OIL & GAS CONSERVATION DIVISION	Form ACO- September 199 Form Must Re Type
OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM THE HISTORY - DESCRIPTION OF WELL & LE	ASORIGINA TOTAL MUSIC BETYPE

Operator: License #	API No. 15 - 009-24898-0000
Name: Palomino Petroleum, Inc.	County: Barton
Address: 4924 SE 84th St.	
City/State/Zip: Newton, Kansas 67114-8827	1430 feet from S (N) (circle one) Line of Section
Purchaser: None	1250 feet from E /(W) (circle one) Line of Section
Operator Contact Person: Klee R. Watchous	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 799-1000	(circle one) NE SE (NW) SW
Contractor: Name: Shields Drilling Company, Inc.	Lease Name: Weber Well #: 2
License: 5184 MAR 1 3 2006	Field Name: Beaver
Wellsite Geologist. Robert A. Schreiber	Producing Formation. None
Designate Type of Completion:	Elevation: Ground: 1927 Kelly Bushing: 1932
New Well Re-Entry Workover	Total Depth: 3450 Plug Back Total Depth:
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 429 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
✓ Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Location of hald disposal if fladied offsite.
Other (SWD or Enhr.?) Docket No	Operator Name:
1/19/06 1/26/06 1/26/06	Lease Name: License No.:
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	Quarter Sec. Twp. East West County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with t Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. All requirements of the statutes, rules and regulations prombigated to regulate.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3-101 geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge.	e the on and gas industry have been fully complied with and the statements
Signature: When Many	KCC Office Use ONLY
Title: President Date: March 10, 2006	Letter of Confidentiality Received
Subscribed and sworn to before me this 10th day of March	If Denied, Yes Date:
	, Wireline Log Received
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	Geologist Report Received
Notary Public: Carla P. Pony	UIC Distribution
Carla R. Penwo Date Commission Expires: October 6, 2009	
NOTARY PUBLIC - State of Kansas CARLA R. PENWELL My Appt. Expires 10 - 6 - 09	

Sec. 21 Twp, 16 S. R. 12	Operator Name: Palo	mino Petroleum	ı, Inc.		Lease	e Name: V	Veber		_ Well #:		
ested, time tool open and closed, flowing and shul-in pressures, whether shul-in pressure reached static level, hydrostatic pressures, bottom hole morerature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy letteric Wireline Logs surveyed. Attach final geological well site report. Ves	Sec. 21 Twp. 16	S. R. <u>12</u>	East	✓ West	Count	y: Bartor	<u> </u>				
Name	ested, time tool open emperature, fluid reco	and closed, flowin overy, and flow rate	g and shutes if gas to	in pressures, surface test, a	whether sl along with f	hut-in pre	ssure reached	static level, hydr	ostatic pressu	res, bottom l	nole
Samples Sent to Geological Survey Yes No			✓ Ye	es 🗌 No		⊘ Lo	og Formation	on (Top), Depth	and Datum	Sa	mple
Cores Taken	,	,	√ Ye	es ∏No					•		
Section Galeric Log Run	,	- g.c c c,	_			1				,	· ·
Topeka			_				*			•	-
Ist All E. Logs Run: Radiation Guard Radiation Guard Report all strings ser-conductor, surface, intermediate, production, etc. CASING RECORD New Used Report all strings ser-conductor, surface, intermediate, production, etc. Purpose of String Size Hole Size Casing Weight User Purpose of String Depth Size Record (Annound and Kind of Material User) Purpose: ADDITIONAL CEMENTING / SOUEEZE RECORD Purpose: ADDITIONAL CEMENTING / SOUEEZE RECORD Purpose: Protecta Casing Portorate Production Progettion Pring Off Zone ADDITIONAL Pring Purpose (Annound and Kind of Material User) Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated MAR 1 3 2006 KCC WICHITA TUBING RECORD Size Set At Packer At Liner Flun Set No Date of First, Resumend Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain) Perforate Production Perforation Production Interval Soule Research Grant Gas METHOD OF COMPLETION Production Interval Disposition of Gas METHOD OF COMPLETION Production Interval Perforation Top Bots Gas METHOD OF COMPLETION Production Interval Perforation Top Sould Sould Used on Lease Open Hole Perf. Doubly Comp. Commingled	(Submit Copy)									·	•
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Brown Lime 3096 (.1164 LKC 3114 (-1182 CASING RECORD New used Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Hole Size Casing Weight Setting Setting Type of Setting Type of Depth Cement Used Type and Per Additives Surface 12 1/4" 8 5/8" 23# 429' Common 250 2% gel, 3% ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Top Bottom Type of Cement #Sacks Used Type and Percent Additives Protect Casing Plug Back TD Plug Off Zone Specify Footage of Each Interval Perforated Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot Size Set At Packer At Liner Run yes No Date of First, Resumerd Production, SWD or Enthr. Producing Method Plowing Pumping Gas Lift Other (Explain) Perforate Provided Pumping Gas Lift Other (Explain) Perforate Provided Pumping Gas Lift Other (Explain) Perforate Production Production Production Production Interval Production Product	Radiation Gua	rd				1			3025	•	•
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Purpose of String			Renor			✓ Ne	-	ion etc			-
Surface 12 1/4" 8 5/8" 23# 429' Common 250 2% gel, 3% ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Protect Casing Pulg Back TD Plug Off Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated RECEIVED MAR 1 3 2006 KC C WICHITA TUBING RECORD Size Set At Packer At Liner Run Yes No Date of First, Resumerd Production, SWD or Enhr. Producing Method Per 24 Hours Disposition of Gas METHOD OF COMPLETION Production of Gas METHOD OF COMPLETION Production Interval Perf. Dually Comp. Commingled	Purpose of String		Siz	e Casing	Wei	ight	Setting	Type of			
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Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled		Oil	Bbls.	Gas	Mcf	Wate	er B	bls.	Gas-Oil Ratio		Gravity
// useded Submit ACO 18)	Disposition of Gas	METHOD OF	COMPLETIC)N			Production Inter	val			
(if Verified, Submit ACO-18.) Other (Specify)				_ `		rf. 🔲 C	ually Comp.	Commingled .			

