

ORIGINAL *cc-Candy*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33741
Name: Energex Kansas, Inc.
Address: Commerce Plaza 1 Center, 7300 W. 110th Street, 7th Floor
City/State/Zip: Overland Park, KS 66210
Purchaser: Shell Trading U. S. Company
Operator Contact Person: Marcia Littell
Phone: (913) 693-4608
Contractor: Name: Birk Petroleum
License: 31280
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Comminglecl Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

July 11, 2008	July 21, 2008	August 19, 2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23262-00-00
County: Johnson
SW NE SE Sec. 8 Twp. 14 S. R. 22 East West
2000 feet from (S) N (circle one) Line of Section
340 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Voigts Well #: 56
Field Name: Gardner
Producing Formation: Bartlesville
Elevation: Ground: 982' Kelly Bushing: _____
Total Depth: 889' Plug Back Total Depth: 874'
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 874
feet depth to surface w/ 103 sx cmt.

Drilling Fluid Management Plan AII II NR
(Data must be collected from the Reserve Pit) 10-14-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell
Title: Compliance Coordinator Date: September 8, 2008
Subscribed and sworn to before me this 8 day of September,
20 08.

Notary Public: Michelle R. White
Date Commission Expires: 6/2/09
Michelle R. White
Notary Public
State of Kansas
My Appointment Expires 6/2/09

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received KANSAS CORPORATION COMMISSION
 UIC Distribution 9/30
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CONSERVATION DIVISION
WICHITA, KS

Operator Name: Energex Kansas, Inc. Lease Name: Voigts Well #: 56
 Sec. 8 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

Gamma Ray/Neutron, Differential Temperature
 Hi-Resolution Density

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23.0#	21'	Portland	8	
Production	5 5/8"	2 7/8"	5.8#	874'	O.W.C.	103	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	822-830'	200 gal. 15% HCL	822-830'

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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval _____
 Vented Sold Used on Lease (If vented, Submit ACO-18.) Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

B & B COOPERATIVE VENTURES
900 South 4th
Burlington, Ks 66839
620-364-1311

DATE: 07/21/08	Lease: VOIGTS
Operator: EnerJex Kansas, Inc	Well No.: 56
7300 W. 110 th St Floor 7	API: 15-091-23262-0000
Overland Park, Ks 66210	Description: 8-14-22 Jo. Co.; 2000' FSL, 340' FEL
Spud: 07/11/08 T.D.: 07/21/08	County: Johnson

Formations	From	To	Formations	From	To
Top Soil	0	5	Lime	355	362
River Gravel	5	12	Shale	362	534
Lime	12	21	Lime	534	537
Lime	21	32	Shale	537	547
Black Shale	32	38	Lime	547	548
Lime	38	45	Shale	548	596
Shale	45	57	Lime	596	600
Lime	57	69	Red Shale	600	612
Shale	69	90	Shale	612	629
Lime	90	164	Lime	629	631
Shale	164	200	Shale	631	729
Lime	200	210	Lime	729	733
Shale	210	229	Shale	733	817
Lime	229	236	Oil Sand	817	829
Shale	236	246	Shale	829	889
Lime	246	253	T.D. 889'		
Shale	253	255			
Lime	255	263			
Shale	263	276			
Lime	276	277			
Shale	277	287			
Lime	287	310			
Shale	310	320			
Lime	320	342			
Shale	342	346			
Lime	346	350			
Shale	350	355			

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Surface bit: 9 7/8" Length: 21' Size: 7" Cement: 8 sx circ. To surface
Drill bit: 5 7/8" T.D.: 889' Long String: 2 7/8" set at 874'

CONSOLIDATED OIL WELL SERVICES, ~~INC.~~ LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16238
 LOCATION Chanute, KS
 FOREMAN Cesey Kennedy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/21/08	2579	Weights #56	8	14	22	JO
CUSTOMER Enerjex Resources			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 7300 W. 110th St, 7th Floor			389	Cesey		
CITY STATE ZIP CODE Overland Park KS 66210			368	Bill		
			369	Ger		
			237	Ger		

JOB TYPE log string HOLE SIZE 5 7/8" HOLE DEPTH 888' CASING SIZE & WEIGHT 2 7/8" EUE
 CASING DEPTH 874' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" rubber plug
 DISPLACEMENT 5.081 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS: established circulation, mixed & pumped 200# Premium Gel followed by 103 sks OWC cement, cement to surface, flushed pump clean, displaced 2 1/2" rubber plug to casing TD w/ 5.081 bbls fresh water, pressured to 700 PSI, shut in casing.

Handwritten signature

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE cement pump	368	925.00
5406	30 miles	MILEAGE pump truck	368	109.50
5407	minimum	ton mileage	237	315.00
5502C	2.5 hrs	80 bbl Vac Truck	369	250.00
1126	103 sks	OWC cement		1751.00
118B	200#	Premium Gel		34.00
4402	2	2 1/2" rubber plug		46.00
			RECEIVED KANSAS CORPORATION COMMISSION SEP 10 2008 CONSERVATION DIVISION WICHITA, KS	
			sub total 3430.50 3000.50	
			SALES TAX	117.18
			ESTIMATED TOTAL	3547.68

AUTHORIZATION [Signature]

TITLE 223906

DATE _____