

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33247
Name: Petrol Oil & Gas, Inc.
Address: P.O. Box 34
City/State/Zip: Piqua, Kansas 66761
Purchaser: _____
Operator Contact Person: F.L. Ballard
Phone: (620) 468-2885
Contractor: Name: Well Refined Drilling Co., Inc.
License: 33072
Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
1-9-06 1-11-06 2-15-06
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 133-26402-00-00
County: Neosho
C- W/2 Sec. 23 Twp. 30 S. R. 17 | East | West
1320 feet from S / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Coins "B" Well #: 2
Field Name: Neodesha
Producing Formation: Mulky
Elevation: Ground: 970 Kelly Bushing: _____
Total Depth: 1130 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20' 10" Feet
Multiple Stage Cementing Collar Used? | Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from: 1095
feet depth to surface w/ 160 sx cmt.

Drilling Fluid Management Plan A I I NUR
(Data must be collected from the Reserve Pit) 10-22-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ | East | West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: J.P. Dallen

Title: Agent Date: 3/7/06

Subscribed and sworn to before me this 7th day of March

2006

Notary Public Lucille Rice

Date Commission Expires: 4/23/06

KCC Office Use ONLY
Letter of Confidentiality Attached
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
LIC Distribution

NOTARY PUBLIC - State of Kansas
LUCILLE RICE
My Appt. Exp. 04/23/06

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Operator Name: Petroleum Gas, Inc. Lease Name: Goins "B" Well #: 2
 Sec. 23 Twp. 30 S. R. 17 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 Drillers
 Gamma Ray/Neutron
 Cement Bond

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached logs

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	32#	20' 10"	portland	4	
Production	6 3/4"	4 1/2"	10.9#	1095'	60 x 40	160	
				poz mix			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
4.25	647-651				
4.20	667-672	4.50 - 904-906	74	20 x 40 sand 15% HCL	787-884
4.50	711-713				
4.25	734-738	4.50 - 919-921	107	20 x 40 sand 15% HCL	904-921
4.33	787-790	4.50 - 929-931	142	20 x 40 sand 15% HCL	647-713
4.50	860-862	4.50 - 999-1001			
4.50	882-884	4.50 - 1006-1008			

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. 2/25/06 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	x 0	x 40	x 110		

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

Well Refined Drilling Company, Inc.

4230 Douglas Road

Contractor License # 33072 - FEIN # 48-1248553

620-839-5581/Office; 620-432-6170/Jeff Pocket; 620-839-5581/FAX

Rig #:	2	Lic # 33247	S 23	T 30S	R 17E
API #:	15-133-26402-00-00				
Operator:	Petrol Oil & Gas, Inc.				
Address:	P.O Box 34				
	Piqua, Ks 66761				
			Location:	C, W2, SE4	
			County:	Neosho	



				Gas Tests			
Well #:	2	Lease Name:	Goins "B"	Depth	Oz.	Orifice	flow - MCF
Location:	1320 ft. from S	Line		455	2 1/2	3/8"	5.5
	1980 ft. from E	Line		555	6	3/8"	8.74
Spud Date:	1/9/2006			580	Gas Check Same		
Date Completed:	1/11/2006	TD:	1130	655	Gas Check Same		
Driller:	Mike Reid			680	8	3/8"	10.1
Casing Record	Surface	Production		730	7	3/8"	9.45
Hole Size	12 1/4"	6 3/4"		755	Gas Check Same		
Casing Size	8 5/8"			780	Gas Check Same		
Weight				855	5	3/8"	7.98
Setting Depth	20' 10"			905	Gas Check Same		
Cement Type	Portland			1005	Gas Check Same		
Sacks	4			1016	8	3/8"	10.1
Feet of Casing	20' 10"			1030	10	3/8"	11.3
				1055	7	3/8"	9.45
Rig Time	Work Performed			1076	10	3/8"	11.3
				1085	7	3/8"	9.45
				1130	Gas Check Same		
Geologist:	Dave Smith						

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	OB	298	301	shale	481	538	shale
1	3	clay	301	302' 6"	blk shale	538	539	Mulberry- coal
3	48	shale	302' 6"	328	shale	539	543	shale
48	49	lime	328	329' 6"	coal	543	566	Pink- lime
49	103	shale	329' 6"	359	shale	566	567	shale
103	158	lime	359	363	lime	567	569	Lexington- blk shale
		Wet	363	369	shale	569	570	shale
158	160	shale	369	386	Lenapah- lime	570	571	coal
160	161' 6"	Stark- blk shale	386	398	shale	571	583	shale
		Wet	398	407	Altamont- lime	583	606	Peru- sand
161' 6"	170	shale	407	408	shale	606	617	shale
170	185	sand	408	409' 6"	South mound- blk shale	617	643	Oswego- lime
180		Added Water	409' 6"	411	shale	643	646	shale
185	219	lime	411	417	lime	646	649	Summit- blk shale
219	221	shale	417	420	Weiser- sand	649	654	shale
221	222' 6"	Hushpuckney- blk shale	420	429	lime	654	665	lime
222' 6"	224	shale	429	443	shale	665	667	shale
224	298	lime	443	481	sand	667	669	Mulky- blk shale

