

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8061  
Name: Oil Producers Inc. of Kansas  
Address: 1710 Waterfront Parkway  
City/State/Zip: Wichita, KS 67206  
Purchaser: DCP Midstream  
Operator Contact Person: Lori Zehr  
Phone: (316) 681-0231  
Contractor: Name: Murfin Drilling Co., Inc.  
License: 30606  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGMA  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>1/04/2008</u>	<u>1/9/2008</u>	<u>2/26/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 175-22124-00-00  
County: Seward  
\_\_\_\_\_ n/2 SW Sec. 22 Twp. 33 S. R. 31  East  West  
1980 feet from  N (circle one) Line of Section  
3960 feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE  SE NW SW  
Lease Name: Thorp Well #: 1B-22  
Field Name: Hugoton

Producing Formation: Chase  
Elevation: Ground: 2741 Kelly Bushing: 2755  
Total Depth: 2808 Plug Back Total Depth: 2788  
Amount of Surface Pipe Set and Cemented at 1584 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH I MCL  
(Data must be collected from the Reserve Pit) 10-2-08  
Chloride content 15,000 ppm Fluid volume 1250 bbls  
Dewatering method used Hauled to SWD  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: See Note #1  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

per  
Jim  
H.  
9/16/08

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John S. Weir  
Title: President Date: 9/11/2008

Subscribed and sworn to before me this 11<sup>th</sup> day of September  
2008.

Notary Public: Lori A. Zehr  
Date Commission Expires: May 5, 2010

**LORI A. ZEHR**  
Notary Public - State of Kansas  
My Appt. Expires May 5, 2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  No Date: 10/21/08  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
Jim H. 9/30

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KANSAS CORPORATION COMMISSION

SEP 12 2008

Operator Name: Oil Producers Inc. of Kansas Lease Name: Thorp Well #: 1B-22  
 Sec. 22 Twp. 33 S. R. 31 East  West County: Seward

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Dual Receiver Cement Bond Log, Dual Induction Log, Compensated Density/Neutron PE Log, Micro Log, Sonic Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">Log</th> <th style="text-align: left;">Formation (Top), Depth and Datum</th> <th style="text-align: left;">Sample</th> </tr> <tr> <td></td> <td style="text-align: center;">Top Datum</td> <td></td> </tr> <tr> <td>Herington</td> <td style="text-align: center;">2583</td> <td style="text-align: center;">169</td> </tr> <tr> <td>Upper Krider</td> <td style="text-align: center;">2614</td> <td style="text-align: center;">138</td> </tr> <tr> <td>Winfield</td> <td style="text-align: center;">2706</td> <td style="text-align: center;">46</td> </tr> </table>	Log	Formation (Top), Depth and Datum	Sample		Top Datum		Herington	2583	169	Upper Krider	2614	138	Winfield	2706	46
Log	Formation (Top), Depth and Datum	Sample														
	Top Datum															
Herington	2583	169														
Upper Krider	2614	138														
Winfield	2706	46														

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**SEP 12 2008**

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							CONSERVATION DIVISION WICHITA, KS
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24#	1584	Lite/Commor	700 sx	
Production		4 1/2	10.5	2798	A-Con/AA-2	575 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	Chase: 2656'-2666'	Acid:	2500 gals 15% DSFE
2	Chase: 2614'-2630'	Acid:	2500 gals 15% DSFE
	Frac both formations: 15,800 gals, 70% N2 Foam, 20,000# sand		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	2706	N/A	Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
3/1/2008			Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		50			

Disposition of Gas  Vented  Sold  Used on Lease  Other (Specify) \_\_\_\_\_

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

Production Interval \_\_\_\_\_

(If vented, Sumit ACO-18.)

