

**ORIGINAL**  
**KANSAS CORPORATION COMMISSION**  
**OIL & GAS CONSERVATION DIVISION**  
**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
 September 1999  
 Form Must Be Typed

Operator: License # 33741  
 Name: Energex Kansas, Inc.  
 Address: Commerce Plaza 1 Center, 7300 W. 110th Street, 7th Floor  
 City/State/Zip: Overland Park, KS 66210  
 Purchaser: Shell Trading U. S. Company  
 Operator Contact Person: Marcia Littell  
 Phone: (913) 693-4608  
 Contractor: Name: Birk Petroleum  
 License: 31280  
 Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>July 10, 2008</u>	<u>July 11, 2008</u>	<u>August 19, 2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23267-00-00  
 County: Johnson  
NE SE NE SE Sec. 8 Twp. 14 S. R. 22  East  West  
1700 feet from (S) N (circle one) Line of Section  
325 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE (SE) NW SW  
 Lease Name: Voigts Well #: 89  
 Field Name: Gardner

Producing Formation: Bartlesville  
 Elevation: Ground: 990' Kelly Bushing: \_\_\_\_\_  
 Total Depth: 889' Plug Back Total Depth: 880'  
 Amount of Surface Pipe Set and Cemented at 21 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 880  
 feet depth to surface w/ 119 sx cmt.

**Drilling Fluid Management Plan** *AH II NCR*  
*(Data must be collected from the Reserve Pit)* 10-14-08  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell  
 Title: Compliance Coordinator Date: September 8, 2008  
 Subscribed and sworn to before me this 8 day of September,  
 20 08.  
 Notary Public: Michelle R. White  
 Date Commission Expires: 10/2/09

MICHELLE R. WHITE  
 Notary Public  
 State of Kansas  
 My Appointment Expires 10/2/09

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received **RECEIVED**  
 KANSAS CORPORATION COMMISSION

UIC Distribution 9/29

**SEP 10 2008**

CONSERVATION DIVISION  
 WICHITA, KS



Operator Name: Energex Kansas, Inc. Lease Name: Voigts Well #: 89  
 Sec. 8 Twp. 14 S. R. 22  East  West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma Ray/Neutron</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23.0#	21'	Portland	8	
Production	5 7/8"	2 7/8"	5.8#	880'	O.W.C.	119	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	822-832'	200 gal. 15% HCL	822-832'

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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease    Open Hole    Perf.    Dually Comp.    Commingled  
*(If vented, Submit ACO-18.)*       Other (Specify) \_\_\_\_\_

**B & B COOPERATIVE VENTURES**  
**900 South 4<sup>th</sup>**  
**Burlington, Ks 66839**  
**620-364-1311**

<b>DATE: 07/11/08</b>	<b>Lease: VOIGTS</b>
Operator: EnerJex Kansas, Inc	Well No.: 89
7300 W. 110 <sup>th</sup> St Floor 7	API: 15-091-23267-0000
Overland Park, Ks 66210	Description: 8-14-22 Jo. Co.; 1700' FSL, 325' FEL
Spud: 07/10/08      T.D.: 07/11/08	County: Johnson

Formations	From	To	Formations	From	To
Top Soil	0	3	Lime	324	346
Clay	3	5	Shale	346	351
River Gravel	5	15	Lime	351	357
Lime	15	22	Shale	357	360
Black Shale	22	24	Lime	360	367
Lime	24	38	Shale	367	399
Black Shale	38	45	Sandy Shale	399	452
Lime	45	53	Shale	452	540
Shale	53	63	Lime	540	543
Lime	63	76	Shale	543	553
Shale	76	99	Lime	553	560
Lime	99	123	Shale	560	579
Shale	123	133	Lime	579	582
Lime	133	166	Shale	582	596
Shale	166	207	Lime	596	600
Lime	207	218	Red Shale	600	613
Shale	218	234	Lime	613	615
Lime	234	242	Shale	615	823
Shale	242	248	Oil Sand	823	832
Lime	248	258	Shale	832	889
Shale	258	259	T.D. 889'		
Lime	259	262			
Shale/Mucky	262	282			
Lime	282	283			
Shale/Mucky	283	293			
Lime	293	318			
Shale	318	324			

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CONSERVATION DIVISION  
WICHITA, KS

Surface bit: 9 7/8"      Length: 21'      Size: 7"      Cement: 8 sx circ. To surface  
Drill bit: 5 7/8"      T.D.: 889'      Long String: 2 7/8" set at 880'

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16210  
 LOCATION Offshore  
 FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-11-08	2529	Voights # <del>800</del> 89	8	14	22	To
CUSTOMER Energetex			TRUCK #		DRIVER	
MAILING ADDRESS 7300 W 110th			516		Alan M	
CITY Overland Park			368		Bill Z	
STATE KS			505/T106		Casey K	
ZIP CODE 66210			503		Ken H	
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT			
<del>5 7/8</del>	5 7/8	888	2 7/8			
CASING DEPTH	DRILL PIPE	TUBING	OTHER			
880						
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT IN CASING		yes	
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE			
REMARKS: Checked casing depth. Mixed & pumped 200# gel to flush well followed immediately by 119 sk OWC. Circulated cement. Flushed pump. Pumped 2 2 1/2 plugs to casing TD. Well held 800 PSI. Closed valve.						

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	925.00
5406	30	MILEAGE	368	109.50
5402		Casing footage	368	—
5407	min	ton mileage	503	315.00
5502C	2 1/2	80 vac 505/T106		250.00
1118B	200#	gel		34.00
1126	119 sk	OWC		2023.00
4402	2	2 1/2 plug		46.00
		Sub		3702.50
RECEIVED KANSAS CORPORATION COMMISSION SEP 10 2008 CONSERVATION DIVISION WICHITA				
		6.4%	SALES TAX	134.59
			ESTIMATED TOTAL	3837.09

AUTHORIZATION [Signature]

TITLE 223653

DATE [Signature]