KANSAS CORPORATION COMMISSI OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM **WELL HISTORY - DESCRIPTION OF WELL**

API No: 15 - 135-2

ON	Form ACO-1
V	September 1999 orm Must Be Typed
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
LEASE ORIG	
4442-0000	
⁷ Sec. ²⁷ Twp. ¹⁷ S.	R. 25 ☐ East ☑ West
feet from S (N)	circle one) Line of Section
feet from E / W ((circle one) Line of Section
d from Nearest Outside S	ection Corner:
SE NW	SW
hler Trusts	Well #:
ch	
n: None	
2491 Kelly Bu	ushing: 2496
Plug Back Total Depth	
Pipe Set and Cemented at	220 Feet
enting Collar Used?	☐Yes ✓ No
set	Feet
letion, cement circulated fr	om
	sx cmt.
agement Plan Id from the Reserve Pit) ppm Fluid used	10-22-08 volumebbls
posal if hauled offsite:	
Licens	e No.:
c TwpS. R	🗌 East 🗌 West
Docket No.:.	

Operator: License # _30742 Name: Palomino Petroleum, Inc.

Address: 4924 SE 84th St. City/State/Zip: Newton, Kansas 67114-8827

Purchaser: None Operator Contact Person: Klee R. Watchous

Phone: (316) 799-1000

Contractor: Name: Pickrell Drilling Co., Inc.

License: 5123 Wellsite Geologist: Jon R. (Zeb) Stewart

Designate Type of Completion:

✓ New Well _____ Re-Entry

___ SWD SIOW

_ ENHR __ __ SIGW

✓_ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:_ Well Name:

___Oil

_ Gas

Original Comp. Date: ____ ____ Original Total Depth: _

__ Re-perf. __ Deepening Conv. to Enhr./SWD _ Plug Back_ Plug Back Total Depth

Docket No._

_ Commingled

Docket No ...

_ Dual Completion

_ Other (SWD or Enhr.?) Docket No._

1/25/06 Spud Date or

Recompletion Date

2/1/06 Date Reached TD

Completion Date or Recompletion Date

Workover

Temp. Abd.

2/2/06

County: Ness _NE _SE _NW 1760 3030 Footages Calculate

(circle one

13 2006 ease Name: Mis

Field Name: Aldric

roducing Formatio Elevation: Ground:

Total Depth: 4481

Amount of Surface

Multiple Stage Cem

If yes, show depth s

If Alternate II compl

feet depth to...

Drilling Fluid Mana (Data must be collecte

Chloride content___

Dewatering method

Location of fluid dis

Operator Name: ___

Lease Name:____

Quarter____ Sec County: ___

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my/fnowledge.

Signature: Title: _

March 10, 2006 Date:

Subscribed and sworn to before me this 10th day of March

20 06 .

2009

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date:_ Wireline Log Received

Geologist Report Received

_ UIC Distribution

Date Commission Expires: October NOTARY PUBLIC - State of Kansas CARLA R. PENWELL My Appt. Expires 10 - 6 - 09

