KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
OIL & GAS CONSERVATION DIVISION
Form Must Be Typed

WICHITA, KS

## **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License #	API No. 15 - 051-25,784-00-00
Name: DOWNING-NELSON OIL COMPANY, INC	County: Ellis
Address: PO BOX 372	SWSENW_Sec23Twp14SR16East V West
City/State/Zip: HAYS, KS 67601	2310 feet from S /(N Ycircle one) Line of Section
Purchaser: Coffeyville Resources	1590 60' W of SWSETVW  feet from E / (W) (circle one) Line of Section
Operator Contact Person: RON NELSON	Footages Calculated from Nearest Outside Section Corner:
Phone: (_ <sup>785</sup> ) _ <sup>621-2610</sup>	(circle one) NE SE NW SW
Contractor: Name: DISCOVERY DRILLING CO., INC.	Lease Name: Steele Well #: 3-23
License: 31548	Field Name:
Wellsite Geologist: MARC DOWNING	Producing Formation: Arbuckle
Designate Type of Completion:	Elevation: Ground: 1893' Kelly Bushing: 1901'
✓ New Well Re-Entry Workover	Total Depth: 3513 Plug Back Total Depth:
✓ Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 216.45 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ✓ Yes ☐ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set 983 Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 983
Operator:	feet depth to SURFACE w/ 135 sks sx cmt.
Well Name:	Drilling Fluid Management Plan AH II NVK
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan  (Data must be collected from the Reserve Pit)  10-14-08
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 13,000 ppm Fluid volume 240 bbls
Plug Back Plug Back Total Depth	Dewatering method used EVAPORATION
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
06/20/08 06/25/08 06/26/08	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workon information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, wer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulater are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Signature: Ala Down	KCC Office Use ONLY
Title: VICE PRESIDENT Date: 09-08-08	Letter of Confidentiality Received
Subscribed and sworn to before me this 7th day of September	If Denied, Yes Date:
20.08 na 100 0 100 .	Wireline Log Received RECEIVED  Geologist Report Received KANSAS CORPORATION COMMISS
7/2 / 20 A NO	MELE L. MEIER UIC Distribution SEP 0 9 2008
Date Commission Expires: My Appt.	TE OF KANSAS CONSERVATION DIVISION

Operator Name: DO	WNING-NELSON C	IL COMP	ANY, INC	Leas	se Name:	Steele		Well #:3-2	3		
Sec Twp				Cour	nty:					₹ :	
INSTRUCTIONS: S tested, time tool ope temperature, fluid re Electric Wireline Log	n and closed, flowing covery, and flow rate	g and shut s if gas to	-in pressures, surface test, a	whether long with	shut-in pre	ssure reached	static level, hydr	ostatic pressu	res, botto	m hole	
Drill Stem Tests Take		∕es □ No    ✓			og Formati	and Datum Sam		Sample			
Samples Sent to Ge	,	Y	es No		Nam	e ANHYDRITE	Top 982'		Datum +919		
Cores Taken	Y	v ===			E ANHYDRITE		1020'		+881		
Electric Log Run		✓ Y				EKA	2866'	-	965		
(Submit Copy)					HEE	BNER		3088'		-1187	
List All E. Logs Run:				TORONTO				3137' -1207			
Sonic, Micro,	<b>Dual Induction</b>	n and C	ompensat	ted	LKC			3368' -1467		1467	
Density Neutr	ron				ВКС			3390'	-	1489	
	11	Repo	CASING		h	ew Used	lion, etc.	- <del> </del>		4	
Purpose of String	Size Hole Drilled		e Casing (In O.D.)		eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used		and Percent	
SURFACE	12 1/4"	8 5/8"	. ( 0.0.)	20#		216.45	COMMON	150		I & 3% CC	
Production St.	7 7/8"	5 1/2"	5 1/2" 14#			3510.98	EA/2	150		****	
				DV Tool @		983	SMDC	135			
			ADDITIONAL	CEMEN	TING / SQL	JEEZE RECORD			<u> </u>		
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sac	ks Used		Type and I	Percent Additives	s		
Shots Per Foot			D - Bridge Plug		e		cture, Shot, Cemer		rd		
Specify Footage of Each Interval Perforated						(Amount and Kind of Material Used) Depth  100 GAL. OF 15% Mud Acid 3418' to 342					
4 3418' to 3422' 4 3426' to 3429'										3418' to 3422'	
4	3209' to 3213'						3426' to 3429'				
4			250 GAL. OF 15% MUD ACID 3209				3209' to 3213'				
					······································	250 GAL. OF	15% MUD ACID			3180' to 3184'	
TUBING RECORD	Size 3/8"	Set At 3436.48'		Packer	At	Liner Run	Yes ✓ No			4	
	d Production, SWD or E		Producing Meth	nod	Flowing	g ✓ Pumpir	ng Gas Li	ft Oth	er (Explain	)	
Estimated Production Per 24 Hours	0il 22	Bbls.	Gas O	Mcf	Wate 1 C		bls. (	Gas-Oil Ratio		Gravity	
Disposition of Gas	METHOD OF C	OMPLETIC				Production Inter	val				
Vented Sold	Used on Lease		Open Hole Other (Special	[√] Pe	orf. 🔲 C	oually Comp.	Commingled				

