WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Address1,331 XYLAN ROAD Address1,331 XYLAN ROAD County, WODDSON 25 'S-80 'E OF NN, NM, SE. NN, Sec. 21 Top.25 s. R²7 [X] East [1345] Four face; MACLASKEY Operator Contractor Anne: PTQUA PETRO INC License: 30345 Wellsite Geologist: N/A Designate Type of Completion: X. New Well Re-Entry Workover X. Oil SWD SIOW Temp Abd. Gas ENHR SIGW Dry Other (Core, WSW, Eppl., Cathodic, etc) If Workover/Re-entry: Oid Well Into as follows: Organial Comp. Date: Original Total Depth: Doal Completion Doaket No. Doal Completion Other (SWD or Enhr.?) Docket No. Outer (SWD or Enhr.?) Docket No. Outer (SWD or Enhr.?) Docket No. Date Reached TD Recompletion Date NSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Well Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-103, 82-3-106 and 82-3-107 and 170 requirements of the statutes, rules and regulations promulgated to regulate the cil and age sindustry have been fully completed with and the statute in the statutes, rules and regulations promulgated to regulate the cil and age sindustry have been fully completed with and the statute in the statutes, rules and regulations promulgated to regulate the cil and gas industry have been fully compiled with and the statute of the statutes, rules and regulations promulgated to regulate the cil and gas industry have been fully completed with and the statute of the statutes, rules and regulations promulgated to regulate the cil and gas industry have been fully completed with mis form. SELECTIVE SERVENCE SINE SERVENCE SERVENCE SINE SERVENCE SERVENCE SERVENCE SERVENCE SERVENCE SERVENCE SERV	Operator: License # 30345	API No. 15 - 207-26992-00-00
Address1331 XYIAN ROAD City/StatoZip, P10UA, KS 66761 Tity/StatoZip, P10UA, KS 66761 Tity/S	Name: <u>PIQUA PETRO INC</u>	
1345	Address: 1331 XYLAN ROAD	
Table Section Commerce Case	City/State/Zip: PIQUA, KS 66761	1345 test from S (N) Visite and Line 4 9 of 1
Footages Calculated from Nearest Outside Section Corner:	Purchaser: MACLASKEY	1400 feet from 5 (W) circle one) Line of Section
Phone: (EZU) 433-0099 Contractor: Name: PTQUA PETRO INC License: 30345 Wellsite Geologist: N/A Designate Type of Completion:	Operator Contact Person: GREG LAIR	Footages Calculated from Nearest Outside Section
Contractor: Name: PIQUA PETRO INC License: 30345 Wellsie Geologist: N/A Designate Type of Completion: X. New Well Re-Entry Workover X. Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expt., Cathodic, etc) If Workover/Re-entry: Old Well Into as follows: Coperator: Well Name: Diffusion Comp. Date: Original Comp. Date: Original Total Depth: SASE Plug Back Total Depth: 875 Amount of Surface Pipe Set and Cemented at 21 Multiple Stage Cementing Collar Used? If yes, show depth set If Alternate II completion, cement circulated from SIRFACE feet depth to 875 Well Name: Diffusing Comp. Date: Original Comp. Date: Original Total Depth: Despering Re-perf. Corv. to Entr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWO or Enhr.?) Other (SWO or Enhr.?) Docket No. Other (SWO or Enhr.?) Docket No. Operator Name: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wich Information of side two of this form will be held condicional for a period of 12 months if requested in writing and submitted with the form (see rule to 12 months) in considerated in completion parts of the state of the condicional condicional and two copies of the form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of thy statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the state herein are completed form the best of my knowledge. Wireline Log Received Geologist Report Rec	Phone: (<u>620</u>) <u>433-0099</u>	
Wellsite Geologist: N/A Wellsite Geologist: N/A Seignate Type of Completion: X. New Well Re-Entry Workover X. Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Original Comp. Date: Dosepening Re-perl. Corn. to Entir/SWD Plug Back Plug Back Total Depth: Dosepening Re-perl. Corn. to Entir/SWD Plug Back Dual Completion Double (SWD or Entir.?) Dosepening Re-perl. Corn. to Entir/SWD Dual Completion Double (SWD or Entir.?) Dote (SwD or Entir.?) Dote (Ranse of 202, within 120 days of the spud date, recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2076. Will Kansas 67202, within 120 days of the spud date, recompletion between of this form with a life dorm with a life	Contractor No. DTOUA DEEDO INC	
Designate Type of Completion:	License: 30345	Field Name: OWL CREEK
Designate Type of Completion: X New Well	Wellsite Geologist: N/A	
Total Depth: 882 Plug Back Total Depth: 875 Amount of Surface Pipe Set and Cemented at 21 Multiple Stage Cementing Collar Used? If yes, show depth set II alternate II completion, cement circulated from SIRFACE feet depth to 875 w/ 115 Well Name: Original Comp. Date: Original Total Depth: Corn. Vis. Entr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Dual Completion Docket No. Olier (SWD or Entr.?) Docket No. Olier (SWD or Entr.?) Docket No. Date Reached TD Completion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2076, Wick Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-31-30, 82-31-	Designate Type of Completion:	
Amount of Surface Pipe Set and Cemented at 21 Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Into as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perl. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. O3-14-06 Spud Date or Recompletion Date or Recompletion Date or Recompletion Date or Information of side two of this form will be held condidential for a period of 12 months if requested in writing and submitted with the form (see rule for TickeTS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Amount of Surface Pipe Set and Cemented at 21 Multiple Stage Cementing Collar Used? If yes, show depth se1 If Alternate II completion, cement circulated from SURFACE feet depth to 875 W. 115 Drilling Fluid Management Plan (Data must be collected from the Reserve Pity All + II M/C. Chloride content ppm Fluid volume Dewatering method used Location of fluid disposal if hauted offisite: Operator Name: Lease N	X New Well Re-Entry Workover	· ·
Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Into as follows: Operator: Depending Re-perf. Conv. to Enthr/SWD Plug Back Plug Back Total Depth: Commingled Docket No. Dual Completion Docket No. Other (SWD or Enthr.?) Docket No. Other (SWD or Enthr.?) Docket No. Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2076, Wick Kansas 67202, within 120 days of the spud date, recompletion. Tickets Must Be ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with ball benefin are completed and correct to the best of my knowledge. Multiple Stage Cementing Collar Used? If yes, show depth set If Alternate II completion, cement circulated from _SURFACE feet depth to _875	_X Oil SWD SIOW Temp. Abd.	
Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as Iollows: Operator:		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
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Plug Back Plug Back Total Depth Downstring Back Total Depth Downstring method used Location of fluid disposal if hauled offsite: Dual Completion		VD-27-08
Dual Completion Docket No. Dother (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Date Reached TD Date Reached TD NSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wick Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 8 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENT TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the state herein are complete and correct to the best of my knowledge. Signature: KCC Office Use ONLY Title:PRESTDENT	•	_
Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Oga-14-06		
Other (SWD or Enhr.?) O3-14-06 O3-18-06 Other (SwD or Enhr.?) O3-18-06 Spud Date or Recompletion Date Date Reached TD Date Reached TD Date Reached TD Completion Date Completion Date Ouarter Sec. Twp. S. R. East County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wick Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 a Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule & 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENT TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the state herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Title: PRESIDENT Date: MARCH 7, 2007 Notary Public: MAY 20, 2010 BRENDA L. MORRIS Date Commission Expires: MAY 20, 2010 Date Notary Public: State of Kensas Distribution RECEIVED TO A Commission Expires: MAY 20, 2010 DATE OF The August Public State of Kensas Distribution RECEIVED TO A Commission Expires: MAY 20, 2010 DATE OF The August Public State of Kensas		Location of fluid disposal if hauled offsite:
Lease Name: License No.: Country: Docket No.: Lease Name: License No.: Country: Docket No.: Docket		Operator Name:
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	03-14-06 03-18-06 04 04 04	Lease Name: License No.:
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Signature: Date: MARCH 7, 2007 Letter of Confidentiality Received Subscribed and sworn to before me this 7TH day of MARCH MARCH MARCH MARCH MARCH MARCH MARCH MARCH MI Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution MARCH MARC	Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well	over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-gs and geologist well report shall be attached with this form. ALL CEMENTING lls. Submit CP-111 form with all temporarily abandoned wells.
Title:PRESTDENT Date:MARCH 7, 2007	All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	plate the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this 7TH day of MARCH 11 Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution BRENDA L. MORRIS Date Commission Expires: MAY 20, 2010 BRENDA L. MORRIS MAR 1 7	Signature: A Company of the Company	KCC Office Use ONLY
Subscribed and sworn to before me this7TH_day ofMARCH If Denied, YesDate:	Title: PRESIDENT Date: MARCH 7, 20	007 Letter of Confidentiality Received
Wireline Log Received Geologist Report Received UIC Distribution BRENDA L. MORRIS Date Commission Expires: MAY 20, 2010 BRENDA L. MORRIS MAR 17	Subscribed and sworn to before me this 7TH day of MARCH	ļ
Notary Public Brenda L. MORRIS Date Commission Expires: MAY 20, 2010 BRENDA L. MORRIS BRENDA L. MORRIS MAR 17		
Date Commission Expires: MAY 20, 2010 A BRENDA L. MORRIS MAP 1 2	10 0 10 NO.	Geologist Report Received
Date Commission Expires: MAY 20, 2010 A BRENDA L. MORRIS MAP 1 2	BRENDA L. MORRIS	
My Appt. Expires 5-20-10	Date Commission Expires: MAY 20, 2010 BRENT	DA L. MORRIS
KCC WICH	My Appt. Expires	KCC WICHITA

