

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32912
Name: Carroll Energy, LLC
Address: 2198 Valley High Dr
City/State/Zip: Independence, KS 67301
Purchaser: Quest Energy
Operator Contact Person: Terry Carroll
Phone: (620) 331-7166
Contractor: Name: James D. Lorenz
License: 9313
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/4/2005</u>	<u>11/7/2005</u>	<u>11/22/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

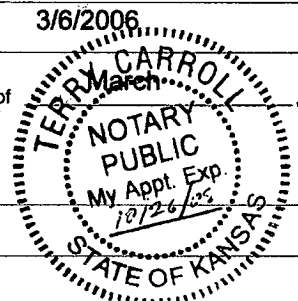
API No. 15 - 15-019-26703 - 00 - 00
County: Chautauqua
NW SW SW Sec. 16 Twp. 33S S. R. 9E East West
660 feet from S / N (circle one) Line of Section
4920 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: GREEN Well #: C-2
Field Name: Ramsey East
Producing Formation: Mississippi
Elevation: Ground: 1146 Kelly Bushing: _____
Total Depth: 2390 Plug Back Total Depth: 2390
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N/A Feet
If Alternate II completion, cement circulated from 2390
feet depth to Surface w/ 280 sx cmt.

Drilling Fluid Management Plan AH II NCR
(Data must be collected from the Reserve Pit) 10-22-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Operating Manager Date: 3/6/2006
Subscribed and sworn to before me this 06 day of March
20
Notary Public: [Signature]
Date Commission Expires: 10/26/09



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
MAR 07 2006

KCC WICHITA

ORIGINAL

Operator Name: **Carroll Energy** Lease Name: **GREEN** Well #: **C-2**
 Sec. **16** Twp. **33S** S. R. **9E** East West County: **Chautauqua**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

Name	Formation (Top), Depth and Datum	
	Top	Datum
Layton	1467	-321
Kansas City	1650	-504
Oswego	1995	-849
Mississippi	2300	-1154

List All E. Logs Run:
Dual Induction, Density-Neutron Hi-Resolution Density, Radioactivity

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8	32	40	PORT	18	
Production	6 3/4	4 1/2	9.5	2390	PORT	280	OWC

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2303-2307	250 Gal 15% HCL, 12 SX sd, 80 BBL. fl	
2	2341-2346	250 Gal 15% HCL, 13 SX sd, 80 BBL. fl	

TUBING RECORD Size **2 7/8** Set At **2280** Packer At **2280** Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. **11/24/2005** Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	2	0	20	0	NA

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 520-431-9210 OR 860-467-8676

TICKET NUMBER 5888
 LOCATION AV
 FOREMAN Steve Johnson

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-8-05		GREEN C-2	16	33S	9E	LD
CUSTOMER TL Carroll			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			467	Rick	462-T17	Rick
CITY			226	Dusty		
STATE			237	Jason		
ZIP CODE			451-T18	Ronnie		

OB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 2389' CASING SIZE & WEIGHT 4 1/2 10.50
 CASING DEPTH 2382' DRILL PIPE _____ TUBING _____ OTHER _____
 CARRY WEIGHT 13.3 - 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 0
 DISPLACEMENT 38.0 DISPLACEMENT PSI 600-200 MIX PSI 0-600 RATE 5.0

REMARKS: 15 Bbls Water Flush ahead of 100% cement 20/50 Poz - 4 1/2 gal 1/4" Flo -
* Kalsol - 5% SALT (1500 lbs) Dnc Bottom Cement 1/4" Flo - Washed lines pumped
latch down - plug to bottom set shoe
(accumulated cement to surface)

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Longstring		265.00
5401a	60	MILEAGE		180.00
5407	min X 2 Trucks	Bulk delivery		520.00
5402	2382'	Footage		381.12
501c	4 hrs X 2 Trucks	Transport 8 hrs total		744.00
1126	180 ss	Dnc Cement (Bottom)		2340.00
1124	100 ss	20/50 Poz cement (Top)		755.00
1105	2 ss	Halls		29.00
1107	3 ss	Fluorol		128.25
110A	10 ss	Kalsol		169.00
1111	250 #	SALT		70.00
1118B	7 ss	GEL		46.41
1123	6500 gal	city water		79.30
			6.3%	SALES TAX
				ESTIMATED
				TOTAL

200781
 AUTHORIZATION _____ TITLE _____ DATE _____
RECEIVED