Attachment-Thorp #1B-22

**Note #1:**

Operator Name: Hayden Operating

Lease Name: Liz Smith #1 License No.: 32562

Quarter: NE Sec.: 26 Twp: 30S R: 34W

County: Haskell Docket No.: D-27629

Operator Name: West Sunset Disposal

Lease Name: Simonson #25-1 License No.: 32462

Quarter: SW Sec.: 25 Twp: 33S R: 31W

County: Seward Docket No.: D-27929

CONFIDENTIAL

SEP 11 2008

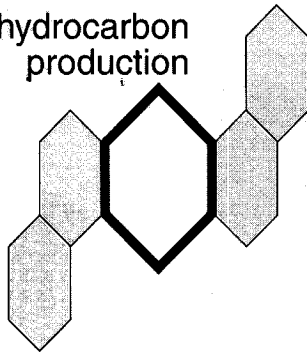
KCC

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SEP 12 2008

CONSERVATION DIVISION  
WICHITA, KS

hydrocarbon  
production



OIL PRODUCERS, INC. OF KANSAS

September 11, 2008

KCC  
130 S. Market, Room 2078  
Wichita, Ks. 67202

Certified #: 7007 3020 0000 8406 2304

Re: Thorp #1B-22  
15-175-22124-00-00  
Seward County, Kansas



Dear Sirs,

Pursuant to KCC rule and regulations, Oil Producers, Inc. of Kansas is requesting the 24 month confidentiality on the Thorp #1B-22 and are submitting this request with the filed ACO-1 report.

Thank you for your consideration on this request.

Sincerely,

Lori A. Zehr

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SEP 12 2008

CONSERVATION DIVISION  
WICHITA, KS



**Liberal**

<b>PAGE</b> 1 of 2	<b>CUST NO</b> 1975-OIL023	<b>INVOICE DATE</b> 01/07/2008
<b>INVOICE NUMBER</b> <b>1975000652</b>		

RECEIVED  
KANSAS CORPORATION COMMISSION

**B** OIL PRODUCER'S, INC. OF KANSAS  
**L** 1710 WATERFRONT PARKWAY  
**L**  
**T** WICHITA KS 67206  
**O** ATTN:

**J** LEASE NAME Thorp  
**O** WELL NO. 1B-22  
**B** COUNTY Seward  
**S** STATE Ks  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe  
**T** JOB CONTACT  
**E**

SEP 12 2008  
CONSERVATION DIVISION  
WICHITA, KS

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1975-00657	301		Net 30 DAYS	02/06/2008
<b>For Service Dates: 01/06/2008 to 01/06/2008</b>				
<b>1975-00657</b>				
<b>1975-20776</b>	<b>Cement-New Well Casing</b>	<b>1/6/08</b>		
Pump Charge-Hourly			1.00 Hour	1,376.00
Casing Cement Pump				
Cementing Head w/Manifold			1.00 EA	250.00
Cement Head Rental				
Cement Float Equipment			1.00 EA	332.50
Basket, 8 5/8"				
Cement Float Equipment			2.00 EA	180.00
Centralizers, 8 5/8"				
Cement Float Equipment			1.00 EA	285.40
Guide Shoe - Regular, 8 5/8"				
Cement Float Equipment			1.00 EA	275.00
Insert Float Valves, 8 5/8"				
Cement Float Equipment			1.00 EA	145.70
Top Rubber Cement Plug, 8 5/8"				
Mileage			550.00 DH	825.00
Cement Service Charge				
Mileage			100.00 DH	500.00
Heavy Vehicle Mileage				
Mileage			665.00 DH	1,064.00
Proppant and Bulk Delivery				
Pickup			25.00 Hour	75.00
Car, Pickup or Van Mileage				
Standby Time			2.00 Hour	420.00
Additional hrs on location				
Additives			130.00 EA	481.00 T
Cellflake				
Calcium Chloride			1,730.00 EA	1,730.00 T
Cement			400.00 EA	7,440.00 T
A-Con Blend				
Cement			450.00 EA	7,123.50 T
Premium/Common				
Supervisor			1.00 Hour	150.00
Service Supervisor				