		- P - 19		Side	Two			•		
,										,
Operator Name: PIC	NI CATEG AU	ic		Lease I	Name:	ORTH		Well #:01	-06	
Sec. 21 Twp. 25	_s. R. <u>17</u>	X East	☐ West	County:	WOO	DDSON				
INSTRUCTIONS: Show tested, time tool open a temperature, fluid recove Electric Wireline Logs s	and closed, flowing very, and flow rates	and shut-in if gas to s	n pressures, w urface test, ak	hether sho	ut-in pres	ssure reached	static level, hydros	static pressure	s, bottom l	nole
Drill Stem Tests Taken (Attach Additional Sh	eets)	Yes	s 🗓 No		Lc	og Format	tion (Top), Depth ar	nd Datum	Saı	mple
Samples Sent to Geolo	gical Survey	Yes	s 🔀 No		Name	•		Тор	Da	tum
Cores Taken Electric Log Run (Submit Copy)	3	Yes	s XNo							
List All E. Logs Run:									<u> </u>	·····
1		Report	CASING F all strings set-co		Ne [] rface, inte		ction, etc.			
Purpose of String	Size Hole Drilled		Casing (In O.D.)	Weig Lbs./		Setting Depth	Type of Cement	# Sacks Used		l Percent tives
SURFACE	12"	7"				21'	PORTLAND	15		
LONG STRING	5 3/4"	2	7/8"			875 '	60/40 POZ	115		
:	1		ADDITIONAL	CEMENTI	NG / SQL	JEEZE RECOR	II		L	
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sacks	Used		Type and P	ercent Additives		
		<u> </u>		<u></u>						
Shots Per Foot	PERFORATI Specify	ON RECOR Footage of E	D - Bridge Plug ach Interval Per	s Set/Type forated			racture, Shot, Cement Amount and Kind of Ma		d	Depth
13	816'-822'					SPOTTED 7	75 GAL 15% F	ICL ACID	8	16-822
TUBING RECORD	Size 2 7/8	Set At 875		Packer A	At	Liner Run	Yes X No			
Date of First, Resumerd	Production, SWD or I	Enhr.	Producing Met		Flowin	g 🔀 Pum	ping Gas Lil	t Oth	er (Explain)	
4-4-06 Estimated Production Per 24 Hours	Oil 1	Bbls.	Gas	Mcf	Wat			Gas-Oil Ratio		Gravity 25
Disposition of Gas	METHOD OF	COMPLETIC	L			Production In	terval			., .
	_		_	লি -	, ()					
Vented Sold (If vented, Sul	X Used on Lease omit ACO-18.)		Open Hole Other (Spec	[X] Peri	i	Dually Comp.	Commingled			

