

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30717
Name: DOWNING-NELSON OIL COMPANY, INC
Address: PO BOX 372
City/State/Zip: HAYS, KS 67601
Purchaser: Coffeyville Resources
Operator Contact Person: RON NELSON
Phone: (785) 621-2610
Contractor: Name: DISCOVERY DRILLING CO., INC.
License: 31548
Wellsite Geologist: MARC DOWNING

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>06/20/08</u>	<u>06/25/08</u>	<u>06/26/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25,784-00-00
County: Ellis
SW SE NW Sec. 23 Twp. 14 S. R. 16 East West
2310 feet from S (N) (circle one) Line of Section
1590 feet from E (W) (circle one) Line of Section
60' W of SWSNW Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Steele Well #: 3-23

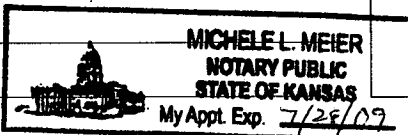
Field Name: Dreiling SE
Producing Formation: Arbuckle
Elevation: Ground: 1893' Kelly Bushing: 1901'
Total Depth: 3513 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 216.45 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 983 Feet
If Alternate II completion, cement circulated from 983
feet depth to SURFACE w/ 135 sks _____ sx cmt.

Drilling Fluid Management Plan AH II NR
(Data must be collected from the Reserve Pit) 10-14-08
Chloride content 13,000 ppm Fluid volume 240 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Apa Downing
Title: VICE PRESIDENT Date: 09-08-08
Subscribed and sworn to before me this 8th day of September,
2008.
Notary Public: Michele L Meier
Date Commission Expires: 7/28/09



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 09 2008

ALLIED CEMENTING CO., LLC. 34734

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>6-2008</u>	SEC. <u>23</u>	TWP. <u>14</u>	RANGE <u>16</u>	CALLED OUT	ON LOCATION	JOB START <u>8:30pm</u>	JOB FINISH <u>9:00pm</u>
LEASE <u>Steele</u>				WELL # <u>3-23</u>	LOCATION <u>Walker 35 E into</u>	COUNTY <u>Ellis</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR D. Slavery #2

TYPE OF JOB Surface

HOLE SIZE _____ T.D. 217

CASING SIZE 8 5/8 20ft DEPTH 216

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 13.8C

OWNER _____

CEMENT AMOUNT ORDERED 150 30% CC

20% CC

COMMON	<u>150</u>	@	<u>12.00</u>	<u>1800.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>18.00</u>	<u>54.00</u>
CHLORIDE	<u>5</u>	@	<u>51.00</u>	<u>255.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158</u>	@	<u>2.00</u>	<u>323.00</u>
MILEAGE	<u>57/mi</u>	@	<u>9 (min)</u>	<u>274.00</u>
TOTAL				<u>2730.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Craig

366 HELPER Matt

BULK TRUCK DRIVER Mike

410

BULK TRUCK DRIVER _____

REMARKS:

Cement Calculated!

RECEIVED

KANSAS CORPORATION COMMISSION

SEP 09 2008

CONSERVATION DIVISION
WICHITA, KS

CHARGE TO: Downing Nelson

STREET _____

CITY _____ STATE _____ ZIP _____

Thanks.

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 893.00

EXTRA FOOTAGE @ _____

MILEAGE 17 @ 7.00 119.00

MANIFOLD @ _____

@ _____

@ _____

TOTAL 1012.00

PLUG & FLOAT EQUIPMENT

1-8 5/8 wood @ _____

@ _____ 69.00

@ _____

@ _____

JB LOG

SWIFT Services, Inc.

DATE 6-26-08 PAGE NO. 9

CUSTOMER *Dowling & Nelson Oil Co.* WELL NO. *#3-23* LEASE *Steele* JOB TYPE *2-stage* TICKET NO. *13912*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1515							on loc w/FE.
								RTD 3513'
								5 1/2" x 14# x 3511' x 21'
								Cent. 1, 4, 6, 8, 10, 12, 15, 60
								Basket 61
								DV 61 @ 983'
								Its out 2, 84, 85, 87, 88
	1605							start FE.
	1730							Break Circ.
	1803	4	0			200		Start Preflushes ^{500 gal Mud flush} 20 bbl KCL flush
	1810	5.5	32/0			250		start Cement 150 sks EA-2
	1818		36					End Cement
								Wash P & L
								Drop Plug L.D.
	1822	6	0			100		start Displacement
	1832	5	60			200		Catch Cement
	1837		85			600/1200		Land Plug KCL in last 20 bbl
								Release Pressure
								Float Held
	1839							Drop Opening Plug
	1840	2	3					Plug Bit 15 sks SMD
	1845					1000		Open D.V. Tool
	1846	5.5	0			100		start Cement 135 sks SMD
	1858		76					End Cement
								Drop Closing Plug
	1903	4	0			50		start Displacement
	1906	4	11			100		Catch Cement
	1910		24			300/1500		Land Plug
								Close D.V.
								Release Pressure
								DV Closed
								cement in cellar

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 09 2008

CONSERVATION DIVISION
WICHITA, KS

Thank you
Nick, Josh P. & Don Q