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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
669	670	shale	998' 6"	1004	shale			
670	671' 6"	coal	1004	1006' 6"	Neutral- coal			
671' 6"	673	shale	1006' 6"	1028	shale			
673	681	lime	1028	1029	Drywood- coal			
681	701	shale	1029	1033	shale			
701	710' 6"	Bevier- coal	1033	1034	blk shale			
710' 6"	731	shale	1034	1039	shale			
731	732	Ardmore- lime	1039	1040	coal			
732	734	shale	1040	1048	sand			
734	735' 6"	Crowburg- blk shale	1048	1049' 6"	Upper Riverton- coal			
735' 6"	737	coal	1049' 6"	1057	shale			
737	766	shale	1057	1070	sand			
766	767	Fleming- coal	1070	1072	shale			
767	772	shale	1072	1073	Riverton- coal			
772	773' 6"	Mineral- coal	1073	1077	shale			
773' 6"	792	shale	1077	1085	Mississippi- chat			
792	810	sand	1085	1130	lime			
810	841	shale	1130		Total Depth			
841	842' 6"	Tebo- coal						
842' 6"	846	shale						
846	861	sand						
861	865	shale						
865	872	sand						
872	883	shale						
883	884' 6"	Weir- coal						
884' 6"	902	shale						
902	904	coal						
904	927	shale						
927	928' 6"	Bluejacket- coal						
928' 6"	933	shale						
933	938	sand						
938	985	shale						
985	996	Laminated sand						
996	997	shale						
997	998' 6"	Rowe- coal						

Notes: 06LA-011106-R2-004- Goins "B" 2 - Petrol Oil & Gas, Inc.

Keep Drilling - We're Willing!

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CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER

08144

LOCATION

Enoka

FOREMAN

Brad Butler

TREATMENT REPORT & FIELD TICKET

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-12-06	6212	Goins B #2				Neosho
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Petrol Oil & Gas Inc			446	Scott		
MAILING ADDRESS			479	Calvin		
P.O. Box 34			434	Jim		
CITY	STATE	ZIP CODE				
Piqua	Ks	66761				

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 1099' CASING SIZE & WEIGHT 4 1/2" - 9.5 lb
 CASING DEPTH 1095' DRILL PIPE TUBING OTHER
 SLURRY WEIGHT 14.2 lb SLURRY VOL 36 Bbl WATER gal/sk 6.0 CEMENT LEFT in CASING 0
 DISPLACEMENT 17 3/4 Bbls DISPLACEMENT PSI 650 PSI 1100 Bump Plug RATE

REMARKS: Safety Meeting Rig set to 4 1/2 casing. Break circulation with fresh water - wash casing down 35'
Rig Cement Head, Pumped 10 Bbl. Gel Flush, 5 Bbl. water, 8 Bbl. Dye water.
Mixed 160 sks 60/40 Pozmix cement w/ 2% Gel, 10% SALT 1/2 Floccs @ 14.2 lb P/6A.
(1/2 sk Halls in First Portion cement) Shut down - wash out pump lines - Release Plug.
Displace Plug with 17 3/4 Bbls water. Final pumping @ 650 PSI - Bump Plug to 1100 PSI wait 2 minutes.
Release Pressure - Float Held
Good cement returns to surface with 7 Bbl slurry
Job complete - Tracked down

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	0	MILEAGE 2nd Job		N/C
1131	160 SKS	60/40 Pozmix cement	8.40	1344.00
1118 A	6 SKS	Gel 2%	7.00	42.00
1107	3 SKS	Floccs 1/2 P/SK	44.90	134.70
1111	800 lbs	SALT 10%	29.16	232.00
1105	1/2 SK	Halls	15.25	7.63
5407A	6 ⁸⁸ TON	40 miles - Bulk Truck	1.05	288.96
1118 A	4 SKS	Gel Flush	7.00	28.00
1215	1 GAL	KCL Substitute (Disp water)	24.75	24.75
5502C	6 Hrs	80 Bbl. VAC Truck	90.00	540.00
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
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		SALES TAX		115.19
		ESTIMATED TOTAL		3597.23

002105

AUTHORIZATION Witnessed by Robur

TITLE

DATE