

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

15-135-24720-0000

Operator: License # 5252
Name: R.P. Nixon Oper., Inc.
Address: 207 West 12th Street
City/State/Zip: Hays, KS 67601
Purchaser: Coffeyville Resources
Operator Contact Person: Dan Nixon
Phone: (785) 628-3834
Contractor: Name: Shields Oil Producers
License: 5184
Wellsite Geologist: Dan Nixon

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2/18/08</u>	<u>2/26/08</u>	<u>3/18/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-0135024-0000
County: Ness
APPR. C SE Sec. 22 Twp. 16 S. R. 21 East West
1390 feet from (S) N (circle one) Line of Section
1410 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Lamar LAMER Well #: 4
Field Name: Bellesprit

Producing Formation: Cherokee Sand
Elevation: Ground: 2266' Kelly Bushing: 2271'
Total Depth: 4200' Plug Back Total Depth: 4163'
Amount of Surface Pipe Set and Cemented at 218 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1556 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

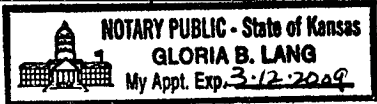
Drilling Fluid Management Plan AH II MR
(Data must be collected from the Reserve Pit) 10-14-08
Chloride content 21500 ppm Fluid volume 275 bbls
Dewatering method used allow to dry and backfill

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 9/9/08
Subscribed and sworn to before me this 9 day of Sept
20 08
Notary Public: [Signature]
Date Commission Expires: 3.12.2009



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 10 2008

CONSERVATION DIVISION
WICHITA, KS

SEP 10 2008

Operator Name: R.P. Nixon Oper., Inc. Lease Name: Lamar Well #: 4
 Sec. 22 Twp. 16 S. R. 21 East West County: Ness CONSERVATION DIVISION
 WICHITA, KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log-Tech: RAG, Microlog

Name	Top	Datum
Anhydrite top	1549'	+722
Heebner	3648'	-1377
Lansing	3691'	-1420
Base KC	3954'	-1683
Pawnee	4108'	-1765
1st Cherokee Sand	4135'	-1864
2nd Cherokee Sand	4145'	-1874
LTD	4201'	-1930

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	218'	common	155	3% CaCl, 2% gel
Production	7 7/8"	5 1/2"	15.5#	4197'	common	100	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1556' to surface	60/40 Pozmix	425	6% gel w/14# Flo-seal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth
6	4145'-48'	none	4163'
6	4136'-39'	none	4142 CIBP'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	4014'	NA	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	16	0	475		33.2

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) initially producing from 4145'-48' perms Production Interval To knock CIBP @ 4142' out at later date and produce lower perms along with top perms

ALLIED CEMENTING CO., LLC. 30252

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>2-26-08</u>	SEC. <u>22</u>	TWP. <u>16</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>5:15 a.m.</u>
LEASE <u>Lamer</u>		WELL # <u>4</u>		LOCATION <u>Ellis 5 to Hwy 4</u>		COUNTY <u>Ness</u>	STATE <u>Ks.</u>
<input checked="" type="radio"/> OLD OR <input checked="" type="radio"/> NEW (Circle one)				<u>3 W Ninto</u>			

CONTRACTOR Shields Drilling

TYPE OF JOB Production String Bottom Shoe

HOLE SIZE 7 7/8 T.D. 4200'

CASING SIZE 5 1/2 15 1/2 # DEPTH 4198

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL D.V. Tool 5" 66 DEPTH 1556

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 31.33

CEMENT LEFT IN CSG. 31.33

PERFS. _____

DISPLACEMENT 99.166 bbl

OWNER _____

CEMENT

AMOUNT ORDERED 100 Com 109. Salt

500 Gal WFR-2

COMMON <u>100</u>	@ <u>12.15</u>	<u>1215.00</u>
POZMIX _____	@ _____	_____
GEL _____	@ _____	_____
CHLORIDE _____	@ _____	_____
ASC _____	@ _____	_____
<u>Salt 9</u>	@ <u>21.00</u>	<u>189.00</u>
<u>WFR2 500 gal</u>	@ <u>1.10</u>	<u>550.00</u>

