

SEP 09 2008

CONSERVATION DIVISION  
WICHITA, KS

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 3293  
Name: Russell Oil Inc  
Address: PO BOX 1469  
City/State/Zip: Plainfield, IL 60544  
Purchaser: NA  
Operator Contact Person: LeRoy Holt  
Phone: (815) 609-7000  
Contractor: Name: H2 Drilling  
License: 33793

Wellsite Geologist: Steve Angle

Designate Type of Completion:

New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

5/18/2008 05/27/2008 07/10/2008  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 179-21196-0000

County: Sheridan

NW NW SW SW Sec. 19 Twp. 10 S. R. 30  East  West  
1280 feet from S / N (circle one) Line of Section  
80 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: FL Unit Well #: 1

Field Name: Zelda

Producing Formation: Pawnee

Elevation: Ground: 2903' Kelly Bushing: 2916'

Total Depth: 4560' Plug Back Total Depth: 4507'

Amount of Surface Pipe Set and Cemented at 270 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 3416' Feet

If Alternate II completion, cement circulated from 3416'

feet depth to surface \_\_\_\_\_ w/ 450 \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AIT II NCK  
(Data must be collected from the Reserve Pit) 10-14-08

Chloride content 13000 ppm Fluid volume 900 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

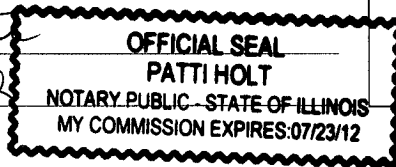
Title: President Date: 9-4-2008

Subscribed and sworn to before me this HTM day of September

20 08

Notary Public: Patti Holt

Date Commission Expires: 7/23/12



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Russell Oil Inc Lease Name: FL Unit Well #: 1  
 Sec. 19 Twp. 10 S. R. 30  East  West County: Sheridan

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See attached sheet

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**WICHITA, KS**

List All E. Logs Run:

**Sector Bond/Gamma Ray; computer processed interpretation; Microsensitivity; Radiation Guard;**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	269'	common	175	6% cc, 2% gel
Production	7 7/8"	5 1/2"	15.5#	4550'	AA-2, 60/50 poz	150, 25	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4379.5'-4382.5' (Pawnee)	750 gal. 15% mud acid;	
4	4368'-4372' (Pawnee)	1500 gal. 28% gel acid; 500# salt plug	
		1500 gals. 28% gel acid	

TUBING RECORD	Size Set At	Packer At	Liner Run
	2 3/8"EUE 8rd 4502'	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 07/18/2008	Producing Method
	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	15	0	0		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**FORMATION LOG TOPS & STRUCTURAL POSITION**

Russell Oil, Inc.  
 FL Unit #1  
 2916' K.B.  
 1280' FSL; 80' FWL

Russell Oil, Inc.  
 Ferguson B #1-19  
 2919' K.B.  
 1960' FSL; 500' FWL  
 (Oil well)

Russell Oil, Inc.  
 Ferguson A #1-19  
 2885' K.B.  
 1960' FSL; 500' FWL  
 (Oil well)

	<u>Depth</u>	<u>Datum (log)</u>	<u>Datum (log)</u>	<u>(log)</u>
Anhydrite	2476'	+440	+439	+436
Base Anhydrite	2506'	+410	+409	+407
Heebner	3935'	-1019	-1019	-1017
Toronto	3958'	-1042	-1042	-1037
Lansing	3974'	-1058	-1057	-1051
Base KC	4248'	-1332	-1333	-1330
Marmaton	4265'	-1349	-1361	-1362
Pawnee	4368'	-1452	-1451	-1447
Ft. Scott	4441'	-1525	-1526	-1520
Cherokee	4469'	-1553	-1554	-1547
Mississippi	4540'	-1624	-1627	-1611
RTD	4560'	-1644	-1641	-1645
LTD	4556'	-1640	-1643	-1642

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CONSERVATION DIVISION  
 WICHITA, KS

# ALLIED CEMENTING CO., LLC. 31987

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley, KS

DATE <u>5/18/08</u>	SEC. <u>19</u>	TWP. <u>10</u>	RANGE <u>30</u>	CALLED OUT	ON LOCATION <u>2:00pm</u>	JOB START <u>4:00pm</u>	JOB FINISH <u>4:30pm</u>
LEASE <u>FL Unit</u>		WELL # <u>#1</u>	LOCATION <u>Campus, 3W 1E 1/2 N S.E. into</u>		COUNTY <u>Shawnee</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR H 2 Drilling

