

ORIGINAL cc-Cindy

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33741
Name: Energex Kansas, Inc.
Address: Commerce Plaza 1 Center, 7300 W. 110th Street, 7th Floor
City/State/Zip: Overland Park, KS 66210
Purchaser: Shell Trading U. S. Company
Operator Contact Person: Marcia Littell
Phone: (913) 693-4608
Contractor: Name: Birk Petroleum
License: 31280

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

July 23, 2008	July 24, 2008	August 19, 2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23215-00-00
County: Johnson
SW NE NE SE Sec. 8 Twp. 14 S. R. 22 East West
2295 feet from (S) N (circle one) Line of Section
340 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Voigts Well #: 48
Field Name: Gardner
Producing Formation: Bartlesville
Elevation: Ground: 980' Kelly Bushing: _____
Total Depth: 889' Plug Back Total Depth: 875'
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 875
feet depth to surface w/ 103 sx cmt.

Drilling Fluid Management Plan A17 II NCR
(Data must be collected from the Reserve Pit) 10-14-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell
Title: Compliance Coordinator Date: September 8, 2008
Subscribed and sworn to before me this 8th day of September,
2008.
Notary Public: Maureen Etkon
Date Commission Expires: 9/18/2010

KCC Office Use ONLY
N
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
SEP 10 2008
CONSERVATION DIVISION
WICHITA, KS

Maureen Etkon
Notary Public State of Kansas
My Appt Expires 9/18/2010

Operator Name: Energex Kansas, Inc. Lease Name: Voigts Well #: 48
 Sec. 8 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron

Log Formation (Top), Depth and Datum Sample

Name Top Datum

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23.0#	21'	Portland	8	
Production	5 5/8"	2 7/8"	5.8#	875'	O.W.C.	103	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	822-830'	200 gal. 15% HCL	822-830'

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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method						
	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

B & B COOPERATIVE VENTURES
900 South 4th
Burlington, Ks 66839
620-364-1311

DATE: 07/24/08	Lease: VOIGTS
Operator: EnerJex Kansas, Inc	Well No.: 48
7300 W. 110 th St Floor 7	API: 15-091-23215-0000
Overland Park, Ks 66210	Description: 8-14-22 Jo. Co.; 2295' FSL, 340' FEL
Spud: 07/23/08 T.D.: 07/24/08	County: Johnson

Formations	From	To	Formations	From	To
Top Soil/Clay	0	5	Shale	307	317
River Gravel	5	12	Lime	317	339
Lime	12	26	Shale	339	343
Black Shale	26	33	Lime	343	345
Lime (creamy tan)	33	34	Shale	345	352
Lime (dense, hard)	34	38	Lime	352	358
Lime	38	41	Shale	358	530
Shale	41	51	Lime	530	535
Lime	51	66	Shale	535	537
Shale	66	82	Lime	537	538
Lime	82	93	Shale	538	547
Shale	93	94	Lime	547	552
Lime	94	111	Shale	552	570
Shale	111	113	Lime	570	575
Lime	113	157	Shale	575	585
Shale	157	194	Coal	585	587
Lime	194	205	Lime	587	591
Shale	205	223	Red Shale	591	617
Lime	223	229	Lime	617	621
Shale	229	234	Shale	621	728
Lime	234	255	Lime	728	731
Shale	255	273	Shale	731	765
Lime	273	274	Lime	765	768
Shale	274	283	Shale	768	777
Lime	283	289	Lime	777	822
Shale	289	291	Oil Sand	822	823
Lime	291	307	White Shale	823	825

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Surface bit: 9 7/8" Length: 21' Size: 7" Cement: 8 sx circ. To surface
Drill bit: 5 7/8" T.D.: 889' Long String: 2 7/8" set at 874.55'

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16263
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/24/08	2579	Vaights # 48	B	14	22	Jb
CUSTOMER Enerjen Resources			TRUCK #			
MAILING ADDRESS 7300 W 110th St			DRIVER			
CITY Overland Park		STATE KS	ZIP CODE 66210	TRUCK #		DRIVER
			506		Fred	
			495		Brett	
			370		Gerid	
			503		Brian	

JOB TYPE long string HOLE SIZE 5 7/8" HOLE DEPTH 888' CASING SIZE & WEIGHT 2 3/8 EUE
 CASING DEPTH 874' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2 Plug
 DISPLACEMENT 5.088 DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM

REMARKS: check casing depth w/ wireline. Mix + Pump 200# Premium
Gel Flush. Mix + Pump 103 sks OWC Cement. Cement
to surface. Flush pump + lines clean. Displace 2" 2 1/2"
Rubber plugs to casing TD w/ 5.08 BBLs fresh water
Pressure to 700# PSI. Shut in casing.

Fred Mader

Birk Well Service

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	495	925 ⁰⁰
5406	30mi	MILEAGE Pump Truck	495	109 ⁵⁰
5407	Minimum	Ton Mileage	503	315 ⁰⁰
5502c	2hrs	80 BBL Vae Truck	370	200 ⁰⁰
1126	103 sks	OWC Cement		1751 ⁰⁰
1118B	200#	Premium Gel		34 ⁰⁰
4402	2	2 1/2" Rubber Plugs		46 ⁰⁰
Sub Total				3380 ⁵⁰
Tax @ 6.4%				117.18
RECEIVED KANSAS CORPORATION COMMISSION SEP 10 2008 CONSERVATION DIVISION WICHITA, KS				
SALES TAX ESTIMATED				3497.68

AUTHORIZATION Bob Zink

TITLE 224094

DATE 7/24/08