

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten initials and date: 9/12/08

ORIGINAL

051-25712-0000

Operator: License # 32016
Name: Pioneer Resources
Address: 80 Windmill Dr.
City/State/Zip: Phillipsburg, KS. 67661
Purchaser: _____
Operator Contact Person: Rodger D. Wells
Phone: (785) 543-5556
Contractor: Name: Southwind Drilling Inc.
License: 33350
Wellsite Geologist: Roger Fischer

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
6-20-08 6-28-08 6-28-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 25712 0000
County: Ellis
SE NW SW Sec. 36 Twp. 11 S. R. 20 East West
1610 feet from S N (circle one) Line of Section
990 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: JoAnn Well #: 1
Field Name: Stella
Producing Formation: _____

Elevation: Ground: 2111 Kelly Bushing: 2119
Total Depth: 3800 Plug Back Total Depth: 3800
Amount of Surface Pipe Set and Cemented at 264 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A AH I MK
(Data must be collected from the Reserve Pit) 10-21-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rodger D. Wells
Title: Owner Date: 9-12-08
Subscribed and sworn to before me this 12th day of September, 2008.
Notary Public: Kennielyn Jarvis
Date Commission Expires: March 5, 2011

NOTARY PUBLIC
KONNIELYN JARVIS
NOTARY PUBLIC
STATE OF KANSAS
My App. Exp. 3-5-2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____ RECEIVED
 Wireline Log Received KANSAS CORPORATION COMMISSION
 Geologist Report Received
 UIC Distribution
SEP 16 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Pioneer Resources Lease Name: JoAnn Well #: 1
 Sec. 36 Twp. 11 S. R. 20 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

- Dual Induction Log
- Dual Compensated Porosity Log
- Microresistivity Log

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhy.	1480	+635
Top.	3147	-1028
Heeb.	3370	-1251
Lans.	3406	-1287
Arbuckle	3705	-1586
TD	3800	-1681

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4	85/8	20	264'	Com	170	3%CC2%Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3822	60/40	215	4% Gel 1/4 FC per sac

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify)

ALLIED CEMENTING CO., LLC.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>6-23-08</u>	SEC <u>36</u>	TWP <u>11</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION	JOB START <u>2:00 PM</u>	JOB FINISH <u>3:00 PM</u>
LEASE <u>To Ann</u>	WELL# <u>1</u>	LOCATION <u>Ellis N. To Home SPAD 10</u>			COUNTY <u>Ellis</u>	STATE <u>Kansas</u>	
OLD OR NEW (Circle one)				<u>2E 1/2 N 4W T20</u>			

CONTRACTOR Southwind Digs, Rig #3 OWNER _____

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 3822' CEMENT _____

CASING SIZE 8 5/8 DEPTH 264' AMOUNT ORDERED 215 SK by 486 gal

TUBING SIZE _____ DEPTH _____ 1/4" # 40 Seal Per SK

DRILL PIPE 4 1/2 x H DEPTH 3689

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

EQUIPMENT

PUMP TRUCK CEMENTER Wagner

398 HELPER Gray

BULK TRUCK _____

410 DRIVER Ruby

BULK TRUCK _____

_____ DRIVER _____

REMARKS:

25 SK @ 3689
25 SK @ 1508
100 SK @ 811
40 SK to 315
10 SK @ 40' 4 Plug
15 SK @ Reel Pipe
To Tank 8

CHARGE TO: PIONEER Resources

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Jay Hrier

SIGNATURE Jay Hrier

COMMON _____	@ _____
POZMIX _____	@ _____
GEL _____	@ _____
CHLORIDE _____	@ _____
ASC _____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
HANDLING _____	@ _____
MILEAGE _____	@ _____

TOTAL _____

RECEIVED
SERVICE KANSAS CORPORATION COMMISSION

SEP 16 2008

DEPTH OF JOB _____	CONSERVATION DIVISION _____
PUMP TRUCK CHARGE _____	WICHITA, KS _____
EXTRA FOOTAGE _____	@ _____
MILEAGE _____	@ _____
MANIFOLD _____	@ _____
_____	@ _____
_____	@ _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____

TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC.

32271

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>6-21-08</u>	SEC <u>36</u>	TWP. <u>11</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION	JOB START <u>3:00pm</u>	JOB FINISH <u>5:30pm</u>
LEASE	WELL # <u>1</u>	LOCATION <u>Ellis KS North 7 miles</u>			COUNTY <u>Ellis</u>	STATE <u>K</u>	
OLD OR NEW (Circle one)		<u>2 1/4 East North into</u>					

CONTRACTOR Southwind Drilling Rig

TYPE OF JOB Surface

HOLE SIZE 12 1/2 T.D. 264'

CASING SIZE 2 3/8 30° DEPTH 264'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 15.85 Bbl

OWNER

CEMENT

AMOUNT ORDERED 170 cum 3 1/2 cc 2 1/2 G-1

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

HANDLING @

MILEAGE @

TOTAL

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts

987 HELPER Adrian

BULK TRUCK

410 DRIVER Neal

BULK TRUCK

DRIVER

REMARKS:

Est. Circulation max 170 cum cement

Displace plug w/ 15.85 Bbl 420

Cement Did Circulate!

CHARGE TO: Pioneer Resources

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

MANIFOLD @

TOTAL

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 16 2008
CONSERVATION DIVISION
WICHITA, KS

PLUG & FLOAT EQUIPMENT

@

@

2 1/2 Wood Plug @

@

@

TOTAL

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Jay Heich

SIGNATURE Jay Heich

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS