

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 33741  
Name: Energex Kansas, Inc.  
Address: Commerce Plaza 1 Center, 7300 W. 110th Street, 7th Floor  
City/State/Zip: Overland Park, KS 66210  
Purchaser: Shell Trading U. S. Company  
Operator Contact Person: Marcia Littell  
Phone: (913) 693-4608  
Contractor: Name: Birk Petroleum  
License: 31280

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
July 3, 2008    July 7, 2008    August 11, 2008  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 091-23259-00-00  
County: Johnson  
SW SE NE SE Sec. 8 Twp. 14 S. R. 22  East  West  
1520 feet from  N (circle one) Line of Section  
500 feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE  SE NW SW  
Lease Name: Voigts Well #: 90  
Field Name: Gardner  
Producing Formation: Bartlesville  
Elevation: Ground: 993' Kelly Bushing: \_\_\_\_\_  
Total Depth: 889' Plug Back Total Depth: 873'  
Amount of Surface Pipe Set and Cemented at 21 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 873  
feet depth to surface w/ 118 sx cmt.

Drilling Fluid Management Plan Air II NCR  
(Data must be collected from the Reserve Pit) 10-14-08  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell  
Title: Compliance Coordinator Date: September 5, 2008  
Subscribed and sworn to before me this 5 day of September,  
2008.  
Notary Public: M. J. White  
Date Commission Expires: 6/21/2009

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**SEP 10 2008**  
CONSERVATION DIVISION  
WICHITA, KS

MICHELLE R. WHITE  
Notary Public  
State of Kansas  
My Appointment Expires 6/21/09

Operator Name: Energex Kansas, Inc. Lease Name: Voigts Well #: 90  
 Sec. 8 Twp. 14 S. R. 22  East  West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

List All E. Logs Run:

Gamma Ray/Neutron

RECEIVED  
 KANSAS CORPORATION COMMISSION

SEP 10 2003

CONSERVATION DIVISION  
 WICHITA, KS

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23.0#	21'	Portland	8	
Production	5 7/8"	2 7/8"	5.8#	873'	O.W.C.	118	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	836-842'	Spot 75 gal. 15% HCL	836-842'
		122 bbls. city H2o w KCL, 300# 20/40, 3200# 12/20	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

**B & B COOPERATIVE VENTURES**  
**900 South 4<sup>th</sup>**  
**Burlington, Ks 66839**  
**620-364-1311**

<b>DATE: 07/07/08</b>	<b>Lease: VOIGTS</b>
Operator: EnerJex Kansas, Inc	Well No.: 90
7300 W. 110 <sup>th</sup> St Floor 7	API: 15-091-23259-0000
Overland Park, Ks 66210	Description: 8-14-22 Jo. Co.; 1520' FSL, 500' FEL
Spud: 07/03/08      T.D.: 07/07/08	County: Johnson

<b>Formations</b>	<b>From</b>	<b>To</b>	<b>Formations</b>	<b>From</b>	<b>To</b>
Top Soil	0	4	Shale	321	327
Sandstone	4	14	Lime	327	351
Lime	14	21	Shale	351	355
Black Shale	21	24	Lime	355	361
Lime	24	38	Shale	361	364
Black Shale	38	47	Lime	364	370
Lime	47	54	Shale	370	544
Shale	54	59	Lime	544	547
Lime	59	60	Shale	547	560
Shale	60	65	Lime	560	568
Lime	65	80	Shale	568	587
Shale	80	102	Lime	587	590
Brown Lime	102	127	Shale	590	600
Shale	127	128	Lime	600	605
Lime	128	170	Red Shale	605	612
Shale	170	209	Shale	612	830
Lime	209	219	Lime	830	832
Shale	219	238	Oil Sand	832	835
Lime	238	243	Shale	835	837
Shale	243	251	Oil Sand	837	843
Lime	251	264	Shale	843	889
Shale	264	284	T.D. 889'		
Lime	284	285			
Shale	285	295			
Lime	295	301			
Shale	301	305			
Lime	305	321			

RECEIVED  
KANSAS CORPORATION COMMISSION  
**SEP 10 2008**  
CONSERVATION DIVISION  
WICHITA, KS

Surface bit: 9 7/8"      Length: 21'      Size: 7"      Cement: 8 sx circ. To surface  
Drill bit: 6"      T.D.: 889'      Long String: 2 7/8" set at 873'

UNIONIZED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 20-431-9210 OR 800-467-8676

TICKET NUMBER 16167  
 LOCATION Ottawa  
 FOREMAN Alan Madden

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-7-08	2579	Vrights #90	8	14	22	JD
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
EnerTex			516	Alan M.		
MAILING ADDRESS			368	Bill Z		
7300 W 110th			869	Gary A		
CITY	STATE	ZIP CODE	510	Gerard S		
Overland Park	KS	66210	JOB TYPE <u>Logging</u> HOLE SIZE <u>5 7/8</u> HOLE DEPTH <u>859</u> CASING SIZE & WEIGHT <u>2 7/8</u>			
CASING DEPTH <u>873</u> DRILL PIPE _____ TUBING _____ OTHER _____			SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____			
DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____			REMARKS: <u>Checked casing depth. Established rate. Mixed &amp; pumped</u> <u>200# gel to flush hole followed immediately by 118 cu</u> <u>OWC cement. Circulated cement. Flushed pump. Pumped</u> <u>2, 2 1/2 plugs to casing TD. Well held 800 PSI. Closed</u> <u>valve.</u>			

Alan Madden

ACCOUNT CODE	QUANTITY OF UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	925.00
5406	30	MILEAGE	368	109.50
5402	873	Casing footage	368	
5407	mi	Tan Mileage	510	315.00
5502C	2 1/2	80 vcu	369	250.00
1118B	200#	gel		34.00
1126	118.3K	OWC		2006.00
14402	2	2 1/2 plug		96.00
				3685.50

RECEIVED  
 KANSAS CORPORATION COMMISSION

SEP 10 2008

SALES TAX 133.50  
 ESTIMATED TOTAL 3819.00

223486