

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33741
Name: Energex Kansas, Inc.
Address: Commerce Plaza 1 Center, 7300 W. 110th Street, 7th Floor
City/State/Zip: Overland Park, KS 66210
Purchaser: Shell Trading U. S. Company
Operator Contact Person: Marcia Littell
Phone: (913) 693-4608
Contractor: Name: Birks Petroleum
License: 31280

Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7-9-08</u>	<u>7-10-08</u>	<u>August 14, 2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23260-00-00
County: Johnson
SE SE NE SE Sec. 8 Twp. 14 S. R. 22 East West
1520 feet from (S) N (circle one) Line of Section
170 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Voigts Well #: 91
Field Name: Gardner

Producing Formation: Bartlesville
Elevation: Ground: 993' Kelly Bushing: _____
Total Depth: 889' Plug Back Total Depth: 877'
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 877
feet depth to surface w/ 121 sx cmt.

Drilling Fluid Management Plan Alt II NGR
(Data must be collected from the Reserve Pit) 10-14-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell
Title: Compliance Coordinator Date: September 8, 2008
Subscribed and sworn to before me this 8 day of September,
2008.
Notary Public: Michelle R. White
Date Commission Expires: 6/2/09

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
RECEIVED
KANSAS CORPORATION COMMISSION
UIC Distribution
SEP 10 2008

MICHELLE R. WHITE
Notary Public
State of Kansas
My Appointment Expires 6/2/09

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Energex Kansas, Inc. Lease Name: Voigts Well #: 91
 Sec. 8 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

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List All E. Logs Run:
Gamma Ray/Neutron

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23.0#	21'	Portland	8	
Production	5 7/8"	2 7/8"	5.8#	877'	O.W.C.	121	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	832-842'	Spot 75 gal. 15% HCL	832-842'
		127 bbls. city H2o w KCL, 300# 20/40, 3700# 12/20	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumard Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval _____
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Submit ACO-18.) Other (Specify) _____

B & B COOPERATIVE VENTURES
900 South 4th
Burlington, Ks 66839
620-364-1311

DATE: 07/10/08	Lease: VOIGTS
Operator: EnerJex Kansas, Inc	Well No.: 91
7300 W. 110 th St Floor 7	API: 15-091-23258-0000
Overland Park, Ks 66210	Description: 8-14-22 Jo. Co.; 1520' FSL, 170' FEL
Spud: 07/09/08 T.D.: 07/10/08	County: Johnson

Formations	From	To	Formations	From	To
Top Soil	0	3	Lime	545	550
Clay	3	6	Shale	550	555
River Gravel	6	27	Lime	555	570
Lime	27	42	Shale	570	586
Black Shale	42	48	Lime	586	590
Lime	48	57	Shale	590	603
Shale	57	67	Lime	603	607
Lime	67	83	Shale	607	684
Shale	83	102	Lime	684	766
Lime	102	170	Shale	766	832
Shale	170	211	Oil Sand	832	841
Lime	211	221	Shale	841	889
Shale	221	237	T.D. 889'		
Lime	237	245			
Shale	245	252			
Lime	252	267			
Shale	267	286			
Lime	286	288			
Shale	288	298			
Lime	298	322			
Shale	322	331			
Lime	331	351			
Shale	351	357			
Lime	357	360			
Shale	360	366			
Lime	366	372			
Shale	372	545			

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Surface bit: 9 7/8" Length: 21' Size: 7" Cement: 8 sx circ. To surface
Drill bit: 5 7/8" T.D.: 889' Long String: 2 7/8" set at 877.40'

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 16203
LOCATION Ottawa
FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-10-08	2579	Voights #91	8	14	22	JD
CUSTOMER <u>Energex</u>			TRUCK #		DRIVER	
MAILING ADDRESS <u>7300 W 110th</u>			516		Alan M	
CITY <u>Overland Park</u>			368		Bill Z	
STATE <u>KS</u>			369		Gary A	
ZIP CODE			510		Brian J.	

JOB TYPE long string HOLE SIZE 578 HOLE DEPTH 889' CASING SIZE & WEIGHT 2 7/8
CASING DEPTH 877' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING yes
DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Established rate after checking casing depth. ~~At 700'~~
* pumped 200' got followed immediately by 121 sx OWC.
Circulated cement. Flushed pump. Pumped plug to
casing TD. well hold 800 PSI. Closed valve.

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	925.00
5406	30	MILEAGE	368	109.50
5402		Casing footage	368	-
5407	min	ten mileage		315.00
5502C	2 1/2	80 vac	369	250.00
1118B	200	gel		54.00
1126	121	OWC		2057.00
4402	2	2 1/2 plug		46.00
			575.	3702.50
			6.51%	134.59
				3837.09

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AUTHORIZATION *[Signature]*

TITLE 223638

SALES TAX ESTIMATED TOTAL 3837.09
DATE 8/10/08