

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 34019
 Name: Us Energy LLC
 Address: 20 lakeview dr.
 City/State/Zip: Garnett
 Purchaser: NCRA
 Operator Contact Person: Jim Goad
 Phone: (661) 599-0303
 Contractor: Name: Beredco Drilling
 License: 5147
 Wellsite Geologist: Rod Andersen
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD) or Enhr.?) Docket No. _____

<u>7-4-08</u>	<u>7-10-08</u>	<u>8-13-08</u>
Spud Date or Recompletion Date:	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 145-21575-0000
 County: Pawnee
 _____ se _____ ne _____ Sec. 27 Twp. 20 S. R. 19 East West
990 feet from S N (circle one) Line of Section
500 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Seltman Well #: 238
 Field Name: Oro Se
 Producing Formation: cherokee
 Elevation: Ground: 2217 Kelly Bushing: AT 2222
 Total Depth: 4350 Plug Back Total Depth: 4350
 Amount of Surface Pipe Set and Cemented at 485 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 485
 feet depth to surface _____ w/ 300 _____ sx cm.

Drilling Fluid Management Plan AH I NK
 (Data must be collected from the Reserve Pit) 10-14-08
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used air dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

Per selection w/oper. 9/15/08
per dtd log
Kll

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidential ally in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: VP Date: 9-4-08
 Subscribed and sworn to before me this 4th day of September,
2008.
 Notary Public: Kimberly Hermreck
 Date Commission Expires: 10/20/2011

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION

KIMBERLY A. HERMRECK
 Notary Public - State of Kansas
 My Appt. Expires 10/2/2011

SEP 08 2008
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Us Energy LLC Lease Name: Seltman Well #: 2 aa
 Sec. 27 Twp. 20 S. R. 19 East West County: Pawnee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 mississippi 4246

List All E. Logs Run:

dual compensated porosity
 dual induction

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	20#	485	class A	300	
prod.	7 7/8	5 1/2	14#	4350	class A	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TC <input type="checkbox"/> Plug Off Zone	4226	4310	50	Class A

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	4 spf	4226-4228 2 ft.	4215- 4218 3 ft.	1500 gal 15 % mud acid	
1X2	4226 & 4310	Cmt. retainer set @ 4306		50 sx squeeze	
	<i>and both per stage logs</i>				

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	4199		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enh. 8-14-08			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravily
	10	0	50		30

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval _____

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 KANSAS CORPORATION COMMISSION

SEP 08 2008

CONSERVATION DIVISION
 WICHITA, KS



24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 115020
Invoice Date: Jul 9, 2008
Page: 1

Bill To:
US Energy LLC 20 Lakeview St. Garnett, KS 66032

Customer ID	Well Name# or Customer P.O.	Payment Terms	
USEN	Seltman #2	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Great Bend	Jul 9, 2008	8/8/08

Quantity	Item	Description	Unit Price	Amount
3.00	MAT	Gel	20.40	61.20
150.00	MAT	ASC Class A	16.85	2,527.50
9.00	MAT	Salt	23.55	211.95
750.00	MAT	Kol Seal	0.83	622.50
500.00	MAT	AS Flush	1.25	625.00
186.00	SER	Handling	2.10	390.60
45.00	SER	Mileage 186 sx @.10 per sk per mi	18.60	837.00
1.00	SER	Pipe Job	2,050.00	2,050.00
45.00	SER	Mileage Pump Truck	7.00	315.00
1.00	SER	Head Rental	111.00	111.00
1.00	EQP	Guide Shoe	188.00	188.00
1.00	EQP	Insert	288.00	288.00
8.00	EQP	Centralizers	56.00	448.00
1.00	EQP	Rubber Plug	72.00	72.00

PD - 7-16-08
 CK # 2023

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KANSAS CORPORATION COMMISSION

SEP 08 2008

CONSERVATION DIVISION
WICHITA, KS

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 874.92

ONLY IF PAID ON OR BEFORE

Aug 8, 2008

Subtotal	8,747.75
Sales Tax	317.78
Total Invoice Amount	9,065.53
Payment/Credit Applied	
TOTAL	9,065.53