Annual Additional Sheets Samples Sent to Geological Survey		əll #: <u>1</u>	Well #: 1		lishler Trusts	e Name: <u>^</u>	Leas		n, Inc.	mino Petroleum	Operator Name: Palor
sated, time tool open and closed, flowing and shuri-in pressures, whether shuri-in pressure reached static level, hydrostatic pressures, bottom emperature, fluid recovery, and how rates it gas to surface test, along with fliard chart(s). Attach extra sheet if more space is needed. Attach full recovery, and how rates it gas to surface test, along with fliard chart(s). Attach extra sheet if more space is needed. Attach full recovery, and the report. Ves						ty: Ness	Count	st 🗹 West	Eas	S. R. <u>25</u>	Sec. 27 Twp. 17
Name Top Da	om hole	c pressures, botton	rostatic pressi	static level, hydro	ssure reached s	hut-in pre	whether s long with	t-in pressures, surface test, a	g and shu s if gas to	and closed, flowin very, and flow rate	ested, time tool open a emperature, fluid reco
Name] Sample	atum S	and Datum	on (Top), Depth a	g Formatio	√ Lo		∕es □No	✓ Y	neets)	
Cores Taken	Datum	•	•			i i		∕es ∏No	 ✓ Y	,	·
Sectic Log Run	(+ 746) (+ 720)	•				1		_		,	
Heebner 3784 (-1)	(-1001)	•			-			_	√ Y		_
LKC 3827 (-1) Radiation Guard, Sonic LKC 4124 (-1) Marmaton 4160 (-1) Pawnee 4252 (-1) CASING RECORD Size Atla Packer At Pack	(-1288)	•				1 .					(Submit Copy)
BKC 4124 (-10 Marmaton 4160 (-10 Pawnee 4252 (-1) Pawnee	(-1331)	`									ist All E. Logs Run:
Marmaton 4160 (-10 Pawnee 4252 (-1) CASING RECORD New	(-1628)	•	4124			ВКС				d. Sonic	Radiation Guar
CASING RECORD New used Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Hole Size Casing Set (In O.D.)	(-1664)	60 (-	4160		aton	Marm				-,	
Purpose of String Size Hole Size Casing Size (In O.D.) Size Casing Size (In O.D.) Size (In O.D.) Setting Size (In O.D.) Setting Size (In O.D.) Setting Size (In O.D.) Setting Sett	(-1756)	52 (-	4252		iee	Pawr					
Purpose of String Size Hole Drilled Set (In O.D.)					v Used	✓ Ne	RECORD	CASING			,,,,,,,,
Surface 12 1/4" 8 5/8" 20# 220' Common 160 2% gel, ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Set Final VED Addit Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) MAR 1.3 2006 KCC WICH TA TUBING RECORD Size Set At Packer At Liner Run Production, SWD or Enhr. Producing Method Plowing Pumping Gas Lift Other (Explain) Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio			·	ion, etc.	mediate, production		Т		T		
ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone Shots Per Foot PERFORATION RECORD - Bridge Pluge Set/Appel VED Acid, Fracture, Shot. Cament Squeeze Record (Amount and Kind of Material Used) MAR 1 3 2006 KCC WICH TA TUBING RECORD Size Set At Packer At Liner Run Yes No Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain) Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio	e and Percent Additives										Purpose of String
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Tone LVED Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) WAR 1 3 2006 **CC WICHITA** TUBING RECORD Size Set At Packer At Liner Run Production, SWD or Enhr. Producting Method Production Size Set At Production Production SWD or Enhr. Producing Method Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio	jel, 3% c.c	0 2% ge	160	Common	220'		20#		8 5/8"	12 1/4"	Surface
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Tone LVED Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Tone LVED Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) MAR 1 3 2006 **CC WICHITA** TUBING RECORD Size Set At Packer At Liner Run Production, SWD or Enhr. Producting Method Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio											
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Tone LVED Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) WAR 1 3 2006 **CC WICHITA** TUBING RECORD Size Set At Packer At Liner Run Production, SWD or Enhr. Producting Method Production Size Set At Production Production SWD or Enhr. Producing Method Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio											
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Tone LVED Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) WAR 1 3 2006 **CC WICHITA** TUBING RECORD Size Set At Packer At Liner Run Production, SWD or Enhr. Producting Method Production Size Set At Production Production SWD or Enhr. Producing Method Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio											
Perforate Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Temp EVED Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) MAR 1 3 2006 **CC WICHITA** TUBING RECORD Size Set At Packer At Liner Run Perforate Perforate Producing Method Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain) Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio					EEZE RECORD					Donth	Purnose:
MAR 1 3 2006 KCC WICHITA TUBING RECORD Size Set At Packer At Liner Run Yes No Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain) Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio		t Additives	Percent Additive	Type and F		s Used	#Sacks	e of Cement	Туре		Perforate Protect Casing Plug Back TD
MAR 1 3 2006 KCC WICHITA TUBING RECORD Size Set At Packer At Liner Run Yes No Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain) Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio					Acid, Fract	:IV/EI		RD - Bridge Plus	ON RECOF	PERFORAT	Shots Per Foot
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TUBING RECORD Size Set At Packer At Liner Run						<u>3 2006</u>	MAR 1				
TUBING RECORD Size Set At Packer At Liner Run	-				FA	/ICHI	CC W	K			
Production, SWD or Enhr. Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain) Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio						,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
Production, SWD or Enhr. Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain) Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio									*******		
Production, SWD or Enhr. Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain) Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio					Liner Run	At	Packer		Set At	Size	TUBING RECORD
Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio)	_Yes ✓ No	_	.					
	in)	Other (Explain)	ift O	ng Gas Lil	Pumping	Flowing	hod	Producing Met	Enhr.	Production, SWD or E	Date of First, Resumerd F
Per 24 Hours	Gravity	il Ratio	Gas-Oil Ratio	ols. G	Bbl	Water	Mcf	Gas	Bbls.	Oil	Estimated Production Per 24 Hours
Disposition of Gas METHOD OF COMPLETION Production Interval				val	Production Interva			NC	COMPLETIC	METHOD OF (Disposition of Gas
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled (If vented, Submit ACO-18.) Other (Specify)				Commingled _	ially Comp. [f. 🔲 Di		=		_	

LOGS

Ft. Scott	4325	(-1829)
Miss. Lime	4427	(-1931)
Miss. Dolo.	4440	(-1944)
LTD	4481	(-1985)

RECEIVED
MAR 1 3 2006
KCC WICHITA

Allied Cementing Co., Inc P.O. Box 31

Russell, KS 67665

Invoice Number: 100729

Invoice Date: 02/10/06

PECEIVE FEB 1 5 2006

Sold Palomino Petroleum , Inc.