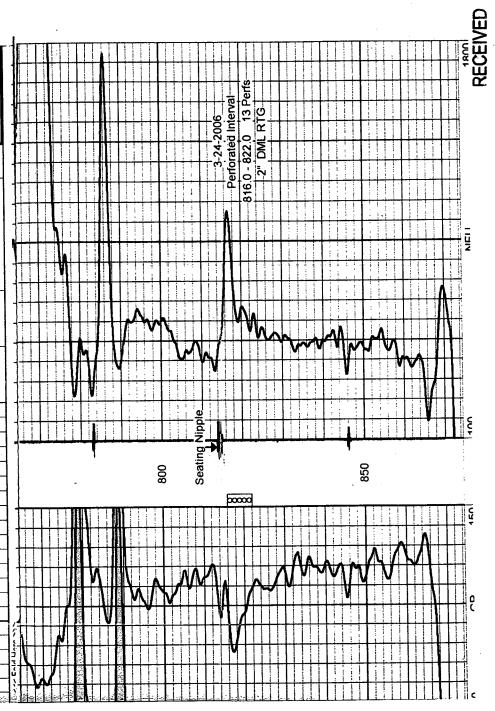


MIDWEST SURVEYS

LOGGING - PERFORATING - CONSULTING SERVICES P.O. Box 68, Osawatomie, KS 66064 913 / 755 - 2128

