Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION



WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #	API No. 15 - 119-21164-00-00
Name: Duncan Oil Properties, Inc.	County: Meade
Address: 100 Park Avenue, Suite 1200	
Oklahoma City, OK 73102	1120 feet from S/ N (circle one) Line of Section
	330 feet from E / (W)(circle one) Line of Section
Purchaser: Operator Contact Person: Nicholas E. Humphrey	Footages Calculated from Nearest Outside Section Corner:
Phone: (405) 272-1833	(circle one) NE SE NW (SW)
Contractor: Name: Big A Drilling	Lease Name: Clayton Well #: 1-34
Contractor: Name: Big A Drilling License: 31572	Field Name: Mohler Field
Contractor: Name: Big A Drilling License: 31572 Wellsite Geologist: Robert C. Lewellyn Designate Type of Completion:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 2525 Kelly Bushing: 2531
New Well Re-Entry Workover	Total Depth: 3400' Plug Back Total Depth:
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 1234 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
✓ Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan P+A AI+ I MM (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	8900
Plug Back Plug Back Total Depth	
Commingled Docket No.	Dewatering method used Evaporation
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
08-24-2005 09-02-2005 09-04-2005 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	
All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: Malta Hollin	KCC Office Use ONLY
Title: Production Technician Date: March 9, 2006	Letter of Confidentiality Received
Subscribed and sworn to before me this 9th day of March	If Denied, Yes Date:
20_06.	Wireline Log Received
O.b. S. Para	Geologist Report Received
Notary Public:	UIC Distribution
Date Commission Expires: DEBRA S. POPE	
Notary Public State of Oklahoma	

Commission # 01005201 Expires 4/28/09

Operator Name: Dunc	an Oil Properties,	Inc.		Lease	e Name: C	layton		Well #: 1-34	
Sec. 34 Twp. 33			✓ West		y: Meade				
NSTRUCTIONS: Sho ested, time tool open emperature, fluid reco Electric Wireline Logs	and closed, flowin very, and flow rate	g and shutes if gas to	in pressures, surface test, a	whether sl	hut-in pres	ssure reached	static level, hydros	static pressur	es, bottom hole
Orill Stem Tests Taken (Attach Additional S		Ye	es √ No		√ Lo	g Formati	ion (Top), Depth ar	nd Datum	Sample
Samples Sent to Geol	·	☐ Ye	s 🗌 No		Name Chase			Top 2605	Datum (-74)
Cores Taken		— □ Ye	s V No		Ft. Ril			2808	(-277)
Electric Log Run (Submit Copy)		✓ Ye	es No			cil Grove		2985	(-454)
List All E. Logs Run:									
Array Inductior Compact Photo			cro Resist	RECORD	√ Neı	w Used			
		Repor	t all strings set-	conductor, s	urface, inte	rmediate, produc	etion, etc.		
Purpose of String	Size Hole Drilled		e Casing (In O.D.)		ight . / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8		24		1234'	65:35 Poz CI A	425	3% CC,1/4#/sx Flocele
,							and Class A	150 sx	3% CC,2% gel
- E-W/2-MB-IMR-R/- / // // // P							and Topoul 1*-125' Cl A	100 sx	3% CC
			ADDITIONAL	CEMENT	ING / SQU	EEZE RECOR)		
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sacks	s Used		Type and Pe	ercent Additives	5
	PERFORAT	ION RECOR	D - Bridge Plu	ns Set/Tyne	,	Acid Fra	acture, Shot, Cement	Squeeze Reco	rd
Shots Per Foot			ach Interval Pe				mount and Kind of Ma		Depth
						· · · · · · · · · · · · · · · · · · ·	KANSAS COPI	ECEIVEL)
							KANSAS CORI	R 1 0 200	OMMISSION
			··						
							CONSERV WIC	ATION DIVIS CHITA, KS	ION
TUBING RECORD	Size	Set At		Packer	At	Liner Run	Yes No	······································	
Date of First, Resumerd	Production, SWD or	Enhr.	Producing Me	thod	Flowing	Pump	ing Gas Lift	Oth	er (Explain)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	r E	3bls. G	as-Oil Ratio	Gravity
Disposition of Gas	METHOD OF	COMPLETIC)N			Production Inte	rval		, <u>, , , , , , , , , , , , , , , , , , </u>
Vented Sold	Used on Lease		Open Hole	Per	. — —	ually Comp.	Commingled		