To: 4924 SE 84th St.

Newton, KS 67114-8827

Due Date.: 03/12/06

RECEIVED

Cust I.D....: Palo

P.O. Number..: Mischler TR #1

P.O. Date...: 02/10/06

Terms: Net	30 KCC 141 2006				
Item I.D./Desc.	Qty. Used KCC WICHIT	4 Unit	Price	Net	TX
Common	129.00	SKS	8.7000	1122.30	T
Pozmix	86.00	SKS	4.7000	404.20	_
Gel	11.00	SKS	14.0000	154.00	Ť
FloSeal	54.00	LBS	1.7000	91.80	T
Handling	228.00	SKS	1.6000	364.80	Ť
Mileage	18.00	MILE	13.6800	246.24	T
228 sks @.06 pe	r sk per mi				-
Rotary Plug	1.00	JOB	665.0000	665.00	т
Mileage pmp trk	18.00	MILE	5.0000	90.00	Ť
All Prices Are Ne	t, Payable 30 Days Fo	llowing Sub	total:	3138.34	
Date of Invoice.	1 1/2% Charged Therea	fter. Tax		166 33	

All Prices Are Net, Payable 30 Days Following Subtotal: 3138.34

Date of Invoice. 1 1/2% Charged Thereafter. Tax....: 166.33

If Account CURRENT take Discount of \$ 3/3/8 Payments: 0.00

ONLY if paid within 30 days from Invoice Date Total...: 3304.67

ALLIED CEMENTING CO., INC. 22556

			Federal Tax	I.D.#					
REMIT TO P.O. E	3OX 31			•	4,1	Ş	ERVICE	E POINT:	
		NSAS 676	565				·		Bend
							7	ETNIAN	_ Dena
	SEC.	TWP.	RANGE	CALLED OUT		ON LOCATION	ON JOI	START .	JOB FINISH
DATE 2.2.06	27	17	25	9:00 AM		11:30	AM 1	1:45 Am	3130
LEASE-M	WELL#	į	I OCATION -	1		7 de ou		UNTY	STATE
OLD OR NEW (Ci	WELL#	1	LOCATION Zaina	C 2 West	6/2	2 N / /	2E 7	less_	Hansas
OLDOR NEW (C	rcle one)								
CONTRACTOR =	~ . /	<i>a a</i>			'n		_ 1		
CONTRACTOR 7	4.5			OWNER 72	rlon	nino	Petr	oleum	ame.
	Rotary		<u> </u>	CER (CER)	: 1. °				
	7%	1.00). 4482	CEMENT	, en	<u> </u>	1,04		4 Land 18 18 18 18
CASING SIZE			PTH	- AMOUNT C	ORDE	RED 21	5 AX	60/40	6% gel
TUBING SIZE			PTH	14 flo	pear	pers	<u> </u>		
	1/2 XH		PTH/800°	-· · · · · · · · · · · · · · · · ·				·	<u> </u>
TOOL			PTH	-		^^			
PRES. MAX			NIMUM						1122,31
MEAS. LINE			OE JOINT	POZMIX			.,	470	40402
CEMENT LEFT IN	V.CSG.	. + ×	-	_ GEL		1/ Def	<u> </u>	14.00	154,00
PERFS.		3 :		_ CHLORIDE		<u>and for the State of the State</u>	@		. <u></u>
DISPLACEMENT				_ ASC			@		
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	HELPER						@		. <u> </u>
BULK TRUCK			7				@	<u> </u>	
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BULK TRUCK			Sugar				@		<u>,</u>
	DRIVER					000	@	1	
1'				- HANDLING		228 /	<u>u</u> @	1.60	364080
				MILEAGE _		<u> 228 (</u>	100	18	240,24
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CONDITIONS"	listed on	the revers	e side.	TAX	7) <u>[</u> 1			*	en e
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SIGNATURE #	116		NO ha	Y)	V	1100		ONL	•

Allied Cementing Co., Inc P.O. Box 31

Russell, KS 67665

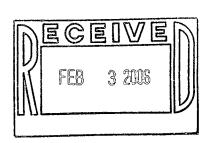
Invoice Number: 100514

Invoice Date: 01/31/06

Sold Palomino Petroleum , Inc.