**ENTERED**

JAN 14 2008

*Cement For 8 5/8"*

*902-32*

*BC*

# BASIC

energy services

Liberal

PAGE 2 of 2	CUST NO 1975-OIL023	INVOICE DATE 01/07/2008
INVOICE NUMBER <b>1975000652</b>		

**B  
I  
L  
L  
  
T  
O**  
 OIL PRODUCER'S, INC. OF KANSAS  
 1710 WATERFRONT PARKWAY  
 WICHITA KS 67206  
 ATTN:

**J  
O  
B  
  
S  
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T  
E**  
 LEASE NAME Thorp  
 WELL NO. 1B-22  
 COUNTY Seward  
 STATE Ks  
 JOB DESCRIPTION Cement-New Well Casing/Pipe:  
 JOB CONTACT

JOB # 1975-00657	EQUIPMENT # 301	PURCHASE ORDER NO.	TERMS Net 30 DAYS	DUE DATE 02/06/2008
---------------------	--------------------	--------------------	----------------------	------------------------

		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
RECEIVED KANSAS CORPORATION COMMISSION <b>SEP 12 2008</b> CONSERVATION DIVISION WICHITA, KS					

**PLEASE REMIT TO:**  
**BASIC ENERGY SERVICES, LP**  
 PO BOX 841903  
 DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:  
 BASIC ENERGY SERVICES, LP  
 PO BOX 10460  
 MIDLAND, TX 79702

BID DISCOUNT	-3,624.49
SUBTOTAL	19,028.61
TAX	922.93
<b>INVOICE TOTAL</b>	<b>19,951.54</b>

# BASIC

energy services, L.P.

00657  
**FIELD ORDER** 20776

Subject to Correction

Date <b>1-6-2008</b>		Customer ID		Lease <b>Thorp</b>	Well # <b>10-22</b>	Legal <b>22-335-31W</b>
C.H.A.R.G.E. <b>0.1 Producers</b>		County <b>Seward</b>	State <b>Ks</b>	Depth <b>1585</b>	Formation	Station <b>Liberal</b>
		Casing <b>8 5/8 24"</b>	Casing Depth <b>1585</b>	TD <b>1586</b>	Shoe Joint <b>38.32</b>	Job Type <b>8 5/8 surface CNE</b>
		Customer Representative <b>D. Hayes</b>		Treater <b>M. Cochran JRB</b>		
AFE Number		PO Number		Materials Received by <b>X</b> <i>David Hayes</i>		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
<del>L D101</del>	D101	400sk	'A-con' Blend		7440.00
<del>L D100</del>	D100	150sk	Premium		2374.50
L	D100	300sk	Premium		54749.00
L	C310	1410 lb	Calcium Chloride		1410.00
L	C194	130 lb	Cellflake		481.00
L	<del>C310</del>	320 lb	Calcium Chloride		320.00
L	F193	1 ea	Guide Shoe		285.40
L	F233	1 ea	Insert		275.00
L	F103	2 ea	Centralizer		180.00
L	F123	1 ea	Basket		332.50
L	F145	1 ea	Top Plug		145.70
L	E100	75mi	Heavy Vehicle Mileage 1-way		500.00
L	E107	550sk	Cmt Service Chrg.		825.00
L	E104	647tm	Bulk Delivery		1064.00
L	R204	1ea	Pump Truck		1376.00
L	E101	25mi	Pick-up Mileage 1-way		75.00
L	E891	1ea	Service Supervisor		150.00
L	R701	1ea	Cmt Head Rental		250.00
L	R402	2 ea	Additional Hrs		420.00
<p>RECEIVED KANSAS CORPORATION COMMISSION SEP 12 2008 CONSERVATION DIVISION WICHITA, KS</p>					
<p>Discounted Total / Plus TAX</p>					
					19028.61

