

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 30345  
Name: PIQUA PETRO INC  
Address: 1331 XYLAN ROAD  
City/State/Zip: PIQUA, KS 66761  
Purchaser: MACLASKEY  
Operator Contact Person: GREG LAIR  
Phone: (620) 433-0099  
Contractor: Name: PIQUA PETRO INC  
License: 30345  
Wellsite Geologist: N/A

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

03-14-06 03-18-06 04-04-06  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 207-26992-00-00  
County: WOODSON 25'S-80'E OF  
NW-NW-SE-NW Sec. 21 Twp. 25 S. R. 17  East  West  
1345 feet from S  (circle one) Line of Section  
1400 feet from E  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW  SW  
Lease Name: ORTH Well #: 01-06  
Field Name: OWL CREEK

Producing Formation: SQUIRREL  
Elevation: Ground: N/A Kelly Bushing: N/A  
Total Depth: 882 Plug Back Total Depth: 875  
Amount of Surface Pipe Set and Cemented at 21 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from SURFACE  
feet depth to 875 w/ 115 sx cmt.

**Drilling Fluid Management Plan** Ait II MR  
(Data must be collected from the Reserve Pit) 10-22-08  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

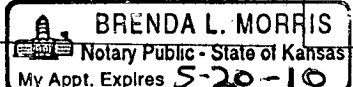
Signature: [Signature]

Title: PRESIDENT Date: MARCH 7, 2007

Subscribed and sworn to before me this 7TH day of MARCH, 2007.

Notary Public: [Signature]  
BRENDA L. MORRIS

Date Commission Expires: MAY 20, 2010



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**MAR 12 2007**  
**KCC WICHITA**

Operator Name: PIQUA PETRO INC Lease Name: ORTH Well #: 01-06  
 Sec. 21 Twp. 25 S. R. 17  East  West County: WOODSON

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12"	7"		21'	PORTLAND	15	
LONG STRING	5 3/4"	2 7/8"		875'	60/40 POZ	115	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
13	816'-822'	SPOTTED 75 GAL 15% HCL ACID	816-822

TUBING RECORD		Size 2 7/8	Set At 875	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 4-4-06			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf	Water Bbls. 1	Gas-Oil Ratio 1:1	Gravity 25

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



**MIDWEST SURVEYS**  
 LOGGING - PERFORATING - CONSULTING SERVICES  
 P.O. Box 68, Osawatomie, KS 66064  
 913 / 755 - 2128

**GAMMA RAY / NEUTRON / CCL**

File No.

