

MAILED TO KCC 9/16/08

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*OK  
M  
9/11/08*

Operator: License # 32781  
Name: Roberts Resources, Inc.  
Address: 520 S. Holland - Suite 207  
City/State/Zip: Wichita, KS 67209  
Purchaser: None  
Operator Contact Person: Kent Roberts  
Phone: ( 316 ) 721-2817  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Kent Roberts

API No. 15 - 007-23336-6000  
County: Barber  
NE NW Sec. 33 Twp. 30s S. R. 12  East  West  
4620 feet from S / N (circle one) Line of Section  
3300 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Rule Ranch Well #: 1-33  
Field Name: Meairs

Producing Formation: None  
Elevation: Ground: 1689 Kelly Bushing: 1700  
Total Depth: 4535 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 309 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

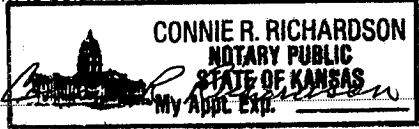
Drilling Fluid Management Plan *AH I P&A ME*  
(Data must be collected from the Reserve Pit) *10-14-08*  
Chloride content 20,000 ppm Fluid volume 240 bbls  
Dewatering method used Haul off  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Woolsey  
Lease Name: Clark SWD License No.: 33168  
Quarter \_\_\_\_\_ Sec. 8 Twp. 32s S. R. 12  East  West  
County: Barber Docket No.: D-28492

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
8/20/08 8/28/08 *PLUGGED ON*  
Spud Date or 8/29/08  
Recompletion Date *10/13/08* Date Reached TD Completion Date or  
Recompletion Date

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Roberts  
Title: President Date: 9/16/2008  
Subscribed and sworn to before me this 16th day of September  
20 08  
Notary Public: CONNIE R. RICHARDSON  
Date Commission Expires: 12-12-11



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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KANSAS CORPORATION COMMISSION  
**SEP 17 2008**



# BASIC

energy services, L.P.

TREATMENT REPORT

Customer	Roberts Resources	Lease No.		Date	8-29-08
Lease	Rulo Ranch	Well #	1-33		
Field Order #	19428	Station	Pratt	Casing	Depth
Type Job	CNW-PTA	Formation		County	Barber
				State	KS
				Legal Description	33-30-10

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	Conc	Acid	RATE	PRESS	ISIP	
			145	245 60/40 per				
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Lead	

Customer Representative	Station Manager	Treater
	Dave Scott	Steve Orford
Service Units	19842/19889	19832/21010
Driver Names	D. L. Lesley	Kachance

Time	Casing Pressure	Tubing Pressure	Qbbls. Pumped	Rate	Service Log
5:00					On location - Safety meeting
			10		1st plug 60'
			12.5		H2O Ahead
5:45			2		Mix 50 sacks @ 13.8#/gal
			5		H2O Displacement
6:15			12.5		2nd plug
			1		H2O Ahead
6:45			5		Mix 50 sacks @ 13.8#/gal
			4/3		H2O Displacement
					3rd plug @ 60'
					Mix 20 sacks @ 13.8#/gal
					Mix 25 sacks RH/MH
					Job Complete
					Thanks Steve

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Hwy 281/Elm m. 1/3 rd - West 1 mi. - South 2 miles + 2nd CB - 3/4 mile into

# BASIC

energy services, L.P.

**FIELD ORDER 18428**

Subject to Correction

Date <b>8-29-08</b>	Customer ID	Lease <b>Rulo Ranch</b>	Well # <b>1-33</b>	Legal <b>33-30-12</b>
		County <b>Barber</b>	State <b>KS</b>	Station <b>Pratt</b>
C H A R G E	<b>Robert Rosovics</b>	Depth	Formation	Shoe Joint
		Casing	Casing Depth	TD
		Customer Representative	Treater <b>Steve Orlando</b>	Job Type <b>CNW-PTA</b>

AFE Number \_\_\_\_\_ PO Number \_\_\_\_\_

Materials Received by **X**

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP103	145SK	60/40 POZ		1740.00
P	CL200	250Lb	Cement Gel		6250
P	E101	40mi	Heavy Equipment Mileage		280.00
P	E113	1251m	Bulk Delivery		200.00
P	E100	20mi	Pickup Mileage		85.00
P	CE240	145SK	Cement Service Charge		203.00
P	S003	1ea	Service Supervisor		175.00
P	CE201	1ea	Depth Charge 501'-1000'		1200.00