Customer <i>Oil Producers</i>	Lease No.	Date <i>1-6-08</i>
Lease <i>Thorp</i>	Well # <i>1B-22</i>	
Field Order # <i>10976</i>	Station <i>Liberal</i>	Casing <i>8 7/8</i>
		Depth <i>1585</i>
Type Job <i>8 7/8 Surface</i>	Formation <i>CNLW</i>	County <i>Seward</i>
		State <i>Ks</i>
		Legal Description <i>92-335-31W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft	<i>400 sk</i>	Acid	<i>A-Cem' 3%CC, WATER CELL/FAE, .1% WCA</i>	MAX PRESS	ISIP
Depth	Depth	From	<i>To 2.96h 1 1/2h 18.18gdl/sk @ 11.5#</i>	Pre Pad		Max	5 Min.
Volume	Volume	From	<i>To 150sk Premium 2% CC</i>	Pad	<i>1 1/2h 1 1/2h cell/FAE</i>	Min	10 Min.
Max Press	Max Press	From	<i>To 1.33h 6.34gdl/sk @ 15#</i>	Frac		Avg	15 Min.
Well Connection	Annulus Vol.	From	<i>To 5h Premium 2% CC</i>	HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	<i>To 1.33h 6.34gdl/sk @ 15#</i>	Fract		Gas Volume	Total Load

Customer Representative <i>D. Hayes</i>	Station Manager <i>J. Bennett</i>	Treater <i>M. Cochran</i>
Service Units <i>21755 8122 19553 19928 19682 19804 19809</i>		
Driver Names <i>Mickey W. Gerrid N. Bowers N. Bowers</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>19:30</i>					<i>on loc / Rig Drilling</i>
<i>23:00</i>					<i>Start Casing</i>
<i>23:45</i>					<i>Bulk stack / call for cat</i>
<i>00:00</i>					<i>Casing on Bottom</i>
<i>00:45</i>					<i>CAT on loc.</i>
<i>01:43</i>	<i>7500</i>				<i>Test Pump + Lines</i>
<i>01:45</i>	<i>400</i>		<i>211</i>	<i>6</i>	<i>Start + Lead Cmt 400sk @ 11.5#</i>
<i>02:20</i>	<i>450</i>		<i>36</i>	<i>5</i>	<i>Start Tail Cmt 150sk @ 15#</i>
<i>02:27</i>					<i>Shut down + Drop Plug</i>
<i>02:28</i>	<i>75</i>		<i>0</i>	<i>5</i>	<i>Start Disp.</i>
<i>02:46</i>	<i>500</i>		<i>88</i>	<i>2</i>	<i>Slow Rate</i>
<i>02:59</i>	<i>1100</i>		<i>78</i>	<i>-</i>	<i>Bump Plug 475psi Before Plug lands</i>
<i>03:01</i>	<i>-</i>		<i>78</i>	<i>-</i>	<i>Release float held</i>
<i>03:30</i>					<i>Order Cmt for Top out</i>
<i>08:00</i>					<i>Cmt on loc / Run 1" Pipe</i>
<i>09:20</i>		<i>600</i>	<i>0</i>	<i>2</i>	<i>Start Topout Cmt 300sk @ 15#</i>
<i>10:45</i>			<i>71</i>	<i>-</i>	<i>Shut down / cmt to surface</i>
<i>10:30</i>					<i>Wait on Orders</i>
<i>11:50</i>					<i>End Job</i>

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CONSERVATION DIVISION  
WICHITA KS





