

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/12/08

Operator: License # 5193
Name: Barnard Oil Operations
Address: PO Box 535
Madison, Ks. 66860
City/State/Zip: Maclaskey Oilfield Services
Purchaser: Dick Barnard
Operator Contact Person: 620 437-6343
Phone: Rig 6 Drilling Co.
Contractor: Name: 30567
License: Dean Seeber
Wellsite Geologist:

API No. 15 - 073-24069-0000
County: Greenwood
C NW NE NW Sec. 14 Twp. 22 S. R. 11 East West
660' feet from S (N) (circle one) Line of Section
1495' feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: McClelland Well #: B#2
Field Name: Seeley-Wick
Producing Formation: Bartelsville Sand
Elevation: Ground: 1175 Kelly Bushing: _____
Total Depth: 1937' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 102' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
3/15/08 3/21/08 3/21/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

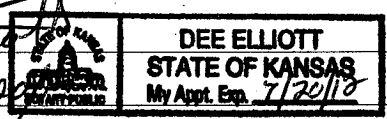
Drilling Fluid Management Plan Ait II NCR
(Data must be collected from the Reserve Pit) 10-14-08
Chloride content N/A ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: N/A
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Per telecon. on 9/10/08. kcc

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard L. Barnard
Title: Owner - Operator Date: Sept. 4, 2008
Subscribed and sworn to before me this 4 day of September
20 08
Notary Public: Dee Elliott
Date Commission Expires: 7/20/10



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
SEP 08 2008

Operator Name: Barnard Oil Operations Lease Name: McClelland Well #: B#2
 Sec. 14 Twp. 22 S. R. 11 East West County: Greenwood

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum Bartelsville Sand 1847' to 1890'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7 7/8	5.5	15.5	1937'	Class A	60	2%CC & 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
One	1847' to 1857' & 1866' to 1866'	15,000 lb. Sand Frac	Perfs.

TUBING RECORD		Size <u>2 1/2"</u>	Set At <u>1812'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>4-10-08</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>15</u>	Gas Mcf	Water Bbls. <u>185</u>	Gas-Oil Ratio	Gravity <u>40</u>

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 08 2008
 CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, *LLC*
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13768
 LOCATION Eureka
 FOREMAN Steuern

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-21-08	1642	McClelland B-2	14	225	116	Greenwood
CUSTOMER <u>Barnard Oil Operations</u>			TRUCK #			
MAILING ADDRESS <u>P.O. Box 535</u>			DRIVER		TRUCK #	
CITY <u>Machon</u>			DRIVER		TRUCK #	
STATE <u>Ks</u>			DRIVER		TRUCK #	
ZIP CODE <u>66860</u>			DRIVER		TRUCK #	

JOB TYPE Logging HOLE SIZE 7 7/8 HOLE DEPTH 1939' CASING SIZE & WEIGHT 5 1/2 15.5"
 CASING DEPTH 1937' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.6" SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0'
 DISPLACEMENT 46 bbl DISPLACEMENT PSI 700# ~~Rate~~ Bump log 800# RATE _____

REMARKS: Safety Meeting: Rig up to 5 1/2 casing. Break circulation with Fresh Pump
15 bbl water ahead. Mix 60 sks Regular Cement w/ 2% Cacl2 5" No/ Seal per/sk
2% Gal AT 13.6" per/gal washout Pump & Lines. Shut down Release plug
Displace with 46 bbl Fresh water. Final Pumping Pressure 300# Bump
Plug to 800#. Shut well in with 800#.
Job Complete Rig down

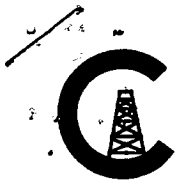
Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	25	MILEAGE	3.45	86.25
1104s	60 sks	Class A Cement	12.90	774.00
1102	112 #	2% Cacl2	.70	78.40
1118a	112 #	2% Gal	.16	17.92
1116A	300 #	No/ Seal 5" per/sk	.40	120.00
5407		Ton Mileage Bulk Truck	M/L	300.00
4406	1	5 1/2 Top Rubber Plug	58.00	58.00
RECEIVED KANSAS CORPORATION COMMISSION OCT 14 2007 CONSERVATION DIVISION WICHITA, KS				
			Sub Total	2309.57
			SALES TAX	66.04
			ESTIMATED TOTAL	2375.61

AUTHORIZATION Witness by Dick Bernard

220811
 TITLE owner

DATE 3-21-08



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 220817

Invoice Date: 03/26/2008 Terms:

Page 1

BARNARD OIL OPERATIONS
RICHARD BARNARD
907 S. 3RD
P.O. BOX 535
MADISON KS 66860-0535
() -

MCCLELLAND B-2
13768
03-21-08

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	60.00	12.9000	774.00
1102	CALCIUM CHLORIDE (50#)	112.00	.7000	78.40
1118A	S-5 GEL/ BENTONITE (50#)	112.00	.1600	17.92
1110A	KOL SEAL (50# BAG)	300.00	.4000	120.00
4406	5 1/2" RUBBER PLUG	1.00	58.0000	58.00

Description	Hours	Unit Price	Total
485 CEMENT PUMP	1.00	875.00	875.00
485 EQUIPMENT MILEAGE (ONE WAY)	25.00	3.45	86.25
502 MIN. BULK DELIVERY	1.00	300.00	300.00

*pd 3-28-08
McClelland B#2
Development*

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 14 2007
CONSERVATION DIVISION
WICHITA, KS

Parts:	1048.32	Freight:	.00	Tax:	66.04	AR	2375.61
Labor:	.00	Misc:	.00	Total:	2375.61		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____