Discounted Price plus taxes **3353.68**

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## TREATMENT REPORT

Customer Roberts Resources, Incorporated	Lease No. Incorporated	Date 8-21-08
Lease Rule Ranch	Well # 1-33	
Field Order # 17893	Station Pratt	Casing 8 7/8" 24 Lb.
	Depth 310 Feet	County Barber
Type Job C.N.W. - Surface	Formation	State KS
		Legal Description 33-305-12W

PIPE DATA		PERFORATING DATA		MATERIAL USED		TREATMENT RESUME		
Casing Size 8 7/8" 24 Lb./ft.	Tubing Size 4 1/2" 16.7 Lb./ft.	Shots/Ft 225	Acid 60/40 Poz with 2% Gel	Pre Pad Calcium Chloride, .25	Rate 2.25	Press 200 P.S.I.	ISIP 5 Min.	
Depth 310 Feet	Depth 310 Feet	From 38	To 310	Pad 5.71 Gal./shot	Max 1.25	Min 1.25	Cellflake 10 Min.	
Volume 4.7 Bbl.	Volume 14.7 Lb./Gal.	From 14.7	To 14.7	Frac Fresh Water	Avg 1.25		CU.F.T./shot 15 Min.	
Max Press 200 P.S.I.	Max Press 200 P.S.I.	From 14.7	To 14.7		HHP Used		Annulus Pressure	
Well Connection 1 1/2" Galv. Cont. 1 1/2"	Annulus Vol. 1 1/2"	From 14.7	To 14.7	Flush 18.5 Bbl. Fresh Water	Gas Volume		Total Load	
Plug Depth 2 1/2 Feet	Packer Depth 2 1/2 Feet	From 14.7	To 14.7					

Customer Representative: Jonny Martin      Station Manager: David Scott      Treater: Clarence R. Messick

Service Units	19,870	19,903	19,905	19,831	19,862				
Driver Names	Messick	Mattal	Shields						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:45					Trucks on location and hold safety meeting.
7:00					Duke Drilling start to run 7 Joints 24 Lb./ft. 8 7/8 Limited Service casing.
7:45					Casing in Well. Circulate for 5 minutes.
7:55	300			5	Start Fresh Water Pre-Flush.
	300		10	5	Start to mix 225 sacks 60/40 Poz cement.
	0		50		Stop pumping. Shut in well. Release Wooden Plug. Open Well.
8:12	100			5	Start Fresh Water Displacement.
8:17	300		18.5		Plug down. Shut in well. Circulated 15 sacks cement to pit. Wash up pump truck.
8:45					Job Complete Thank You. Clarence, Mike, Billy

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**FIELD ORDER** 17893

Subject to Correction

Date	8-21-08	Customer ID		Lease	Rule Ranch	Well #	1-33	Legal	33-305-12W
C H A R G E	Roberts Resources, Inc			County	Barber	State	KS	Station	Pratt
	Depth	1000 Feet		Formation		Shoe Joint	15 Feet		
	Casing	8 7/8" 24 Lb	Casing Depth	310 Feet	TD	314 Feet	Job-Type	C.M.W.	
				Customer Representative	Jonny Martin		Treater	Clarence R. Messick	

AFE Number		PO Number		Materials Received by	X <i>[Signature]</i>	DHS
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP103	225sk	60/40 Poz		\$ 2,700.00
P	CC102	57Lb	Cellflake		\$ 210.90
P	CC109	582Lb	Calcium Chloride		\$ 611.10
P	CF153	1ea	Wooden Plug, 8 5/8"		\$ 160.00
P	E101	40mi	Heavy Equipment Mileage		\$ 280.00
P	E113	194tm	Bulk Delivery		\$ 310.40
P	E100	20mi	Pickup Mileage		\$ 85.00
P	CE240	225sk	Blending and Mixing Service		\$ 315.00
P	5003	1ea	Service Supervisor		\$ 175.00
P	CE200	1ea	Pump Charge: 0 Feet To 500 Feet		\$ 1,000.00
P	CE504	1 Job	Plug Container		\$ 250.00

Discounted Price = \$ 4,877.92  
Plus Taxes

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