PAGE 1 of 2	CUST NO 1975-OIL023	INVOICE DATE 01/09/2008
INVOICE NUMBER <b>1975000659</b>		

**Liberal**

**B** OIL PRODUCER'S, INC. OF KANSAS  
**L** 1710 WATERFRONT PARKWAY  
**L**  
**T** WICHITA KS 67206  
**O** ATTN:

**J** LEASE NAME Thorp  
**O** WELL NO. 1B-22  
**B** COUNTY Seward  
**S** STATE Ks  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe  
**T** JOB CONTACT  
**E**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1975-00664	301		Net 30 DAYS	02/08/2008
<b>For Service Dates: 01/08/2008 to 01/08/2008</b>				
<b>1975-00664</b>				
<b>1975-20826</b>	<b>Cement-New Well Casing</b>	<b>1/8/08</b>		
Pump Charge-Hourly			1.00 Hour	1533.000 1,533.00
Casing Cement Pump			1.00 EA	250.000 250.00
Cementing Head w/Manifold			1.00 EA	269.000 269.00
Cement Head Rental			1.00 EA	245.000 245.00
Cement Float Equipment			1.00 EA	230.000 230.00
Auto Fill Float Shoe, 4 1/2"			1.00 EA	25.000 25.00
Cement Float Equipment			6.00 EA	67.000 402.00
Basket, 4 1/2"			1.00 EA	300.000 300.00
Cement Float Equipment			575.00 DH	1.500 862.50
Latch Down Plug & Baffle, 1/2"			50.00 DH	5.000 250.00
Cement Float Equipment			677.00 DH	1.600 1,083.20
Stop Collar, 4 1/2"			25.00 Hour	3.000 75.00
Cement Float Equipment			705.00 EA	0.540 380.70 T
Turbolizer, 4 1/2"			100.00 EA	3.700 370.00 T
High Head Charge			36.00 EA	3.450 124.20 T
Derrick Charge			85.00 EA	8.250 701.25 T
Mileage			750.00 EA	0.670 502.50 T
Cement Service Charge			4.00 EA	44.000 176.00 T
Mileage				
Heavy Vehicle Mileage				
Mileage				
Proppant and Bulk Delivery				
Pickup				
Car, Pickup or Van Mileage				
Additives				
Cal Set				
Additives				
Cellflake				
Additives				
Defoamer				
Additives				
FLA-322				
Additives				
Gilsonite				
Additives				
JSCC-1				

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 SEP 12 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

902-34  
 BC

*Cement for 4 1/2" Cas*



**Liberal**

<b>PAGE</b> 2 of 2	<b>CUST NO</b> 1975-OIL023	<b>INVOICE DATE</b> 01/09/2008
<b>INVOICE NUMBER</b> <b>1975000659</b>		

**B** OIL PRODUCER'S, INC. OF KANSAS  
**L** 1710 WATERFRONT PARKWAY  
**L**  
**T** WICHITA KS 67206  
**O** ATTN:

**J** LEASE NAME Thorp  
**O** WELL NO. 1B-22  
**B** COUNTY Seward  
**S** STATE Ks  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe  
**T** JOB CONTACT  
**E**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1975-00664	301			Net 30 DAYS	02/08/2008
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives Mud Flush		500.00	EA	0.860	430.00 T
Additives Salt (fine)		820.00	EA	0.250	205.00 T
Additives Super Flush		250.00	EA	2.450	612.50 T
Additives WCA-1		40.00	EA	25.000	1,000.00 T
Calcium Chloride		1,160.00	EA	1.000	1,160.00 T
Cement AA2		150.00	EA	18.170	2,725.50 T
Cement A-Con Blend		425.00	EA	18.600	7,905.00 T
Supervisor Service Supervisor		1.00	Hour	150.000	150.00

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 SEP 12 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

<b>PLEASE REMIT TO:</b> BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	<b>SEND OTHER CORRESPONDENCE TO:</b> BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	<b>BID DISCOUNT</b>	-3,514.77
		<b>SUBTOTAL</b>	18,452.58
		<b>TAX</b>	896.42
		<b>INVOICE TOTAL</b>	19,349.00

# BASIC

energy services, L.P.