## LLIED CEMENTING CO., LLC. 34734

SERVICE POINT: P.O. BOX 31 Kussell RUSSELL, KANSAS 67665 JOB FINISH ON LOCATION CALLED OUT RANGE 9,000m DATE 6-2008 16 LOCATION Walker 35 Finto LEASE Steele OLD OR NEW (Circle one) **OWNER** CONTRACTOR TYPE OF JOB **CEMENT** HOLE SIZE AMOUNT ORDERED \_ \( \sigma \omega DEPTH 216 CASING SIZE 85 **DEPTH TUBING SIZE DEPTH** DRILL PIPE **DEPTH** TOOL COMMON MINIMUM PRES. MAX **POZMIX SHOE JOINT** MEAS. LINE GEL CEMENT LEFT IN CSG. 45' CHLORIDE PERFS. ASC \_\_\_ DISPLACEMENT **EOUIPMENT** CEMENTER\_ PUMP TRUCK HELPER Matt **BULK TRUCK** DRIVER MIKE 410 BULK TRUCK HANDLING\_158 DRIVER MILEAGE \_ SERVICE RECEIVED KANSAS CORPORATION COMMISSIC **DEPTH OF JOB** PUMP TRUCK CHARGE SEP 0 9 2008 EXTRA FOOTAGE MILEAGE /7 CONSERVATION DIVISIO STREET \_ PLUG & FLOAT EQUIPMENT 1-85 WOOD

To Allied Cementing Co., LLC.

Von are hereby requested to rent cementing equipment

)B FÓ						SWIFE	Serv	ices, Inc. PATE-26-08 PA
TOMER	+ Nelson	1 0,1 Ca,	WELL NO.	3-2	3	LEASE ST	erle	JOB TYPE TICKET NO. 13912
HART NO.	тіме	RATE (BPM)	VOLUME (BBL) (GAL)	PUM		PRESSUR TUBING	E (PSI)	DESCRIPTION OF OPERATION AND MATERIALS
	1515							onloc WIFE.
		•						
	İ							RID 3512'
								RTD 3513' 52 x 14#x 3511 x 21'
								Cent. 1, 4, 6, 8, 10, 12, 15, 60
				<del>                                     </del>				DV 61@ 983"
								Its out 2,84,85,87,88
								13 061 2, 57, 83, 81, 50
	1605							Start F.E.
	1730			-				Break Circ -
	1150							Dreak Circ -
	1803	4	/2				200	Start Preflyshes 20 bbl KCL flush
	1810	5.5	32/0				050	Stast Cenent 1505ks EA-2
	1818	<u> </u>	36				200	End Cenest 1505KSEA-L
	1018		_ عدر					Wash Poff
				<u> </u>				D Di 10
	1822		0				יש מי	Displacement
	1832	<u> </u>	60				100	Catch Cenent
			85			6	200	1 21
	1837		83				11200	
							<u> </u>	Release Pressure
	1070					<b></b>	<u></u>	Pleat Held
	1839	2	3				<u></u>	Drop Opening Plug
	1840	2					10==	Plus Kit 155KS SMD
	1845		0			· ,	1000	Open D.V. Tool
P	1846	5,5					100	start Cement 135 cks SMD
	1858		18	-				End Cement
	191	11						Drop Clesing Plug
	1903	<b>4</b>	0				50	Start Displacement
	1906	7	1/				100	Latah Cenent
	1910	:	24				1,500	hand flug
								Close D. V.
			IZ.	NSAS	RE	CEIVED PRATION COMM	ISSIC	Release Pressure
								DV Closed
				9	۲P	0 9 2008		coment in cell
				co	<b>NSER</b>	VATION DIVISIO	ų.	9937

CONSERVATION DIVISION

Thank your Nick, Josh F. & Don Q