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 270'

CASING SIZE 8 7/8" DEPTH 270'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15 FT

PERFS. \_\_\_\_\_

DISPLACEMENT 16 1/4 BBL

OWNER Same

CEMENT AMOUNT ORDERED 175 SKs 390 cc 29.0 gal

COMMON	<u>175 SKs</u>	@ <u>14<sup>20</sup></u>	<u>2485<sup>00</sup></u>
POZMIX		@	
GEL	<u>3</u>	@ <u>18<sup>25</sup></u>	<u>56<sup>25</sup></u>
CHLORIDE	<u>6</u>	@ <u>52<sup>45</sup></u>	<u>314<sup>20</sup></u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>184 SKs</u>	@ <u>2<sup>15</sup></u>	<u>395<sup>00</sup></u>
MILEAGE	<u>96 SK/mile - Minimum</u>		<u>282<sup>00</sup></u>
TOTAL			<u>3533<sup>55</sup></u>

**EQUIPMENT**

PUMP TRUCK CEMENTER Alan

# 423 HELPER Wayne

BULK TRUCK DRIVER Lonnie

# 377

BULK TRUCK DRIVER \_\_\_\_\_

# \_\_\_\_\_

**REMARKS:**

Cement D.O Circulate

Thank You

Alan, Wayne, Lonnie

CHARGE TO: Russell Oil Co

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB	<u>270'</u>		
PUMP TRUCK CHARGE			<u>917<sup>00</sup></u>
EXTRA FOOTAGE		@	
MILEAGE	<u>10 mile</u>	@ <u>7<sup>00</sup></u>	<u>70<sup>00</sup></u>
MANIFOLD	<u>Surface</u>	@	<u>113<sup>00</sup></u>
		@	
		@	

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TOTAL 1100<sup>00</sup>

CONSERVATION DIVISION  
WICHITA, KANSAS PLUG & FLOAT EQUIPMENT

<u>8 7/8 wooden Plug</u>	@	<u>68<sup>00</sup></u>
	@	
	@	
	@	
	@	

TOTAL 68<sup>00</sup>

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Wesley Pfaff

SIGNATURE Wesley Pfaff

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

1st Stage

Customer <b>Russel Oil Inc</b>	Lease No.	Date <b>5.29-08</b>
Lease <b>FL Unit</b>	Well # <b>1</b>	
Field Order # <b>20665</b>	Station <b>1975</b>	Casing <b>5/2</b>
	Depth <b>4526.48</b>	County <b>Sheridan</b>
Type Job <b>L.S. D.V. 2stage CWV</b>	Formation	State <b>KS</b>
		Legal Description <b>17-10-30</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <b>5/2</b>	Tubing Size	Shots/Ft		Acid <b>125 AA2 Cement</b>	RATE <b>(1.39 #/sk)</b>	PRESS <b>(3.84 gal/sk)</b>	15 Min.
Depth <b>4526.48</b>	Depth	From	To	Pre Pad <b>@ 15.3 #/sk</b>	Max		5 Min.
Volume <b>107</b>	Volume	From	To	Pad <b>450 A-Con Blend</b>	Min		10 Min.
Max Press <b>3000</b>	Max Press	From	To	Frac <b>@ 11.6 #/sk</b>	Avg		15 Min.
Well Connection <b>11</b>	Annulus Vol.	From	To		HMP Used		Annulus Pressure
Plug Depth <b>4484.76</b>	Packer Depth	From	To	Flush <b>1/20 + Drilling Mud</b>	Gas Volume		Total Load