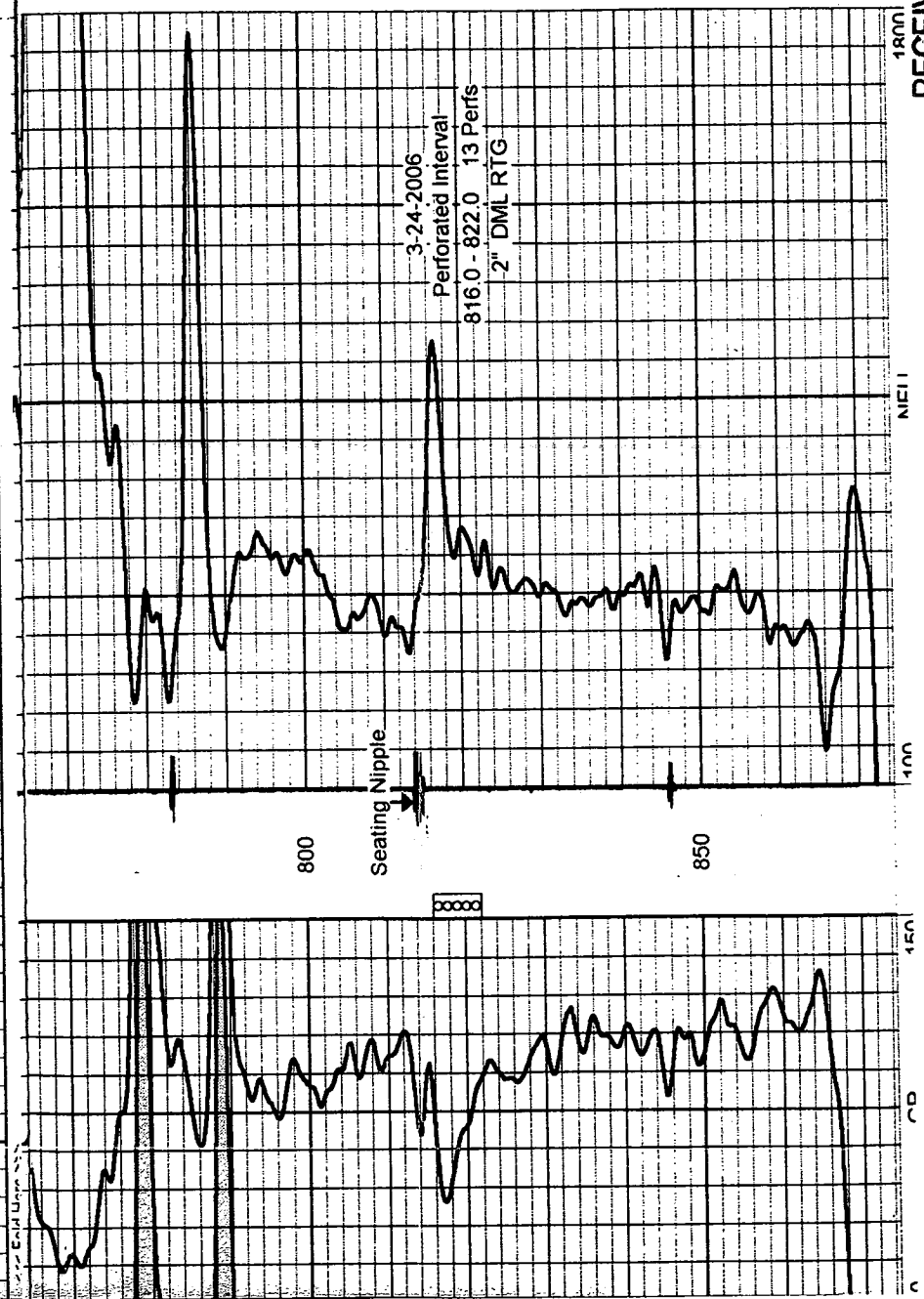
Company **Piqua Petro, Inc.**  
 Well **Orth No. 1-06**  
 Field **Vernon**  
 County **Woodson** State **Kansas**

API # 15-207-26,992

Location **1345' FNL & 1400' FWL  
 NW-NW-SE-NW** Other Services  
 Perforate  
 Elevation  
 Sec. **21** Twp. **25s** Rge. **17e**  
 Permanent Datum **GL** Elevation **NA** K.B. **NA**  
 Log Measured From **GL** D.F. **NA**  
 Drilling Measured From **GL** G.L. **NA**

Date	3-24-2006
Run Number	One
Depth Driller	880.0
Depth Logger	874.5
Bottom Logged Interval	872.5
Top Log Interval	10.0
Fluid Level	Full
Type Fluid	Water
Density / Viscosity	NA
Salinity - PPM Cl	NA
Max Recorded Temp	NA
Estimated Cement Top	0.0
Equipment No.	104
Location	Osawatomie
Recorded By	Steve Windisch
Witnessed By	Greg Lair

BORE-HOLE RECORD				CASING RECORD			
RUN No.	BIT	FROM'	TO	SIZE	WGT.	FROM	TO
				7.0"		0.0	21.0
				2 7/8"		0.0	875.0



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MAR 12 2007

KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 08493  
 LOCATION EUREKA  
 FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-18-06	4950	Orth 1-06				Woodson
CUSTOMER <u>Piqua Petroleum</u>			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS <u>1331 Xylon Rd</u>			<u>445 RICK L.</u>			
CITY STATE ZIP CODE <u>Piqua KS</u>			<u>441 TROY</u>			
			<u>452 763 LARRY</u>			

