

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33741
Name: Energex Kansas, Inc.
Address: Commerce Plaza 1 Center, 7300 W. 110th Street, 7th Floor
City/State/Zip: Overland Park, KS 66210
Purchaser: Shell Trading U. S. Company
Operator Contact Person: Marcia Littell
Phone: (913) 693-4608
Contractor: Name: Birk Petroleum
License: 31280
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

July 28, 2008	July 29, 2008	August 19, 2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23284-00-00
County: Johnson
S/2 SE NE SE Sec. 8 Twp. 14 S. R. 22 East West
1360 feet from (S) N (circle one) Line of Section
330 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Voigts Well #: 99
Field Name: Gardner
Producing Formation: Bartlesville
Elevation: Ground: 995' Kelly Bushing: _____
Total Depth: 895' Plug Back Total Depth: 890'
Amount of Surface Pipe Set and Cemented at _____ 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____ 890
feet depth to surface w/ _____ 12 sx cmt.

Drilling Fluid Management Plan AH II NOK
(Data must be collected from the Reserve Pit) 10-14-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell
Title: Compliance Coordinator Date: September 8, 2008
Subscribed and sworn to before me this 8 day of September,
20 08.
Notary Public: Michelle R. White
Date Commission Expires: 6/21/09

MICHELLE R. WHITE
Notary Public
State of Kansas
My Appointment Expires 6/21/09

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution 9/29
RECEIVED
KANSAS CORPORATION COMMISSION
SEP 10 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Energex Kansas, Inc. Lease Name: Voigts Well #: 99
 Sec. 8 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23.0#	21'	Portland	8	
Production	5 5/8"	2 7/8"	5.8#	890'	O.W.C.	112	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	840-846'	200 gal. 15% HCL	840-846'

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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

B & B COOPERATIVE VENTURES
900 South 4th
Burlington, Ks 66839
620-364-1311

DATE: 07/29/08	Lease: VOIGTS
Operator: EnerJex Kansas, Inc	Well No.: 99
7300 W. 110 th St Floor 7	API: 15-091-23284-0000
Overland Park, Ks 66210	Description: 8-14-22 Jo. Co.; 1360' FSL, 330' FEL
Spud: 07/28/08 T.D.: 07/29/08	County: Johnson

Formations	From	To	Formations	From	To
Top Soil/Clay	0	7	Shale	375	550
River Gravel	7	20	Lime	550	553
Shale	20	22	Shale	553	557
Sandstone	22	31	Lime	557	560
Lime	31	45	Shale	560	590
Shale	45	53	Lime	590	593
Lime	53	61	Shale	593	836
Shale	61	70	Cap Rock	836	838
Lime	70	85	Oil Sand	838	848
Shale	85	105	Shale	848	895
Lime	105	175	T.D. 895'		
Shale	175	215			
Lime	215	225			
Shale	225	241			
Lime	241	248			
Shale	248	257			
Lime	257	270			
Shale	270	290			
Lime	290	291			
Shale	291	301			
Lime	301	327			
Shale	327	334			
Lime	334	357			
Shale	357	359			
Lime	359	365			
Shale	365	369			
Lime	369	375			

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CONSERVATION DIVISION
WICHITA, K.S.

Surface bit: 9 7/8" Length: 21' Size: 7" Cement: 8 sx circ. To surface
Drill bit: 5 7/8" T.D.: 895' Long String: 2 7/8" set at 890'

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16283
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/29/08	2579	Voights #99	8	14	22	JO
CUSTOMER Enerjex Resources LLC			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 7300 W 110th			503	Fred		
CITY STATE ZIP CODE Overland Park KS 66210			495	Brett		
			503	Gerld		
			505/7106	Brian		

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 895' CASING SIZE & WEIGHT 2 1/2 EUE
 CASING DEPTH 882' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2 Plug
 DISPLACEMENT 5.1 BBS DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM

REMARKS: Check casing depth w/ wireline. Mix + Pump 200* Premium Gel Flush. Mix + Pump 112 SKS OWC Cement. Cement to surface. Flush pump + lines clean. Displaced 2 1/2" rubber plug to casing TD w/ 5.1 BBL Fresh water. Pressure to 750 PSI. Shut in casing.

Fred Mader

Birk Well Service
Evans Energy Dev. Inc.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 2	PUMP CHARGE Cement Pump	495	925.00
5406	30 mi.	MILEAGE Truck on lease	495	N/C
5407A	5.264 Ton	Ton Mileage	503	189.50
5501C	2 hrs	Trans port	505/7106	224.00
1126	112 SKS	OWC Cement		1904.00
1118B	200*	Premium Gel		34.00
4402	2	2 1/2" Rubber Plugs.		46.00
		Sub Total		3322.50
		Tax @ 6.4%		126.98
		RECEIVED KANSAS CORPORATION COMMISSION SEP 10 2008 CONSERVATION DIVISION WICHITA, KS		
		SALES TAX ESTIMATED TOTAL		3449.48

AUTHORIZATION Bob Fickler TITLE 224154 DATE _____