GAMMA RAY / NEUTRON / CCL

File N		Company	Piqua Orth	No				, e				
36		Field	Verno	חכ			1	<i>i</i> *				
26.9	-	County	Wood		State Kans			ans	as			
07-	<u>.</u> !	Location									Other Service	:s
API#15-207-26 992			1345' FNL & 1400' FWL Perforate NW-NW-SE-NW									
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٥	•	Permanent Datum		GL			Eleva	ation	N	A	K.B. NA	
	1	Log Measured Fro		GL			; ;	i i			D.F. NA G.L. NA	
		Drilling Measured		GL					 ,		JO.L. INA	
Date			3-24-2006					<u> </u>		L		
Run Number				ne			-1	(
Depth Driller				30.0			i					
Depth Logge			874.5									
Bottom Log			872.5							 		
Top Log Inte	erval			0.0								
Fluid Level			Full				i					
Type Fluid				/ater								—
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ONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

CUSTOMER #

Piqua Petroleum

4950

orth 1-06

ZIP CODE

DATE

3-18-06

MAILING ADDRESS

1331

CUSTOMER

CITY

TICKET NUMBER	08493
LOCATION EUREKA	
FOREMAN Keum	McCoy

TREATMENT REPORT & FIELD TICKET

CEMENT SECTION TOWNSHIP RA IGE COUNTY WELL NAME & NUMBER Woodson DRIVER DRIVER TRUCK# TRUCK # RICK L. 445 TROY

LARRY

PIQUA KS HOLE SIZE 534 JOB TYPE LONGSTRING HOLE DEPTH CASING SIZE & WEIGHT TUBING 2 % EUR CASING DEPTH 875 DRILL PIPE_ WATER gal/sk 6.7 SLURRY WEIGHT 13.8 # SLURRY VOL 29 BLL CEMENT LEFT IN CASING

441

452 763

DISPLACEMENT PSI 500 PSI 1000 Bumo Plug RATE DISPLACEMENT 5 BLL REMARKS: SAFETY Meeting: Rig up to 27 Tubing. BREAK CIRCULAtion W/ 10 BbL 10 BLL WATER SPACER MIXED 115 SKS 60/40 Pozmix Cement w/ 4% Gel 1% CACLE @ 13.8 + Per/gal, yield 140. WASA

out Pump of Lines. Shut down. Drop Plug. Displace w/ 5 BbL FINAL PUMPING PRESSUR 500 PSI. Bump Plug to 1000 PSI. Shut

Good Comont Rotuens to Surface = 5 666 Sturey. Job Complete. Rig down

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	/	PUMP CHARGE	800.00	800.00
5406	35	MILEAGE	3.15	110.25
1131	IIS SKE	60/40 Pozmix Cement	9.35	1075.25
1118 A	400 *	6eL	.14#	56.00
1102	100 4	CACLZ	.64 *	64.00
1118 A	200 *	Gel flush	.14*	28.00
5407	4.94 TENS	TON MILBAGE BULK TRUCK	MIC	275.00
5501 C	3 HRS	WATER TRANSPORT	98.00	294.00
1123	4200 9Als	City water	12.80 Run	53.76
4402	1	278 Top Rubber Plug	18.00	18.00
			Sub Total	
		Thank you 6.3%	SALE ; TAX	81.5
		" 203741	estimated to REC	RATS-84

AUTHORIZATION WITH SSEED BY ADAM

TITLE

MAR 1 2 2007

DATED OIL WELL SERVICES, INC. W.14TH STREET, CHANUTE, KS 66720 20-431-9210 OR 800-467-8676

15T well

TICKET NUMBER 36552

FIELD TICKET REF# 2600

LOCATION 1 2000

FOREMAN 2000

TREATMENT REPORT

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DATES CUSTOMER #	ा । WELL NA	ME & NUMBE	R	SECTION	TOWNSHIP	RANGE	COUNTY
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