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MAR 09 2006

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 31302
Name: Jones & Buck Development
Address: P.O. Box 68
City/State/Zip: Sedan, Kansas 67361
Purchaser: Coffeyville Resources
Operator Contact Person: P.J. Buck
Phone: (620) 725-3636
Contractor: Name: L & S Well Service
License: 33374
Wellsite Geologist: Thomas H. Oast

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

02/08/06 02/10/06 Pending
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 019-26,713-0000
County: Chautauqua
NW SE SE NE Sec. 3 Twp. 34 S. R. 11 East West
3000 feet from S N (circle one) Line of Section
580 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Dixon Well #: JBD #3-1
Field Name: Peru-Sedan Oil & Gas
Producing Formation: Mississippi (Pending)
Elevation: Ground: 815 est. Kelly Bushing: N/A
Total Depth: 1764' Plug Back Total Depth: 1731'
Amount of Surface Pipe Set and Cemented at 45 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1731
feet depth to Surface w/ 230 sx cmt.

Drilling Fluid Management Plan Air II NVR
(Data must be collected from the Reserve Pit) 10-22-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas H. Oast
Title: Geologist Date: March 8, 2006
Subscribed and sworn to before me this 8th day of march,
2006.
Notary Public: Tim Doty
Date Commission Expires: 4-8-06

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC, State of Kansas
TIM DOTY
My Appt. Exp. 4-8-06

Operator Name: Jones & Buck Development Lease Name: Dixon Well #: JBD #3-1
 Sec. 3 Twp. 34 S. R. 11 East West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | | | | |
|---|---|-------|-----|-------|------------------|-----|------|----------------|-----|-----|--------------------|------|------|------------------|------|------|------------------|------|------|-----------------------|------|------|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density/Neutron Log Dual Induction Log | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="0" style="width: 100%;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Layton Sandstone</td> <td>663</td> <td>+152</td> </tr> <tr> <td>Drum Limestone</td> <td>860</td> <td>-45</td> </tr> <tr> <td>Altamont Limestone</td> <td>1122</td> <td>-307</td> </tr> <tr> <td>Pawnee Limestone</td> <td>1253</td> <td>-438</td> </tr> <tr> <td>Oswego Limestone</td> <td>1333</td> <td>-518</td> </tr> <tr> <td>Mississippi Limestone</td> <td>1681</td> <td>-886</td> </tr> </table> | Name | Top | Datum | Layton Sandstone | 663 | +152 | Drum Limestone | 860 | -45 | Altamont Limestone | 1122 | -307 | Pawnee Limestone | 1253 | -438 | Oswego Limestone | 1333 | -518 | Mississippi Limestone | 1681 | -886 |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | |
| Layton Sandstone | 663 | +152 | | | | | | | | | | | | | | | | | | | | |
| Drum Limestone | 860 | -45 | | | | | | | | | | | | | | | | | | | | |
| Altamont Limestone | 1122 | -307 | | | | | | | | | | | | | | | | | | | | |
| Pawnee Limestone | 1253 | -438 | | | | | | | | | | | | | | | | | | | | |
| Oswego Limestone | 1333 | -518 | | | | | | | | | | | | | | | | | | | | |
| Mississippi Limestone | 1681 | -886 | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 11" | 8 5/8" | unknown | 45' | Portland | 12 | None |
| Production | 6 3/4" | 4 1/2" | 10 1/2 | 1731' | 50/50 POZ, OWC | 230 | 15 sacks Gel/Pending |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|---|-------|
| | Pending Further Completion and Gas Line Connections | <div style="font-size: 2em; font-weight: bold; margin: 0;">RECEIVED</div> <div style="font-size: 1.5em; font-weight: bold; margin: 5px 0;">MAR 09 2006</div> <div style="font-size: 1.5em; font-weight: bold; margin: 0;">KCC WICHITA</div> | |
| | | | |

| | | | | | |
|---|-----------|---------|---|---------------|--|
| TUBING RECORD | | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr. | | | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

DRILL LOG

Jones Buck Dev.

