

ORIGINAL ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: Michael
License: 33783
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

1/5/08	1/8/08	1/10/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-133-27356-0000
County: Neosho
_____ - sw - se Sec. 30 Twp. 29 S. R. 19 East West
700 feet from (S) N (circle one) Line of Section
1650 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Kramer, John A Well #: C30-1
Field Name: Cherokee Basin CBM
Producing Formation: Cattleman
Elevation: Ground: 970 Kelly Bushing: n/a
Total Depth: 1085 Plug Back Total Depth: 1060.37
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1060.37
feet depth to surface w/ 120 _____ sx cmt.

Drilling Fluid Management Plan AH II MR
(Data must be collected from the Reserve Pit) 10-21-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 9/12/08

Subscribed and sworn to before me this 12th day of September, 2008.

Notary Public: Denise A. Venneman
Date Commission Expires: _____
OFFICIAL SEAL
DENISE A. VENNEMAN
MY COMMISSION EXPIRES
July 1, 2012

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
SEP 16 2008

Operator Name: Quest Cherokee, LLC Lease Name: Kramer, John A Well #: C30-1
 Sec. 30 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21	"A"	5	
Production	7-7/8	4-1/2	14.5	1060.37	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	730-744	300gal 15%HCLw/ 48bbbls 2%kcl water	730-744

TUBING RECORD		Size Set At	Packer At	Liner Run
2-3/8"		800.14	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 2/26/08		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____

010808

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Quest Cherokee LLC
Address: 210 Park Ave. Suite 2750
Oklahoma City, Oklahoma 73102
Ordered By: Donnie Meyers

Date: 01/08/08
Lease: Kramer, John A.
County: Neosho
Well#: C30-1
API#: 15-133-27356-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-21	Overburden	527-534	Black Shale
21-79	Lime	534-541	Lime
79-82	Black Shale	538	Gas Test 10" at 1/4" Choke
82-85	Lime	541-544	Black Shale
85-105	Sand	544-545	Coal
105-122	Sandy Shale	545-635	Sandy Shale
122-168	Lime	570	Gas Test 17" at 1/4" Choke
168-182	Shale	630	Gas Test 31" at 1/4" Choke
182-203	Lime	635-637	Lime
203-307	Shale and Lime	637-640	Shale
307-330	Lime	640-642	Coal
330-356	Shale	642-680	Sandy Shale
356-376	Sand	660	Gas Test 45" at 1/4" Choke
376-421	Sandy Shale	680-682	Coal
407	Gas Test 0# at 1/4" Choke	682-715	Shale
421-424	Lime	700	Gas Test 10" at 3/8" Choke
424-428	Coal	715-750	Sand and Shale
428-458	Lime	720	Oil Oder
458-461	Black Shale	740	Gas Test 15" at 3/8" Choke
461-497	Sandy Shale	750-753	Coal
482	Gas Test 1" at 1/4" Choke	753-830	Sandy Shale
497-499	Coal	760	Gas Test 11" at 3/8" Choke
499-527	Lime	830-833	Coal
520	Gas Test 3" at 1/4" Choke	833-957	Shale

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Address: 210 Park Ave. Suite 2750
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Ordered By: Donnie Meyers

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Lease: Kramer, John A.
County: Neosho
Well#: C30-1
API#: 15-133-27356-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
850	Gas Test 15" at 3/8" Choke		
900	Gas Test 15" at 3/8" Choke		
920	Gas Test 15" at 3/8" Choke		
950	Gas Test 18" at 3/8" Choke		
957-960	Coal		
960-967	Shale		
967-1085	Mississippi Lime		
970	Gas Test 57" at 3/8" Choke		
980	Gas Test 57" at 3/8" Choke		
990	Gas Test 59" at 3/8" Choke		
1010	Gas Test 24" at 1/2" Choke		
1085	TD		
	Surface 21' -4"		

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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **4328**

FIELD TICKET REF # _____

FOREMAN Joe

625780

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
10-8	Kramer John A. "C" 30-1			30			NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	1:00	2:00		903427		6	Joe P. [Signature]
TIM		7:00		903255		6	[Signature]
Tyler		6:45		903600		5.25	[Signature]
Daniel		7:15		931420		6.25	[Signature]

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1072 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1060.37 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.91 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

~~INSTALL~~ Cement head washed 20 ft swept 2 SKS gel to surface. INSTALL
 Cement head. Pump 2 SKS gel & 11 bbl dye & 1 SK gel & 120 SKS of cement to set
 dye to surface. Flush pump. Pump wiper to bottom & set float shoe

(Cement to Surface)

1060.37	6	4 1/2 Casing
	6	Centralizers
	1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	6 hr	Foreman Pickup	
903255	6 hr	Cement Pump Truck	
903600	5.25 hr	Bulk Truck	
1104	100 SK	Portland Cement	
1124		50/50 POZ Blend Cement	
1126	1	OWG Blend Cement 4 1/2 Wiper plug	
1110	24 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	11 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate - Calchloride	
1123	7000 gal	City Water	
		Transport Truck	
		Transport Trailer	
931420	6.25 hr	80 Vac	

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WICHITA, KS