Customer Representative <b>Steve</b>	Station Manager <b>Jerry Bennett</b>	Treater <b>Garry Humphries</b>
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Service Units <b>19848</b>	<b>19827</b>	<b>19843</b>	<b>19819</b>	<b>19566</b>	<b>19289</b>	<b>19682</b>	<b>19804</b>	<b>19809</b>
Driver Names <b>Garry</b>	<b>Jason Arington</b>	<b>Donald McCuller</b>	<b>James McCain</b>	<b>Chris Rodriguez</b>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2100					Arrive on loc -
2215					Start in hole w/ casing
					Run D.V. tool on top of jt #27
					@ 3388.66 per Steve Co. Man
0100					Casing on Bottom - 5/2 15.5 #
0110					Circ. Well
0200	100		5	5	Pump 5 bbl H2O Spacer
0202	100		25	5	Pump Super Flush
0207	100		5	5	Pump 5 bbl H2O Spacer
0215	100		30	5	Pump Cement @ 15.3 #
0223					Drop Plug
0228	0		27	5	Pump Displ Water
0235	300		80	5	Pump Displ. Mud
0254	1200		107	2	Land Plug
0256	0				Release PSI
0300					Drop Opening tool
0327					Open D.V. Tool
0330					Circulate well w/ Rig

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WICHITA, KS

**TREATMENT REPORT**

Customer <i>Russel Oil &amp; Inc.</i>	Lease No.	Date <i>5-29-08</i>
Lease <i>FL Unit</i>	Well # <i>1</i>	
Field Order # <i>20665</i>	Station <i>1975</i>	Casing <i>5/2</i>
Type Job <i>2 stage D.V.</i>	Formation <i>CNW</i>	Legal Description <i>17-10-30</i>
		Depth <i>26.48</i>
		County <i>Shoiron</i>
		State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5/2</i>								
Depth <i>3388.66</i>	Depth <i>D.V.</i>	From <i>1</i>	To	Pre Pad	Max		5 Min.	
Volume <i>80</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>3000</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>11</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>3388.66</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative *Steve* Station Manager *Jerry Bennett* Treater *Garry Humphries*

Service Units									
Driver Names									

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0737</i>	<i>400</i>		<i>227</i>	<i>6</i>	<i>Pump Cement @ 11.6#</i>
<i>0818</i>	<i>0</i>				<i>Drop Plug</i>
<i>0827</i>	<i>600</i>		<i>80</i>	<i>6</i>	<i>Pump Displacement</i>
<i>0845</i>	<i>1300</i>		<i>80</i>	<i>2</i>	<i>Land Plug</i>
<i>0846</i>	<i>2000</i>				<i>Release PSI - Did NOT Hold</i>
<i>0850</i>	<i>2000</i>		<i>80</i>	<i>2</i>	<i>Land Plug</i>
<i>0852</i>	<i>0</i>				<i>Release Plug Held</i>
<i>0900</i>					<i>Plug Rat + Mouse Holes</i>
<i>0930</i>					<i>Safety Meet - Rig Down</i>
<i>1000</i>					<i>Crew Leave Loc.</i>

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CONSERVATION DIVISION  
WICHITA, KS

2<sup>nd</sup> Stage

1st Stage

Customer	Russe Oil Inc	Lease No.		Date	5.29.08
Lease	FL Unit	Well #	1		
Field Order #	20665	Station	1975	Casing	5/2
				Depth	4526.48
				County	Sheridan
				State	KS
Type Job	L.S. D.V. 2stage CWV			Formation	
				Legal Description	19-10-30

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	5/2	Tubing Size		Acid	125 AA2 Cement (1.39 #/sk)	Rate	3.84 gal/sk
Depth	4526.48	Shots/Ft		Pre Pad	@ 15.3 #/sk	Press	5 Min.
Volume	107	From	To	Pad	450 A-Con Blend (2.84 #/sk)	10 Min.	17.53 gal/sk
Max Press	3000	From	To	Frac	@ 11.6 #/sk	15 Min.	
Well Connection	Annulus Vol.	From	To			HMP Used	Annulus Pressure
Plug Depth	4484.76	Packer Depth	From	To	Flush	H2O + Drilling Mud	Total Load

Customer Representative	Steve	Station Manager	Jerry Bennett	Treater	Garry Humphries
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Service Units	19848	19827	19843	19819	19566	1928	19682	19804	19809
Driver Names	Garry	Jason	Arington	Donald	McColley	James	McCain	Chris	Rodriguez

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2100					Arrive on loc -
2215					Start in hole w/ casing
					Run D.V. tool on top of jt #27
					@ 3388.66 per Steve G. Max
0100					Casing on Bottom - 5/2 15.5 #
0110					Circ. Well
0200	100		5	5	Pump 5 bbl H2O Spacer
0202	100		25	5	Pump Super Flush
0207	100		5	5	Pump 5 bbl H2O Spacer
0215	100		30	5	Pump Cement @ 15.3 #
0223					Drop Plug
0228	0		27	5	Pump Displ Water
0235	300		80	5	Pump Displ. Mud
0254	1200		107	2	Land Plug
0256	0				Release PSI
0300					Drop Opening tool
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**TREATMENT REPORT**