LOGS

BKC	3350	(-1418)
Arbuckle	3377	(-1445)
LTD	3450	(-1518)

RECEIVED MAR 1 3 2006 KCC WICHITA Allied Cementing Co., Inc. P.O. Box 31

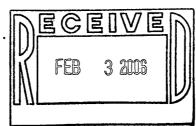
Russell, KS 67665

Invoice Number: 100526

Invoice Date: 01/31/06

Sold Palomino Petroleum , Inc. To: 4924 SE 84th St.

Newton, KS 67114-8827



Cust I.D....: Palo

P.O. Number..: Weber #2 P.O. Date...: 01/31/06

Due Date.: 03/02/06 Terms...: Net 30

		RECEIVED				
Item I.D./Desc.	Qty. Used	" \LULIVLD	Unit	Price	Net	TX
		MAR 1 3 2006				
Common	105.00		SKS	8.7000	913.50	${f T}$
Pozmix	70.00	KCC WICHITA	SKS	4.7000	329.00	\mathbf{T}
Gel	9.00		SKS	14.0000	126.00	${f T}$
FloSeal	44.00		LBS	1.7000	74.80	${f T}$
Handling	184.00		SKS	1.6000	294.40	${f T}$
Mileage	30.00		MILE	11.0400	331.20	T
184 sks @.06 per	sk per mi					
Rotary Plug	1.00		JOB	785.0000	785.00	T
Mileage pmp trk	30.00		MILE	5.0000	150.00	${f T}$
Dryhole Plug	1.00		EACH	35.0000	35.00	Т

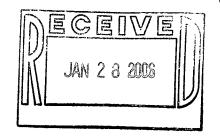
All Prices Are Net, Payable 30 Days Following	Subtotal:	3038.90
Date of Invoice. 1 1/2% Charged Thereafter.	Tax:	199.05
If Account CURRENT take Discount of \$303.89	Payments:	0.00
ONLY if paid within 30 days from Invoice Date	Total:	3237.95

