

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33168  
Name: WOOLSEY OPERATING COMPANY, LLC  
Address: 125 N. Market, Suite 1000  
City/State/Zip: Wichita, Kansas 67202  
Purchaser: n/a  
Operator Contact Person: Dean Pattison, Operations Manager  
Phone: ( 316 ) 267-4379 ext 107  
Contractor: Name: FOSSIL DRILING INC  
License: 33610  
Wellsite Geologist: VERN SCHRAG

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: n/a

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

<u>05/12/2008</u>	<u>05/23/2008</u>	<u>05/24/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-23294 0000  
County: BARBER  
C SE SE SE Sec. 1 Twp. 34 S. R. 12  East  West  
330 feet from (S) N (circle one) Line of Section  
330 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: DIEL E Well #: 1  
Field Name: RHODES

Producing Formation: n/a  
Elevation: Ground: 1516 Kelly Bushing: 1525  
Total Depth: 5258 Plug Back Total Depth: n/a  
Amount of Surface Pipe Set and Cemented at 228 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from n/a  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** P+A AIT I NR  
(Data must be collected from the Reserve Pit) 10-14-08  
Chloride content 12,500 ppm Fluid volume 1200 bbls  
Dewatering method used Haul off free fluids and allow to dehydrate  
Location of fluid disposal if hauled offsite:  
Operator Name: WOOLSEY OPERATING COMPANY, LLC  
Lease Name: CLARKE 1 SWD License No.: 33168  
Quarter SW Sec. 8 Twp. 32 S. R. 12  East  West  
County: BARBER Docket No.: D-28,492

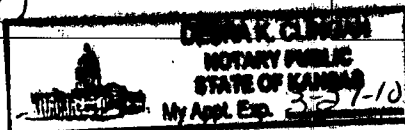
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Dean Pattison, Operations Manager Date: September 10, 2008

Subscribed and sworn to before me this 10th day of September  
20 08

Notary Public: Debra K. Clingan  
Date Commission Expires: March 27, 2010



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION

SEP 10 2008

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: DIEL E Well #: 1  
 Sec. 1 Twp. 34 S. R. 12  East  West County: BARBER

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

**Compensated Neutron Density  
 Dual Induction**

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Chase	1916	-391
Toronto	3782	-2257
Douglas	3799	-2274
Fertha	4473	-2948
Mississippian	4669	-3144
Viola	5037	-3512
Simpson	5140	-3615

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14 3/4"	10 3/4"	32# / ft	228	Class A	200	2% gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	n/a		

TUBING RECORD	Size	Set At	Packer At	Liner Run
n/a				<input type="checkbox"/> Yes <input type="checkbox"/> No

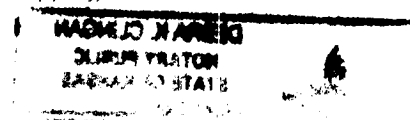
Date of First, Resumerd Production, SWD or Enhr.	Producing Method
n/a	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



# ALLIED CEMENTING CO., LLC. 34403

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Medicine Lodge*

DATE <u>5/12/08</u>	SEC. <u>1</u>	TWP. <u>343</u>	RANGE <u>12W</u>	CALLED OUT <u>3:30pm</u>	ON LOCATION <u>5:00pm</u>	JOB START <u>11:00AM</u>	JOB FINISH <u>11:45AM</u>
LEASE <u>Diesel</u>		WELL # <u>1</u>	LOCATION <u>2B1 + Landfill w/into.</u>			COUNTY <u>Butler</u>	STATE <u>KO.</u>
OLD OR NEW (Circle one)							

CONTRACTOR Fossil  
 TYPE OF JOB Surface  
 HOLE SIZE 14 3/4 T.D. 235  
 CASING SIZE 10 3/4 DEPTH 228  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX 400 MINIMUM -  
 MEAS. LINE SHOE JOINT -  
 CEMENT LEFT IN CSG. 20'  
 PERFS.  
 DISPLACEMENT 20 1/2 BBLs fresh

OWNER Woolsey Oper.  
 CEMENT  
 AMOUNT ORDERED 2005x Class A + 2% gel.