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Lease <i>FL Unit</i>	Well # <i>1</i>	
Field Order # <i>20665</i>	Station <i>1975</i>	Casing <i>5/2</i>
Type Job <i>2 stage D.V. CNW</i>	Formation	Legal Description <i>17-10-30</i>
	Depth <i>26.48</i>	County <i>Shannon</i>
		State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5/2</i>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth <i>3388.66</i>	Depth <i>D.V.</i>	From <i>1</i>	To	Pre Pad	Max		5 Min.	
Volume <i>80</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>3000</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>11</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>3388.66</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative *Steve* Station Manager *Jerry Bennett* Treater *Garry Humphries*

Service Units									
Driver Names									

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0737</i>	<i>400</i>		<i>227</i>	<i>6</i>	<i>Pump Cement @ 11.6#</i>
<i>0818</i>	<i>0</i>				<i>Drop Plug</i>
<i>0827</i>	<i>600</i>		<i>80</i>	<i>6</i>	<i>Pump Displacement</i>
<i>0845</i>	<i>1300</i>		<i>80</i>	<i>2</i>	<i>Land Plug</i>
<i>0846</i>	<i>200</i>				<i>Release PSI - Did NOT hold</i>
<i>0950</i>	<i>2000</i>		<i>80</i>	<i>2</i>	<i>Land Plug</i>
<i>0852</i>	<i>0</i>				<i>Release Plug Held</i>
<i>0900</i>					<i>Plug Rat + Mouse Holes</i>
<i>0930</i>					<i>Safety Meet - Rig Down</i>
<i>1000</i>					<i>Crew leave Loc.</i>

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WICHITA, KS

2<sup>nd</sup> Stage





# ALLIED CEMENTING CO., LLC. 31987

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley, KS

DATE <u>5/18/08</u>	SEC. <u>19</u>	TWP. <u>10</u>	RANGE <u>30</u>	CALLED OUT	ON LOCATION <u>2:00pm</u>	JOB START <u>4:00pm</u>	JOB FINISH <u>4:30pm</u>
LEASE <u>FL Unit</u>		WELL # <u>#1</u>	LOCATION <u>Campus, 3W 1E 1/2 N S.E. into</u>		COUNTY <u>Shawnee</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR H 2 Drilling

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 270'

CASING SIZE 8 7/8" DEPTH 270'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15 FT

PERFS. \_\_\_\_\_

DISPLACEMENT 16 1/4 BBL

OWNER Same

CEMENT AMOUNT ORDERED 175 SKs 390 CC 290 Ciel

COMMON	<u>175 SKs</u>	@	<u>14<sup>20</sup></u>	<u>2485<sup>00</sup></u>
POZMIX		@		
GEL	<u>3</u>	@	<u>18<sup>25</sup></u>	<u>56<sup>25</sup></u>
CHLORIDE	<u>6</u>	@	<u>52<sup>45</sup></u>	<u>314<sup>20</sup></u>
ASC		@		
<b>RECEIVED</b>				
KANSAS CORPORATION COMMISSION				
<b>SEP 09 2008</b>				
CONSERVATION DIVISION				
WICHITA, KS				
HANDLING	<u>184 SKs</u>	@	<u>2<sup>15</sup></u>	<u>395<sup>00</sup></u>
MILEAGE	<u>96 SK/mile - Min imum</u>	@		<u>282<sup>00</sup></u>
				<b>TOTAL</b> <u>3533<sup>55</sup></u>

**EQUIPMENT**

PUMP TRUCK CEMENTER Alan

# 423 HELPER Wayne

BULK TRUCK

# 377 DRIVER Lorrie

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Cement did circulate

Thank You

Alan, Wayne,

Lorrie

CHARGE TO: Russell Oil Co

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB	<u>270'</u>		
PUMP TRUCK CHARGE			<u>917<sup>00</sup></u>
EXTRA FOOTAGE		@	
MILEAGE	<u>10 mile</u>	@	<u>7<sup>00</sup></u>
MANIFOLD	<u>SurFace</u>	@	<u>113<sup>00</sup></u>
<b>TOTAL</b> <u>1100<sup>00</sup></u>			

