

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33741
Name: Energex Kansas, Inc.
Address: Commerce Plaza 1 Center, 7300 W. 110th Street, 7th Floor
City/State/Zip: Overland Park, KS 66210
Purchaser: Shell Trading U. S. Company
Operator Contact Person: Marcia Littell
Phone: (913) 693-4608
Contractor: Name: Birk Petroleum
License: 31280

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Comminglecl _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
July 22, 2008 July 23, 2008 August 11, 2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 091-23245-00-00
County: Johnson
SW NE SE Sec. 8 Twp. 14 S. R. 22 East West
2150 feet from (S) N (circle one) Line of Section
500 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Voigts Well #: 45
Field Name: Gardner
Producing Formation: Bartlesville
Elevation: Ground: 979' Kelly Bushing: _____
Total Depth: 895' Plug Back Total Depth: 882'
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 882
feet depth to surface w/ 106 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: Air II well
10-14-08
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell
Title: Compliance Coordinator Date: September 5, 2008
Subscribed and sworn to before me this 5 day of September,
2008.
Notary Public: Michelle R. White
Date Commission Expires: 6-2-2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
RECEIVED
KANSAS CORPORATION COMMISSION
SEP 10 2008
UIC Distribution
CONSERVATION DIVISION
WICHITA, KS

MICHELLE R. WHITE
Notary Public
State of Kansas
My Appointment Expires 6/2/09

Operator Name: Energex Kansas, Inc. Lease Name: Voigts Well #: 45
 Sec. 8 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:

Gamma Ray/Neutron

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CONSERVATION DIVISION
 WICHITA, KS

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 9 7/8" | 7" | 23.0# | 21' | Portland | 8 | |
| Production | 5 5/8" | 2 7/8" | 5.8# | 882' | O.W.C. | 106 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|----------|
| 4 SPF | 821-830' | Spot 75 gal. 15% HCL | 821-830' |
| | | 122 bbls. city H2o w KCL, 300# 20/40, 3700# 12/20 | |
| | | | |
| | | | |

| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|---------------|------|--------|-----------|--|
| | | | | |

| Date of First, Resumed Production, SWD or Enhr. | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
|---|--|
| | |

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | | | | | |

Disposition of Gas Vented Solid Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

B & B COOPERATIVE VENTURES
900 South 4th
Burlington, Ks 66839
620-364-1311

| | |
|--------------------------------------|---|
| DATE: 07/23/08 | Lease: VOIGTS |
| Operator: EnerJex Kansas, Inc | Well No.: 45 |
| 7300 W. 110 th St Floor 7 | API: 15-091-23245-0000 |
| Overland Park, Ks 66210 | Description: 8-14-22 Jo. Co.; 2150' FSL, 500' FEL |
| Spud: 07/22/08 T.D.: 07/23/08 | County: Johnson |

| Formations | From | To | Formations | From | To |
|--------------|------|-----|-------------|------|-----|
| Top Soil | 0 | 5 | Lime | 353 | 360 |
| River Gravel | 5 | 8 | Shale | 360 | 532 |
| Lime | 8 | 13 | Lime | 532 | 535 |
| Shale | 13 | 15 | Shale | 535 | 538 |
| Lime | 15 | 28 | Lime | 538 | 539 |
| Black Shale | 28 | 35 | Shale/mucky | 539 | 548 |
| Lime | 35 | 70 | Brown Lime | 548 | 554 |
| Shale | 70 | 85 | Shale | 554 | 600 |
| Brown Lime | 85 | 95 | Red Shale | 600 | 612 |
| Lime | 95 | 156 | Shale | 612 | 822 |
| Lime/Shale | 156 | 158 | Oil Sand | 822 | 831 |
| Lime | 158 | 160 | Shale | 831 | 895 |
| Shale | 160 | 197 | T.D. 895' | | |
| Lime | 197 | 206 | | | |
| Shale | 206 | 224 | | | |
| Lime | 224 | 230 | | | |
| Shale | 230 | 235 | | | |
| Lime | 235 | 260 | | | |
| Shale | 260 | 283 | | | |
| Lime | 283 | 289 | | | |
| Shale | 289 | 293 | | | |
| Lime | 293 | 310 | | | |
| Shale | 310 | 318 | | | |
| Lime | 318 | 341 | | | |
| Shale | 341 | 345 | | | |
| Lime | 345 | 349 | | | |
| Shale | 349 | 353 | | | |

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CONSERVATION DIVISION
WICHITA, KS

Surface bit: 9 7/8" Length: 21' Size: 7" Cement: 8 sx circ. To surface
Drill bit: 5 7/8" T.D.: 895' Long String: 2 7/8" set at 882'

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16259
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---|------------|--------------------|-------------------------------|----------|-------|--------|
| 7/23/08 | 2579 | Voights #45 | 8 | 14 | 22 | JO |
| CUSTOMER Enerjex Resources | | | TRUCK # DRIVER TRUCK # DRIVER | | | |
| MAILING ADDRESS 7300 W. 110th St | | | 506 | Fred | | |
| CITY STATE ZIP CODE Overland Park KS 66210 | | | 495 | Brett | | |
| | | | 369 | Gary | | |
| | | | 237 | Chuck | | |

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 895' CASING SIZE & WEIGHT 2 7/8 EUE
 CASING DEPTH 8820 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2 Plug
 DISPLACEMENT SIB DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM

REMARKS: check casing depth w/wireline. Mix + Pump 200# Premium Gel Flush. Mix + Pump 106 sks OWC Cement. Cement to surface. Flush pump + lines clean. Displace 2-2 1/2" Rubber plugs to casing TD w/ 51 BBLs Fresh water Pressure to 700# PSI Shut in casing.

Fred Mader

Birk Well Service.

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------------------|-------------------|------------------------------------|--------------------------------------|--------------------|
| 5401 | 1 | PUMP CHARGE <u>Cement Pump</u> | | 925 ⁰⁰ |
| 5406 | 30 mi: | MILEAGE <u>Pump Trucks</u> | | 109 ⁵⁰ |
| 5407 | minimum | <u>Ton Mileage</u> | | 315 ⁰⁰ |
| 55029 | 2 1/2 hrs | <u>80 BBL Val Trucks</u> | | 250 ⁰⁰ |
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| 1126 | 106 sks | <u>OWC cement</u> | KANSAS CORPORATION COMM | 1802 ⁰⁰ |
| 11188 | 200# | <u>Premium Gel</u> | SEP 10 2008 | 34 ⁰⁰ |
| 4402 | 2 | <u>2 1/2" Rubber Plugs.</u> | CONSERVATION DIVISION WICHITA, KS | 46 ⁹⁹ |
| <u>Sub Total</u> | | | | 3481 ⁵⁰ |
| <u>Tax @ 6.4%</u> | | | | 120.45 |
| SALES TAX ESTIMATE TOTAL | | | | 3601.95 |

AUTHORIZATION Bob Finkler

TITLE 223924

DATE _____