To: 4924 SE 84th St.

Newton, KS 67114-8827



Cust I.D....: Palo

P.O. Number..: Mishler TR #1

P.O. Date...: 01/31/06

Due Date.: 03/02/06 Terms...: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	160.00	SKS	8.7000	1392.00	Т
Gel	3.00	SKS	14.0000	42.00	Т
Chloride	5.00	SKS	38.0000	190.00	Т
Handling	168.00	SKS	1.6000	268.80	E
Mileage	18.00	MILE	10.0800	181,44	E
168 sks @.06 pe	r sk per mi				
Surface	1.00	JOB	670.0000	670.00	E
Mileage pmp trk	18.00	MILE	5.0000	90.00	E
TWP	1.00	EACH	55.0000	55.00	T
All Prices Are Ne	t, Payable 30 Days Fo	ollowing Subt	total:	2889.24	
	າ 7 / ດ ດ ດາ າ ຕາ				

All Prices Are Net, Payable 30 Days Following Subtotal: 2889.24

Date of Invoice. 1 1/2% Charged Thereafter. Tax...: 88.99

If Account CURRENT take Discount of \$288.92

ONLY if paid within 30 days from Invoice Date Total...: 2978.23

Federal Tax I.	D.#	•		
REMIT TO P.O. BOX 31		SER	VICE POINT:	
RUSSELL, KANSAS 67665			Ness	city
DATE 1-25-04 27 TWP. RANGE	ALLED OUT 9130pm	ON LOCATION	JOB START	JOB EINISH
Michler			COUNTY	STATE
LEASE Trust WELL# LOCATION Lain	d 200 6/2		Mass	KS
OLD OR (Circle one)		N.5		
CONTRACTOR PECKSELLO	OWNER			
TYPE OF JOB Sanae	OWNER			
HOLE SIZE /2/4 T.D. 225	CEMENT			
CASING SIZE 878 DEPTH 220	AMOUNT OR	DERED		
TUBING SIZE DEPTH	160 C	om 3%	- 2%108	
DRILL PIPE Pous DEPTH 3				
TOOL DEPTH				:_
PRES. MAX MINIMUM MEAS. LINE SHOE JOINT	COMMON	16CA4	- •	1392.00
MEAS. LINE SHOE JOINT CEMENT LEFT IN CSG.	POZMIX	2 A .	_@	
PERFS.	GEL CHLORIDE	-3N4	_@ <u>14.00</u>	42.00
DISPLACEMENT /3/2	ASC		_@ 36.00 _ @	
EQUIPMENT	7100		@	
EQUI MENT		114, 11, 11	_	
PUMP TRUCK CEMENTER				
# 224 HELPER LUSINGER			@	
BULK TRUCK			_ @	
# 344 DRIVER Branchen			_@	
BULK TRUCK			_@	
# DRIVER	HANDLING_	1653 A.I	_@ <i></i>	21860
	MILEAGE	168 140	_ @ <u>1500.</u> 6> 163	181,44
REMARKS:	WILLIAM	100	TOTAL	2014,24
New 20#			IOIAL	2017664
		CEDY	· O'ID	
Cerc 578 cas where puns		SHRV	(C `H)	
Mrx Camt days plan w/ 13/2/3/2		SERVI	CE	
Mrx Camt drap plan w/ 13/8/BB	DEPTH OF JO			
	DEPTH OF JO		220	670.00
	DEPTH OF JO PUMP TRUCK EXTRA FOOT	B CHARGE AGE		
Mex Camt desp play w/ 13/8/BB	DEPTH OF JO PUMP TRUCK EXTRA FOOT MILEAGE	B CHARGE AGE	.20 	670.00 90.00
	DEPTH OF JO PUMP TRUCK EXTRA FOOT MILEAGE MANIFOLD	B CHARGE AGE 18.	220 @ @	90.00
Mex Camt desp play w/ 13/8/BB	DEPTH OF JO PUMP TRUCK EXTRA FOOT MILEAGE MANIFOLD	B CCHARGE AGE 18.		90.00
Mex Camt desp play w/ 13/8/BB Cent ded Cerc	DEPTH OF JO PUMP TRUCK EXTRA FOOT MILEAGE MANIFOLD	B CHARGE AGE 18.		90.00
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Mex Camt desp par w/13/BBR Cent ded Cere Thanks CHARGE TO: Palomino Pat Time. STREET	DEPTH OF JO PUMP TRUCK EXTRA FOOT MILEAGE MANIFOLD	B CCHARGE AGE 18.		90.00
Mex Camt desp par w/ 13/BBR Cent ded Cere Thanks CHARGE TO: Palomino Pot Time.	DEPTH OF JO PUMP TRUCK EXTRA FOOT MILEAGE MANIFOLD	B CCHARGE AGE 18.	220 @ @ @ TOTAL	760:00