EQUIPMENT  
 PUMP TRUCK CEMENTER Mark Coby  
 # 352 HELPER Mike B.  
 BULK TRUCK  
 # 389 DRIVER J.F.  
 BULK TRUCK  
 # DRIVER

COMMON	<u>200 A</u>	@	<u>14.20</u>	<u>2840.00</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>18.75</u>	<u>75.00</u>
CHLORIDE	<u>7</u>	@	<u>52.45</u>	<u>367.15</u>
ASC		@		
HANDLING	<u>211</u>	@	<u>2.15</u>	<u>453.65</u>
MILEAGE	<u>11 x 211 x .09</u>			<u>282.00</u>
			<u>min chg.</u>	
			TOTAL	<u>4017.80</u>

REMARKS:

Pipe on bottom (break line, pump 3' head mix 2005x A + 2% gel + 2% gel. Dip to 208' w/ 20 1/2 calabs. @ 3' head to release line P.D. Cement did not.

SERVICE

DEPTH OF JOB	<u>228'</u>		
PUMP TRUCK CHARGE			<u>917.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>11</u>	@	<u>7.00</u>
MANIFOLD		@	
<u>Head Rental</u>		@	<u>113.00</u>
		@	

TOTAL 1107.00

CHARGE TO: Woolsey Oper.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

RECEIVED  
 KANSAS CORPORATION COMMISSION  
SEP 10 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

TOTAL \_\_\_\_\_

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES 1107.00  
 DISCOUNT 0.00 IF PAID IN 30 DAYS

PRINTED NAME X Scott Alberg  
 SIGNATURE [Signature]

ANY APPLICABLE TAX  
 WILL BE CHARGED  
 UPON INVOICING

# ALLIED CEMENTING CO., LLC. 31085

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Medicine Lodge, KS*

DATE <u>5-24-09</u>	SEC. <u>01</u>	TWP. <u>34S</u>	RANGE <u>12W</u>	CALLED OUT <u>6:00 AM</u>	ON LOCATION <u>8:00 AM</u>	JOB START <u>11:30 AM</u>	JOB FINISH <u>17:30 PM</u>
LEASE <u>DiCl</u>	WELL # <u>E-1</u>	LOCATION <u>Z&amp;B Barber Co. Land Fill, W. To Barber</u>		COUNTY <u>Barber</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Foss. 1 #1

TYPE OF JOB Katary Plug

HOLE SIZE 7 7/8 T.D. 600'

CASING SIZE 10 3/4 DEPTH 228'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 300 MINIMUM 100

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. See Remarks

PERFS. \_\_\_\_\_

DISPLACEMENT See Remarks

OWNER Woolsey Operating, LLC

CEMENT AMOUNT ORDERED 175 5x 60:40:4

**EQUIPMENT**

PUMP TRUCK CEMENTER Thomas Demison

# 343 HELPER Steve K.

BULK TRUCK # 369 DRIVER Col. H.

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>105</u>	<u>A</u>	@	<u>14.20</u>	<u>1491.00</u>
POZMIX	<u>70</u>		@	<u>7.20</u>	<u>504.00</u>
GEL	<u>6</u>		@	<u>18.75</u>	<u>112.50</u>
CHLORIDE			@		
ASC			@		
			@		
			@		
			@		
			@		
			@		
			@		
			@		
HANDLING	<u>181</u>		@	<u>2.15</u>	<u>389.15</u>
MILEAGE	<u>11 x 181 x .09</u>				<u>282.00</u>
					<u>min chg</u>
					<u>TOTAL 2778.65</u>

**REMARKS:**

7 7/8" 5x @ 600', Land hole, Pump 50 5x 60:40:4, D. 5 Place w/ 5 Bbl Frack, 9.4 Per 5 @ 740, Land hole Pump 75 5x 60:40:4, D. 5 Place w/ 1/2 Bbl Frack, 7 7/8" 5x @ 60' Road hole, Pump 35 5x 60:40:4 cement circulated to surface, Plug Katary 15 5x 60:40:4

**SERVICE**

DEPTH OF JOB 600'

PUMP TRUCK CHARGE \_\_\_\_\_ 917.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 11 @ 7.00 77.00

MANIFOLD @ \_\_\_\_\_

TOTAL 994.00

CHARGE TO: Woolsey Operating

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

NONE @ \_\_\_\_\_

TOTAL \_\_\_\_\_

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PRINTED NAME Mike Thorp

SIGNATURE Mike Thorp

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES 994.00

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

**ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING**

RECEIVED  
KANSAS CORPORATION COMMISSION  
**SEP 10 2008**  
CONSERVATION DIVISION  
WICHITA, KS