**PLUG & FLOAT EQUIPMENT**

<u>8 7/8 wooden Plug</u>	@	<u>68<sup>00</sup></u>
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
<b>TOTAL</b> <u>68<sup>00</sup></u>		

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Wesley Pfaff

SIGNATURE Wesley Pfaff

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

1st Stage

## TREATMENT REPORT

Customer	Russell Oil Inc	Lease No.		Date	5-29-08
Lease	FL Unit	Well #	1		
Field Order #	20665	Station	1975	Casing	5/2
				Depth	4526.48
				County	Sheridan
				State	KS
Type Job	L.S. D.V. 2stage CWUW			Formation	
				Legal Description	17-10-30

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	5/2	Tubing Size		Acid	125 AA2 Cement	RATE	1.39 ft/sk
Depth	4526.48	Shots/Ft		Pre Pad	@ 15.3 #	PRESS	(3.84 gal/sk)
Volume	107	From	To	Pad	450 A-Can Blend	10 Min	(17.53 gal/sk)
Max Press	3000	From	To	Frac	@ 11.6 #	15 Min	
Well Connection	Annulus Vol.	From	To			HMP Used	Annulus Pressure
Plug Depth	4084.76	From	To	Flush	1/20 + Drilling Mud	Gas Volume	Total Load

Customer Representative	Steve	Station Manager	Jerry Bennett	Treater	Garry Humphries
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Service Units	19848	19827	19843	19819	19566	19228	19682	19804	19809
Driver Names	Garry	Jason	Arington	Donald	McColley	James	McCain	Chris	Rodriguez

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2100					Arrive on loc
2215					Start in hole w/ casing
					Run D.V. tool on top of jt #27
					@ 3388.66 per Steve Co. Ma
0100					Casing on Bottom - 5/2 15.5 #
0110					Circ. Well
0200	100		5	5	Pump 5 bbl H2O Spacer
0202	100		25	5	Pump Super Flush
0207	100		5	5	Pump 5 bbl H2O Spacer
0215	100		30	5	Pump Cement @ 15.3 #
0223					Drop Plug
0228	0		27	5	Pump Displ Water
0235	300		80	5	Pump Displ. Mud
0254	1200		107	2	Lead Plug
0256	0				Release PSI
0300					Drop Opening tool
0327					Open D.V. Tool
0330					Circulate well w/ Rig

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CONSERVATION DIVISION  
WICHITA KS

**TREATMENT REPORT**

Customer <i>Russel Oil &amp; Inc.</i>	Lease No.	Date <i>5-29-08</i>
Lease <i>FL Unit</i>	Well # <i>1</i>	
Field Order # <i>20665</i>	Station <i>1975</i>	Casing <i>5 1/2</i>
Type Job <i>2 stage D.V. CNW</i>	Formation	Legal Description <i>17-10-30</i>
	Depth <i>2526.48</i>	County <i>Shoridan</i>
		State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <i>3388.66</i>	Depth <i>D.V.</i>	From <i>1</i>	To	Pre Pad	Max		5 Min.
Volume <i>80</i>	Volume	From	To	Pad	Min		10 Min.
Max Press <i>3000</i>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <i>11</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <i>3388.66</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative *Steve* Station Manager *Jerry Bennett* Treater *Garry Humphries*

Service Units									
Driver Names									

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0737</i>	<i>400</i>		<i>227</i>	<i>6</i>	<i>Pump Cement @ 11.6#</i>
<i>0818</i>	<i>0</i>				<i>Drop Plug</i>
<i>0827</i>	<i>600</i>		<i>80</i>	<i>6</i>	<i>Pump Displacement</i>
<i>0845</i>	<i>1300</i>		<i>80</i>	<i>2</i>	<i>Land Plug</i>
<i>0846</i>	<i>2000</i>				<i>Release PSI - Did NOT Hold</i>
<i>0950</i>	<i>2000</i>		<i>80</i>	<i>2</i>	<i>Land Plug</i>
<i>0852</i>	<i>0</i>				<i>Release Plug Held</i>
<i>0900</i>					<i>Safety Plug Rat + Mouse Holes</i>
<i>0930</i>					<i>Safety Meet - Rig Down</i>
<i>1000</i>					<i>Crew Leave Loc.</i>

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2<sup>nd</sup> Stage