation</b>	<b>Top</b>	<b>Btm.</b>
top soil	0	22	b. shale	175	182	lime	509	534
lime	22	35	coal	182	184	b. shale	534	538
sand	35	44	shale	184	186	lime	538	544
coal	44	45	lime	186	238	b. shale	544	547
shale	45	50	shale	238	245	sand	547	579
b. shale	50	51	b. shale	245	248	shale	579	606
lime	51	66	sand	248	300	lime	606	608
sand	66	74	lime	300	337	shale	608	618
coal	74	76	shale	337	341	coal	618	621
b. shale	76	81	sand/shale	341	355	shale	621	645
sand	81	83	shale	355	383	lime	645	646
shale	83	86	sand	383	403	b. shale	646	649
sand	86	102	shale	403	420	sand/shale	649	684
coal	102	103	coal	420	422	coal	684	686
lime	103	105	shale	422	426	sand	686	699
shale	105	112	lime	426	457	coal	699	700
coal	112	113	b. shale	457	459	sand	700	709
lime	113	145	shale	455	465	shale	709	717
shale	145	146	b. shale	465	467	oil sand	717	720
lime	146	148	sand	467	504	sand	720	725
sand	148	163	shale	504	507	coal/b. shale	725	727
shale	163	175	coal	507	509	sand	727	739

Comments: 223' injected water

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WICHITA, KS

**WELL LOG**

Swiler; 26-2

pg 2

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
coal	739	740						
sand	740	790						
coal	790	792						
sand/shale	792	843						
coal	843	846						
sand	846	892						
coal	892	894						
sand	894	897						
coal	897	898						
sand	898	955						
coal	955	958						
sand	958	968						
mississ/chat	968	984						
lime/chat	984	1005						
lime/mississ	1005	1130						

Comments:

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CONSERVATION DIVISION  
WICHITA, KS



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **6619**  
FIELD TICKET REF # \_\_\_\_\_  
FOREMAN Joe  
SSI 624910  
API 15-133-27324

**TREATMENT REPORT  
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
4-17-8	Swiler Oscar 26-2		26	28	18	NO	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	7:00	<del>10:45</del> 4:45		903427		9.75	Joe Blanchard
TIM	6:45	5:00		903255		10.25	Tim Adams
MATT	7:00	4:30		903600		9.5	Matt Adams
Tyler	7:00	4:30		903140	932452	9.5	
Steve	6:45	9:30		931615		2.75	S. Wheeler
MAVERICK	7:00	11:00		903142		4	120

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 1130 CASING SIZE & WEIGHT 5 1/2 14 1/2  
 CASING DEPTH 1117.44 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 26.60 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:

Installed cement head RAW 2 SKS gal & 17 381 dye & 15K gal & 150 SKS of cement  
 To get dye to surface. Flush pump. Pump wiper plug to bottom & set float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
931615	1	80 Vac	
	1117.44	Casing 5 1/2	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	130 SK	Portland Cement	
	20 SK	Gilsonite	
	1.5 SK	Flo-Seal	
	11 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	7000 gal	City Water	

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