

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33741
Name: Energex Kansas, Inc.
Address: Commerce Plaza 1 Center, 7300 W. 110th Street, 7th Floor
City/State/Zip: Overland Park, KS 66210
Purchaser: Shell Trading U. S. Company
Operator Contact Person: Marcia Littell
Phone: (913) 693-4608
Contractor: Name: Birk Petroleum
License: 31280

API No. 15 - 091-23209-00-00
County: Johnson
NW NE SE Sec. 8 Twp. 14 S. R. 22 East West
2450 feet from (S) N (circle one) Line of Section
505 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Voigts Well #: 43
Field Name: Gardner

Producing Formation: Bartlesville
Elevation: Ground: 974' Kelly Bushing: _____
Total Depth: 883' Plug Back Total Depth: 877'
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 877'
feet depth to surface w/ 123 sx cmt.

Drilling Fluid Management Plan Alt II MK
(Data must be collected from the Reserve Pit) 10-14-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
May 13, 2008 May 14, 2008 August 8, 2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell
Title: Compliance Coordinator Date: September 5, 2008
Subscribed and sworn to before me this 5 day of September,
2008.
Notary Public: Michelle R. White
Date Commission Expires: 6/2/2009

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
UIC Distribution **SEP 10 2008**

MICHELLE R. WHITE
Notary Public
State of Kansas
My Appointment Expires 6/2/09

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Energex Kansas, Inc. Lease Name: Voigts Well #: 43
 Sec. 8 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="text-align: right;"> RECEIVED KANSAS CORPORATION COMMISSION SEP 10 2008 CONSERVATION DIVISION WICHITA, KS </div>
--	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23.0#	20'	Portland	8	
Production	5 7/8"	2 7/8"	5.8#	877'	O.W.C.	123	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 SPF	817-824'	Spot 75 gal. 15% HCL	817-824'
		119 bbls. city H2o w KCL, 300# 20/40, 3200# 12/20	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other *(Specify)*

Production Interval _____

B & B COOPERATIVE VENTURES
900 South 4th
Burlington, Ks 66839
620-364-1311

DATE: 5/14/2008	Lease: VOIGTS
Operator: EnerJex Kansas, Inc	Well No.: 43
7300 W. 110 th St Floor 7	API: 15-091-23209-0000
Overland Park, Ks 66210	Description: 8-14-22 Jo. Co.; 2450' FSL, 505' FEL
Spud: 05/13/08 T.D.: 05/14/08	County: Johnson

Formations	From	To	Formations	From	To
Top Soil/Clay	0	10	Lime	349	356
Rock/Lime	10	24	Shale	356	529
Black Shale	24	31	Lime	529	532
Lime	31	41	Shale	532	535
Shale	41	49	Lime	535	539
Lime	49	63	Shale	539	548
Shale	63	81	Lime	548	551
Lime	81	109	Shale	551	569
Shale	109	110	Lime	569	572
Lime	110	151	Shale	572	585
Shale	151	153	Lime	585	590
Lime	153	155	Shale	590	600
Shale	155	192	Lime	600	607
Lime	192	202	Shale/mucky	607	620
Shale	202	218	Lime	620	621
Lime	218	223	Shale	621	726
Shale	223	230	Lime	726	729
Lime	230	252	Shale	729	773
Shale/mucky	252	272	Gas Sand	773	785
Lime	272	273	Shale	785	790
Shale	273	281	Coal	790	795
Lime	281	288	Shale	795	816
Shale	288	291	Oil Sand	816	823
Lime	291	307	Shale	823	883
Shale	307	317	T.D. 883'		
Lime	317	347			
Shale	347	349			

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 10 2008
CONSERVATION DIVISION
WICHITA, KS

Surface bit: 9 3/4" Length: 20' Size: 7" Cement: 8 sx circ. To surface
Drill bit: 5 7/8" T.D.: 883' Long String: 2 7/8" set at 877'

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. Box 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16085
 LOCATION Ottawa
 FOREMAN Alan Maden

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-14-08	2579	Voughts # 43	8	14	22	JO

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
EnerTex 7300 W 110th Overland Park KS 66210	316	Alan M		
	495	Casey K		
	370	Breda B		
	237	Ken H		

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 882 CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH 877 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Established rate. Mixed & pumped 200# gel to flush hole. Mixed & pumped 123 sx OWC. Circulated cement to surface. Flushed pump. Pumped 2 1/2 plugs to casing TD. Well held 80D PSI. Closed valve.

Alan Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	876.00
5404	30	MILEAGE	368	109.50
5402	877	casing footage	368	-
5407	min	ten mileage	237	300.00
5502C	2 1/2 hr	80 val	370	235.00
1118B	200#	gel		32.00
1126	123 sx	OWC		1992.60
4402	2	2 1/2 plugs		4200
				<u>3580.10</u>
RECEIVED KANSAS CORPORATION COMMISSION SEP 10 2008 CONSERVATION DIVISION WICHITA, KS				
			6.40%	SALES TAX 132.27
				ESTIMATED TOTAL <u>3712.37</u>

AUTHORIZATION Sgt Riches

TITLE 222046

DATE _____