RECEIVED _____
KANSAS CORPORATION COMMISSION
SEP 10 2008
CONSERVATION DIVISION
WICHITA, KANSAS

HANDLING <u>109</u>	@ <u>2.05</u>	<u>223.45</u>
MILEAGE <u>SM/109</u>		<u>441.45</u>
TOTAL		<u>2618.90</u>

EQUIPMENT

PUMP TRUCK CEMENTER Shane

366 HELPER Gary

BULK TRUCK

410 DRIVER Mike Knopp

BULK TRUCK

362 DRIVER Doug

REMARKS:

Insert @ 4166.67 Circulated
5 1/2 on Bottom 30 min. Mixed
500 Gal WFR-2 Followed up with
100 sks Com 109 Salt. Displaced
99 bbl to Land Plug @ 1500 psi

Float Held!

CHARGE TO: R.P. Nixon Operaty Inc.

STREET _____

CITY _____ STATE _____ ZIP _____

Thanks!

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 1763.00

EXTRA FOOTAGE @ _____

MILEAGE 45 @ 7.00 315.00

MANIFOLD @ _____

PLUG & FLOAT EQUIPMENT

<u>D.V. Tool</u>		<u>4800.00</u>
<u>2-Turbolizers</u>	@ <u>77.00</u>	<u>154.00</u>
<u>1-Centralizer</u>	@ _____	<u>55.00</u>
<u>Guide Shoe</u>	@ _____	<u>186.00</u>
<u>AFU-Insert</u>	@ _____	<u>285.00</u>
<u>1-BASKET</u>	@ _____	<u>181.00</u>
TOTAL		<u>5241.00</u>

SALES TAX (If Any) _____

TOTAL CHARGES _____

PRINTED NAME Deane Achterberg DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Deane Achterberg

ALLIED CEMENTING CO., LLC. 30253

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>2-26-08</u>	SEC. <u>22</u>	TWP. <u>16</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>9:45 a.m.</u>
LEASE <u>Lamer</u>	WELL # <u>4</u>	LOCATION <u>Ellis S to Hwy 4</u>			COUNTY <u>Ness</u>	STATE <u>Ks.</u>	
<input checked="" type="radio"/> OLD <input checked="" type="radio"/> NEW (Circle one)		3W Ninto					

CONTRACTOR Shields Drilling

TYPE OF JOB Production string (Top stage)

HOLE SIZE _____ T.D. _____

CASING SIZE 5 1/2 DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

FOOT D.V. Tool 3" 66 DEPTH 1556'

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 37 661

OWNER _____

CEMENT

AMOUNT ORDERED 425 60/40 69.6 gal

1/4 # F10

COMMON <u>255</u>	@ <u>12.15</u>	<u>3098.25</u>
POZMIX <u>170</u>	@ <u>6.80</u>	<u>1156.00</u>
GEL <u>15</u>	@ <u>18.25</u>	<u>273.75</u>
CHLORIDE _____	@ _____	_____
ASC _____	@ _____	_____
<u>Flo Seal 106 lbs</u>	@ <u>2.20</u>	<u>233.20</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>480</u>	@ <u>2.05</u>	<u>902.00</u>
MILEAGE <u>SK/mi/09</u>		<u>1782.00</u>
TOTAL		<u>7445.20</u>

EQUIPMENT

PUMP TRUCK CEMENTER Shane

366 HELPER Gary

BULK TRUCK

362 DRIVER Doug

BULK TRUCK

_____ DRIVER _____

REMARKS:

Rat Hole 15 sks Mouse Hole 10 sks

Opened D.V. Tool @ 900 psi

Cement Circulated

Landed plug @ 1600 psi

Float Held !

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 1045.00

EXTRA FOOTAGE @ _____

MILEAGE 45 @ 7.00 N/C

MANIFOLD @ _____

_____ @ _____

_____ @ _____

CHARGE TO: R.P. Nixon Operating Inc.

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 1045.00

PLUG & FLOAT EQUIPMENT

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 10 2008
CONSERVATION DIVISION
WICHITA, KS

TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., LLC.
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PRINTED NAME Duane Achterberg

SIGNATURE Duane Achterberg