ALLIED CEMENTING JO., INC. 20849

REMIT TO P.O. BOX 31	SERVICE POINT:
RUSSELL, KANSAS 67665	Medicine Ladge
DATE 09 02 05 34 335 RANGE 29 W	CALLED OUT ON LOCATION JOB START JOB FINISH 0400 pm 0900 pm 1140 pm 525
1 1 1 / /	leade KS, Son K23 to Meade KS
	7
OLD OR NEW (Circle one) Big A	U& Sinto
CONTRACTOR Big A # 3	OWNER Duncas oil Properties
TYPE OF JOB Rotary Plug	CENTENTE.
HOLE SIZE 7 1/2 T.D.	CEMENT
CASING SIZE DEPTH	AMOUNT ORDERED <u>155</u>
TUBING SIZE DEPTH DRILL PIPE 4/2 DEPTH 1450'	
TOOL DEPTH PRES. MAX 200 MINIMUM 50	
	COMMON <u>93 A @ 10.00 930.</u>
MEAS. LINE SHOE JOINT CEMENT LEFT IN CSG.	POZMIX <u>62</u> @ <u>4.70</u> 291.4
PERFS.	GEL
DISPLACEMENT	CHLORIDE@
	ASC
EQUIPMENT	RECEIVED @
	WANGAG CORDODATION COMMISSION
PUMPTRUCK CEMENTER D. FELLO	
# 343 HELPER D. Cushenbery	MAR 1 0 2006@
BULK TRUCK	CONSERVATION DIVISION @
# 356 DRIVER L. Feceman	DANGUTA VS
BULK TRUCK	
# DRIVER	— HANDLING /63 @ 1,60 260,
8 // REMARKS:	
. 1878 615 /	TOTAL 2034
Purpwaterahud at 1450' jump 30 sx	Cenut
Disp 3 B615 Fresh H'O Follow with 15 1/2 B6	SERVICE
Pull pipe to 1280 pung 81/2 bbli Feek HD Atent, pur	1
60406 cenest, Disy. With 3 Bbls Fresh H20, fin	
Disp. with 11% Bbls mrd, Pull up to 600'pume 20.	
Hrs Alead, Pump 50 sx 60:40:6, Digg 4 1/2 36/5 F	EXTRA FOOTAGE@
40, come up to 40 pump 1 Dax 60406, to to	# MILEAGE 45 @ 5.00 225.
center, Pump 155x 60406 in Rathole, wash in	MANIFOLD@
down	·@
CHARGE TO: Duncon oil Proper fies	
'	
STREET	
CITYSTATEZIP	PLUG & FLOAT EQUIPMENT
	@
	<u> </u>
To Allied Cementing Co., Inc.	<u> </u>