ALLIED CEMENTING CO., INC. 25033 Federal Tax I.D

REMIT TO P.O. B		NSAS 676	65		5	SERVICE POIN	T: ssell
DATE 1/26/06	SEC.	TWP.	RANGE /2	CALLED OUT	ON LOCATI	ON JOB START	
LEASE Weber	WELL#	2	LOCATION Beau.	er 3/41	V Eint	COUNTY Barton	STATE
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CONTRACTOR	SAFIA	s Wall	l'as Company In	OWNER		·	
	othery	, P/U		_			
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TOOL			PTH	<u> </u>		<u>-</u>	•
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MEAS. LINE			OE JOINT	POZMIX	70	<u>@ 476</u>	
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) _/ , [1	1 1 1 1		•	<u> </u>	
CHARGE TO: Ta	10mino	. Pet	rolein , Inc	<u>.</u>			^^
STREET		•	•			TOT	AL <u>935</u>
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				•	PLUG & FL	OAT EQUIPM	ENT
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To Allied Cement	ing Co.,	Inc.		- Dry	Hole M.	5 @	35 =
You are hereby re	quested t	to rent cer	nenting equipment			@ <u>.</u>	
and furnish cemer	nter and l	helper to a	ssist owner or	<u></u>	Marija Karalan Barata	@	
contractor to do w	ork as is	listed. T	he above work was				
done to satisfaction	n and su	pervision	of owner agent or		• .	TOTA	AL <u>35 %</u>
contractor. I have	read & i	understan	d the "TERMS AND		*: :		
CONDITIONS" li	sted on t	he reverse	e side.	TAX			
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SIGNATURE		I BAT	LIMB		TIIKI	HYMP	5
		WIN !	- / w -	- - /	· /// V		/

Allied Cementing Co., Inc P.O. Box 31

Russell, KS 67665





Invoice Number: 100399

Invoice Date: 01/25/06

Sold Palomino Petroleum , Inc.

To: 4924 SE 84th St.

Newton, KS 67114-8827

Cust I.D....: Palo

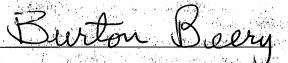
P.O. Number..: Weber #2 P.O. Date...: 01/25/06

Due Date.: 02/24/06 Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	250.00	SKS	8.7000	2175.00	т
Gel	5.00	SKS	14.0000	70.00	
Chloride	8.00	SKS	38.0000	304.00	
Handling	258.00	SKS	1.6000	412.80	
Mileage	32.00	MILE	15.4800	495.36	E
258 sks @.06 per	r sk per mi	·			
Surface	1.00	JOB	670.0000	670.00	E
Extra Footage	129.00	FEET	0.5500	70.95	E
Mileage pmp trk	32.00	MILE	5.0000	160.00	E
Rubber Plug	1.00	EACH	100.0000	100.00	${f T}$
Date of Invoice. I	c, Payable 30 Days Fo l 1/2% Charged Therea I take Discount of \$_ in 30 days from Invo	after. Tax <i>445.81</i> Pays	total: : ments: al:	4458.11 173.51 0.00 4631.62	

ALLIED CEMENTING CO., INC. 25200

ar Tanana	gia Las Civina de Las	,	Federal Tax I.	D.			
REMIT TO P.O. E	OX 31	r			SERV	/ICE POINT:	
		NSAS 676	65	e e e e e e e e e e e e e e e e e e e		Puss	ell
						- A - Car	
DATE 1-20-06	SEG.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START S: 20 AM	JOB FINISH
DATE	1	10		12:30 Am	4.00 Am	COUNTY	STATE,
LEASELVebe 1	WELL#	2	LOCATION Bequer	1Egn		BARTON	KN
OLD OR NEW (Ci	rcle one)						-
	11	1.1					
CONTRACTOR _	UN ic	elds		OWNER			
TYPE OF JOB	PURF	FACE	1177	CEMENT			
HOLE SIZE 12	14 15	T.D		The control of the co	1		
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TOOL			PTH.	<i>L</i>			1
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BULK TRUCK	DRIVER		005			_ @	<u> </u>
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and furnish ceme					1-1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	_ @	
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CONDITIONS"				TAX	<u> </u>		
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· 大大學與實際公安官

PRINTED NAME

- IF PAID IN 30 DAYS

DISCOUNT