JOB TYPE Longstring HOLE SIZE 5 3/4" HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH 875 DRILL PIPE \_\_\_\_\_ TUBING 2 7/8 Eue OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.8\* SLURRY VOL 29 BBL WATER gal/sk 6.7 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 5 BBL DISPLACEMENT PSI 500  PSI 1000 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 2 7/8 Tubing. Break Circulation w/ 10 BBL Fresh water. Pump 4 sks Gel flush, 10 BBL water spacer, Mixed 1.5 sks 60/40 Pozmix Cement w/ 4% Gel, 1% CaCl2 @ 13.8\* per/gal, yield 1.40. Wash out Pump & Lines. Shut down. Drop Plug. Displace w/ 5 BBL Fresh water. Final Pumping Pressure 500 psi. Bump Plug to 1000 psi. Shut Tubing in. Good Cement Returns to Surface = 5 BBL slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5466	35	MILEAGE	3.15	110.25
1131	115 sks	60/40 Pozmix Cement	9.35	1075.25
1118 A	400 *	Gel	.14 *	56.00
1102	100 *	CaCl2	.64 *	64.00
1118 A	200 *	Gel flush	.14 *	28.00
5407	4.94 Tons	Ton Mileage BULK TRUCK	Mile	275.00
5501 c	3 HRS	water transport	98.00	294.00
1123	4200 gals	City water	12.80 <sup>Per 1000</sup>	53.76
4402	1	2 7/8 Top Rubber Plug	18.00	18.00
			Sub Total	2774.26
		Thank you	SALE TAX	81.58
		6.3%	ESTIMATED TO RECEIVED	84

AUTHORIZATION Witnessed By Adam TITLE \_\_\_\_\_ DATE MAR 12 2007

KCC WICHITA

UNION OIL WELL SERVICES, INC.  
 W. 14TH STREET, CHANUTE, KS 66720  
 520-431-9210 OR 800-467-8676

1st well

TICKET NUMBER 36552  
 FIELD TICKET REF # 2608  
 LOCATION Thoyer  
 FOREMAN Brett Busby

**TREATMENT REPORT  
 FRAC & ACID**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4/4/06	4950	Orth 1-06	21	25S	17E	WO
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Piqua Petro			476	Jeff		
MAILING ADDRESS			490	Stan		
1331 Xylan Rd			449	Charlie		
CITY	STATE	ZIP CODE	126	David		
Piqua	KS	66761	488T102	Rob		
			455195	Zack		

**WELL DATA**

CASING SIZE	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE <u>2 7/8 SEVE</u>	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
<u>816-22 (13) Squirrel</u>	

**TYPE OF TREATMENT**  
Acid spot - frac

**CHEMICALS**  
Acid/Breaker 1100  
450

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
PAD	15	19			2	BREAKDOWN
<del>12-20</del>		19	.25-1.0	200#	2300	START PRESSURE
12-20		20	1.0-1.5	3300#	1800	END PRESSURE
8-12		20	1.5-1.75	500#		BALL OFF PRESS
FLUSH	5	20			550	ROCK SALT PRESS
OVERFLUSH	3	20				ISIP
TOTAL	150		TOTAL	4,000#		5 MIN
						10 MIN
						15 MIN
						MIN RATE
						MAX RATE
					4.7	DISPLACEMENT
						560
						56.03

REMARKS: spot 15 gal. = 15% HCl acid on perfs  
Treated tight 1st 80 bbls / start clean up ran out of water  
hookup straight water & flush casing

location 10:00AM - 10:30AM 45 miles RECEIVED

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAR 10 2007

KCC WICHITA