Dixon #JBD 3-1
S3, T34, R11
Chautauqua Co, KS
API#15-019-26713-0000

0-15 CLAY
15-22 RIVER GRAVEL
22-80 SAND WATER
80-200 SHALE
200-215 SANDY SHALE
215-265 SAND WATER
265-325 SHALE
325-328 SAND
328-355 SANDY SHALE/SAND
255-384 SHALE
384-411 SAND
411-441 SANDY SHALE
441-446 LIME
446-451 SHALE
451-481 SAND
481-526 SHALE
526-536 LIME
536-561 SAND
561-663 SHALE
663-719 SAND
719-728 SHALE
728-729 COAL
729-731 SHALE
731-739 SAND
739-742 SAND
742-802 SAND
802-807 LIME
807-862 SANDY SHALE
862-875 LIME DRUM
875-930 SAND
930-1055 SHALE
1055-1066 LIME
1066-1082 SAND
1082-1120 SANDY SHALE
1120-1176 LIME
1176-1231 SANDY SHALE
1231-1240 SHALE
1240-1273 LIME
1273-1281 SHALE
1281-1300 SAND
1300-1330 SANDY SHALE
1330-1358 LIME OSWEGO
1358-1361 BLACK SHALE
1361-1366 SHALE
1366-1385 LIME
1385-1391 BLACK SHALE
1391-1400 LIME

2-8-06 Drilled 11" hole and set 45'
of 8 5/8" surface casing. Set with
12 sacks of Portland cement.

2-9-06 Started drilling 6 3/4" hole

2-9-06 Finished drilling to T.D. 1764'

WATER @ 65'
BOOSTER @ 220'

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L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

DRILL LOG
Jones Buck Dev.

Dixon #JBD 3-1
S3, T34, R11
Chautauqua Co, KS
API#15-019-26713-0000

1400-1434 SHALE
1434-1456 SAND
1456-1463 SHALE
1463-1485 SAND
1485-1510 SHALE
1510-1518 SAND
1518-1524 SANDY SHALE
1524-1525 COAL
1525-1599 SANDY SHALE
1599-1609 SAND
1609-1674 SHALE
1674-1764 LIME MISSISSIPPI

T.D. 1764'

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CONSOLIDATED OIL WELL SERVICES, INC.

TICKET NUMBER 1123

211 W. 14TH STREET, CHANUTE, KS 66720

LOCATION Barthlesville

320-431-9210 OR 800-467-8676

FOREMAN Tracy L. Williams

TREATMENT REPORT & FIELD TICKET
CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|-----------------|------------|--------------------|---------|----------|---------|--------|
| 2/11/06 | 4291 | Dixon JBD 3-1 | 3 | 34S | 11E | CO |
| CUSTOMER JBD | | | | | | |
| MAILING ADDRESS | | | TRUCK # | DRIVER | TRUCK # | DRIVER |
| | | | 467 | Kirk | 415 TSB | Bruce |
| | | | 226 | Jason B | | |
| | | | 237 | Dusty | | |
| | | | 402 TSB | Donnie | | |
| CITY | STATE | ZIP CODE | | | | |

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 1731 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1731 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 14.5 SLURRY VOL 1.36 1.41 WATER gal/sk _____ CEMENT LEFT IN CASING 0
 DISPLACEMENT 22.6 DISPLACEMENT PSI 600 MIX PSI 100 RATE 6

REMARKS: Pumped 15 bbl water then 8 sks of gel (50# sks) with 1 sk of hulls. Break circulation + pumped gel to surface. Ran 120 sks of 50/50 poz mix with 2% gel, 5% salt, 1/4" flo seal. Finished with 40 sks OWC. Shut down + washed up behind plug. Pumped plug to bottom + set float shoe. Shut in.

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|-------------|----------------------------------|
| 5401 | 1 | PUMP CHARGE Production Casing | | 800.00 |
| 5406 | 40 | MILEAGE | | 126.00 |
| 5402 | 1731 | | | 294.27 |
| 5407 | min x 2 trucks | Bulk Delivery | | 550.00 |
| 55010 | 3 hrs x 2 trucks | Transports | | 588.00 |
| 1124 | 120 sks | 50/50 poz mix | RECEIVED | x 1351.50 |
| 1126 | 40 sks | OWC | MAR 09 2006 | x 546.00 |
| 1107 | 2 sks | Flo Seal | KCC WICHITA | x 89.80 |
| 1111 | 400 lbs | Granulated Salt | | x 116.00 |
| 1123 | 9000 gal | City Water | | x 115.20 |
| 1118B | 15 sks | Premium Gel (50# sks) | | x 105.00 |
| 1105 | 2 sks | Cottonseed Hulls | | x 30.50 |
| 4404 | 1 | 4 1/2" Rubber Plug | | x 40.00 |
| | | | | 83 |
| | | | x 6.3% | SALES TAX ESTIMATED TOTAL 150.98 |
| | | | | 4903.00 |

202951

AUTHORIZATION _____ TITLE _____ DATE _____