ALLIED CEMENTING CO., INC. 20904

KEMIT TO	P.O. BOX 31 RUSSELL, KANS	SAS 67665 De Clayton	1-34	-	SER	VICE POINT:	neLDG
DATE 8-2	505 34 10N WELL#	335 Z	29W	CALLED OUT 4:00 AM.		(12!00).M.	OB FINISH 2:00 PM STATE
OLD OR O	EW (Circle one)		1 5/27			13305	
CONTRAC		A#3		OWNER (ocan .	o.1 Mol	PerTies
HOLE SIZE	ZE 85/8 IZE	DEPTH DEPTH	12.80	CC+1/4	ORDERED 426 FF10-Seal	1503x A+	3%CC+29
TOOL PRES. MAX		DEPTH MINIMI			250 A		
MEAS. LIN CEMENT L PERFS.	IE LEFT IN CSG. 41		OINT 44F7	POZMIX _ GEL _ CHLORIDE	<u>3</u> 23	@ <u></u>	
	MENT FRSH	WATER	Mw 79	BB/S ASC		@	
DI II (D 000)	_	PMENT		Flosi RECE	al 106 4 VED	@ <u>9,35</u> @ <i></i> ,70	3952,5 180,2
PUMPTRU	HELPER	RDavid Owayn		KANSAS CORPORAT		@ @	
#363	DRIVER	Jerry	<u>C</u> .	CONSERVATIO	ON DIVISION		
#364		M:Ke	C.		727		1090,50
	REM	IARKS:		MILEAGE ₋	50 × 72	•	2181.00 10820.2
	on Botton	•	CINC		SERV	ICE	
		77/~	2/ and 11/5	•/			
7	4253x 65.		% CCT 14F 3%CC+2		JOB 1278		
Stal P	elease Plus	25x At	3%(C+2 cw/M	DEPTH OF PUMP TRU	JOB <u>1278</u> CK CHARGE <u>0</u>		670.00
Stal P Bel R Sow F Cemen	UMP to 150	Displace Plug F.	3%(c+2 e W/M logTDidl	DEPTH OF PUMP TRU EXTRA FO	CK CHARGE <u>()</u> OTAGE <u>978</u>	<u></u>	670.00 537.90 225.00 75.00
Ska/P Be/R Shw F Cemen 125FT	elease Plus elease Plus ReTC Bump TOID NOT W/OOSX	Displace Plug F. C:PC T A +38/C	3%(c+2 e W/M logTDidl of OUTs	DEPTH OF PUMP TRU EXTRA FOO MILEAGE MANIFOLI	CK CHARGE <u>/</u> OTAGE <u>978</u> 50		225.0
SECTO GET R SOW F CEMEN 125 FT CHARGE	elease Plus elease Plus ReTC Bump	Displace Plug F. C:PC T A +38/C	3%(c+2 e W/M logTDidl of OUTs	DEPTH OF PUMP TRU EXTRA FOO MILEAGE MANIFOLI	CK CHARGE <u>/</u> OTAGE <u>978</u> 50	<u>'</u> @_ 55 @_ <u>.4.50</u> @_ <u></u>	225.0
SEG/P Ge/R Show F Cemen 125 FT CHARGE?	elease Plus elease Plus ReTC Bump TOID NOT W/OOSX	Displace Plug F C: rc T A +38/c	of out	DEPTH OF PUMP TRU EXTRA FOR MILEAGE MANIFOLI	CK CHARGE <u>/</u> OTAGE <u>978</u> 50	@,5\$	225.00 75.00
SEG/P Ge/R Shw F Cemen 125FT CHARGE?	elease Plus elease Plus ReTo Bump TD: d No.	Displace Plug F C: rc T A +38/c	of out	DEPTH OF PUMP TRUENT AND EXTRA FOR MILEAGE MANIFOLD S. 78 78 1-6	CK CHARGE <u>O</u> OTAGE <u>978</u> 50 Head Reat		225.00 75.00 1507.90 100.00
Ska/PR Be/R Be/R Comen 125FT CHARGE STREET CITY To Allied You are he	Cementing Co., Increby requested to	Displace Plug F C: PC T A +28/ Oi/ Pr ATE nc. orent cement	ing equipmen	DEPTH OF PUMP TRUENT AND EXTRA FOR MILEAGE MANIFOLD S. 1-Guice 1-A-F-U 3-Centre	CK CHARGE D OTAGE 978 50 Head Reat PLUG & FLOA LE SHOE INSCRIPT		225.00 75.00 1507.90 100.00
CHARGE TO Allied You are he and furnis contractor done to sa	Cementing Co., In to do work as is tisfaction and supposed to the control of the	Oi/ Proceedings of the abervision of o	ing equipment owner or bove work was	DEPTH OF PUMP TRUE EXTRA FOO MILEAGE MANIFOLD S. S	CK CHARGE D OTAGE 978 50 Head Reat PLUG & FLOA Je Shoc INSCRT		225.00 75.00 1507.90 100.00
CHARGE TO Allied You are he and furnis contractor done to sa contractor	Cementing Co., In the cementer and he to do work as is tisfaction and sup. I have read & u	Oi/ Procession of onderstand the	ing equipment owner or bove work was when agent or emissions are interested in the control of th	DEPTH OF PUMP TRUE EXTRA FOO MILEAGE MANIFOLD S. S	CK CHARGE D OTAGE 978 50 Head Reat PLUG & FLOA Je Shoc INSCRT		225.0 75.00 1507.90 100.00 255.00 100.00
CHARGE TO Allied You are he and furnis contractor done to sa contractor	Cementing Co., In to do work as is tisfaction and sup CNS" listed on the CNS" listed on the CNS" listed on the CNS is the	Oil Procession of onderstand the reverse side NY APPL	ing equipment owner or bove work was owner agent or e "TERMS ANder a CABLE T	DEPTH OF PUMP TRUENT EXTRA FOR MILEAGE MANIFOLI	CK CHARGE DOTAGE 978 50 Head Reat PLUG & FLOA LS Sho C INSCRT SLIZENS ST Plug		225.0 75.00 1507.90 100.00 255.00 100.00
CHARGE TO Allied You are he and furnis contractor done to sa contractor	Cementing Co., In to do work as is tisfaction and sup CNS" listed on the CNS" listed on the CNS" listed on the CNS is the	nc. orent cement elper to assis listed. The apervision of onderstand the ne reverse side NY APPL WILL BE	ing equipment owner or bove work was when agent or e "TERMS Andrew TERMS AND TER	DEPTH OF PUMP TRUENT MILEAGE MANIFOLD S. S	CK CHARGE DOTAGE 978 50 Head Reat PLUG & FLOA Le Sho e Insert RL: Zens En Plug ARGE	(225.0 75.00 1507.90 100.00 255.00 100.00