20664

**FIELD ORDER**

**20826**

Subject to Correction

Date <b>1-8-8</b>		Customer ID		Lease <b>Thorp</b>	Well # <b>1B-22</b>	Legal <b>22-33-31</b>
C H A R G E <b>Oil Producers</b>		County <b>Seward</b>	State <b>KS</b>	Depth <b>2800'</b>	Formation	Station <b>Liberal</b>
AFE Number		PO Number	Materials Received by <b>X Dave Hays</b>	Casing <b>4 1/2</b>	Casing Depth <b>2800'</b>	TD <b>2800</b>
			Treater <b>Ismael Chavez JRB</b>	Shoe Joint <b>11'</b>	Job Type <b>Long String CMA</b>	

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D101	425 sk	'A'-Core Blend		7905.00
L	D105	150 sk	AAZ		2725.50
L	C195	85 lb	FLA-372		701.25
L	C311	705 lb	Cal Set		380.70
L	C243	36 lb	Defoamer		124.20
L	C221	820 lb	Salt		205.00
L	C321	750 lb	Gilsonite		502.50
L	C310	1100 lb	Calcium Chloride		1160.00
L	C194	100 lb	Cellulose		370.00
L	C196	40	WCA-1		1000.00
L	F210	1 ea	Auto Fill Float shoe		269.00
L	F100	6 ea	Turbolizer		402.00
L	F120	1 ea	Basket		245.00
L	F130	1 ea	Stop Collar		25.00
L	F170	1 ea	1R Latch Down Plug Baffle		230.00
L	C302	500 gal	Mud Flush		430.00
L	C303	250 gal	Super Flush		612.50
L	C141	4 gal	35CC-1		176.00
L	E100	50 mi	Heavy Vehicle Mileage		250.00
L	E107	575 sk	Cement Service Charge		862.50
L	E104	677+m	Bulk Delivery		1083.20
L	R206	1 ea	Casing Cement Pumpers		1533.00
L	E101	25 mi	Pickup Mileage		75.00
L	E891	1 ea	Service Supervisor		150.00
L	R701	1 ea	Cement Head Rental		250.00
L	R404	1 ea	Derrick Charge		300.00
Discounted Total					
Plus Tax					
					<b>\$ 19,452.50</b>

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CONSERVATION DIVISION  
WICHITA, KS

Customer <i>Oil Producers</i>	Lease No.	Date <i>1-8-8</i>
Lease <i>THORP</i>	Well # <i>1B-22</i>	
Field Order # <i>20826</i>	Station <i>Liberal</i>	Casing <i>4 1/2</i>
		Depth <i>2900</i>
Type Job <i>Long String CANN</i>	Formation	County <i>Seward</i>
		State <i>KS</i>
		Legal Description <i>27-35-31</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<i>4 1/2</i>								5 Min.
Depth <i>2900</i>	Depth	From	To	Pre Pad		Max		
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative <i>Dave Hays</i>	Station Manager <i>Lily Bennett</i>	Treater <i>Ismael Chavez</i>
Service Units <i>19841 19878 19919</i>	<i>Sandieso C. 405 19883</i>	
Driver Names <i>J. Chavez</i>	<i>Daniel C. 19819 19566</i>	<i>Lalo R.</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1700</i>					<i>Arrive on location</i>
<i>1730</i>					<i>Safety Meeting / P15-11P</i>
<i>2200</i>	<i>400</i>		<i>20</i>	<i>3.0</i>	<i>Pump Mud Flush</i>
<i>2215</i>	<i>380</i>		<i>6</i>	<i>3.5</i>	<i>Pump Super Flush</i>
<i>2230</i>	<i>300</i>		<i>231</i>	<i>5.5</i>	<i>Pump Lead Cement - 50# PC, 41# CLU FK, 19# UCA</i>
<i>2320</i>	<i>250</i>		<i>41</i>	<i>3.0</i>	<i>Pump Tail Cement - 69# CFL, 10# BSACT - 75# 65B</i>
<i>2350</i>					<i>5# - 590 x PC-1 Gilsonite, 25# Deponer</i>
<i>0000</i>					<i>Wash UP - Drop Plug</i>
<i>0010</i>	<i>2000</i>		<i>44.3</i>	<i>5.0</i>	<i>Displace</i>
<i>0020</i>	<i>1250</i>				<i>Land Plug - Floats Held</i>
<i>0025</i>	<i>100</i>				<i>Shut in well</i>
<i>0100</i>					<i>Job Complete</i>

*Cement To Surface*

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