Mex Camt desp par w/13/BBR Cent ded Cere Thanks CHARGE TO: Palomino Pat Time. STREET	DEPTH OF JO PUMP TRUCK EXTRA FOOT MILEAGE MANIFOLD	B	220 @ @ @ TOTAL	760:00
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Mex Camt desp par w/13/BBR Cent ded Cere Thanks CHARGE TO: Palomino Pat Time. STREET	DEPTH OF JO PUMP TRUCK EXTRA FOOT MILEAGE MANIFOLD	B	220 _@	90.00 760.00 T
Mex Camt desp par w/13/BBR Cent ded Cere Thanks CHARGE TO: Palomino Pat Time. STREET	DEPTH OF JO PUMP TRUCK EXTRA FOOT MILEAGE MANIFOLD	B	### TOTAL Company	90.00 760.00 T
Cent des pour w/ 13/8 BR Cent ded Cere Thanks CHARGE TO: Palomino Pot Time. STREET CITY STATE ZIP	DEPTH OF JO PUMP TRUCK EXTRA FOOT MILEAGE MANIFOLD	B	### TOTAL Comparison of the	90.00 760.00 T
Cent des Cere Thanks CHARGE TO: Palomino Pot Time. STREET CITY STATE ZIP To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or	DEPTH OF JO PUMP TRUCK EXTRA FOOT MILEAGE MANIFOLD	B	### TOTAL Company	90.00 760.00 T
CHARGE TO: Palameno Pot Time. STREET	DEPTH OF JO PUMP TRUCK EXTRA FOOT MILEAGE MANIFOLD	B	### TOTAL FEQUIPMEN	90.00 760.00 T
Cemt disposing w/ 134882 Cemt disposing w/ 134882 Charge To: Palameno Pat Time. STREET CITY STATE ZIP To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or	DEPTH OF JO PUMP TRUCK EXTRA FOOT MILEAGE MANIFOLD	B	### TOTAL FEQUIPMEN	90.00 760.00 T
Cemt ded Cene Thanks CHARGE TO: Palomeno Pat Time STREET CITY STATE ZIP To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND"	DEPTH OF JO PUMP TRUCK EXTRA FOOT MILEAGE MANIFOLD	PLUG & FLOA	### TOTAL TOTAL TOTAL TOTAL TOTAL	90.00 760.00 T
Cemt disposing w/ 134882 Cemt disposing w/ 134882 Charge To: Palameno Pat Time. STREET CITY STATE ZIP To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or	DEPTH OF JO PUMP TRUCK EXTRA FOOT MILEAGE MANIFOLD	CHARGE AGE AGE AGE FLOA	### TOTAL TOTAL TOTAL TOTAL TOTAL	90.00 760.00 T \$5.00
Cemt ded Cene Thanks CHARGE TO: Palomeno Pat Time STREET CITY STATE ZIP To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND"	DEPTH OF JO PUMP TRUCK EXTRA FOOT MILEAGE MANIFOLD	PLUG & FLOA	### TOTAL TOTAL TOTAL TOTAL TOTAL	90.00 760.00 T \$5.00
Cemt ded Cene Thanks CHARGE TO: Palomeno Pat Time STREET CITY STATE ZIP To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND"	DEPTH OF JO PUMP TRUCK EXTRA FOOT MILEAGE MANIFOLD MANIFOLD TAX TOTAL CHAR	CHARGE AGE AGE AGE FLOAT	### TOTAL TOTAL TOTAL TOTAL TOTAL	90.00 760.00 T
Cemt ded Cene Thanks CHARGE TO: Palomeno Pat Time STREET CITY STATE ZIP To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND"	DEPTH OF JO PUMP TRUCK EXTRA FOOT MILEAGE MANIFOLD	CHARGEAGE	### TOTAL #### TOTAL ###################################	90.00 760.00 T
Cemt ded Cene Thanks CHARGE TO: Palomeno Pat Time STREET CITY STATE ZIP To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND"	DEPTH OF JO PUMP TRUCK EXTRA FOOT MILEAGE MANIFOLD	CHARGE AGE AGE AGE FLOAT	### TOTAL #### TOTAL ###################################	90.00 760.00 T

Mike Lenn PRINTED NAME