

Operator Name: Duncan Oil Properties, Inc. Lease Name: Clayton Well #: 1-34
 Sec. 34 Twp. 33 S. R. 29 East West County: Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Chase 2605 (-74)
 Ft. Riley 2808 (-277)
 Council Grove 2985 (-454)

List All E. Logs Run:

Array Induction - Shallow Focused E-Log
 Compact Photo Density - CN w/Micro Resistivity

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	1234'	65:35 Poz Cl A	425	3% CC, 1/4#/sx Flocele
					and Class A	150 sx	3% CC, 2% gel
					and Topout 1"-125' Cl A	100 sx	3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

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TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

ALLIED CEMENTING CO., INC. 20904

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine LDG

Should be Clayton 1-34

DATE <u>8-25-05</u>	SEC. <u>34</u>	TWP. <u>33S</u>	RANGE <u>29W</u>	CALLED OUT <u>4:00AM.</u>	ON LOCATION <u>10:00AM.</u>	JOB START <u>12:00P.M.</u>	JOB FINISH <u>2:00P.M.</u>
LEASE <u>CLAYTON</u>		WELL # <u>1-34</u>	LOCATION <u>Meade S, To Road</u>	COUNTY <u>Meade</u>	STATE <u>KS.</u>		
OLD OR NEW (Circle one) <u>NEW</u>			<u>1W 5/8" I/O</u>				

CONTRACTOR Big A #3

TYPE OF JOB Surface

HOLE SIZE <u>12 1/4</u>	T.D. <u>1280</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>1278</u>
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2</u>	DEPTH <u>1280</u>
TOOL	DEPTH
PRES. MAX	MINIMUM <u>—</u>
MEAS. LINE	SHOE JOINT <u>44FT</u>
CEMENT LEFT IN CSG. <u>44FT</u>	
PERFS.	
DISPLACEMENT <u>Fast Water Mud 79BB/S</u>	

OWNER Ducan Oil Properties

CEMENT

AMOUNT ORDERED 425 SX 65' 35' 6" + 3
CC + 1/4" Flo-Seal 150 SX A + 396 CC + 2
Gel Top out 100 SX A + 396 CC

COMMON <u>250 A</u>	@ <u>10.00</u>	<u>2500.00</u>
POZMIX	@	
GEL <u>3</u>	@ <u>14.00</u>	<u>42.00</u>
CHLORIDE <u>23</u>	@ <u>38.00</u>	<u>874.00</u>
ASC	@	
<u>ALW 425</u>	@ <u>9.30</u>	<u>3952.5</u>
<u>Flo Seal 106</u>	@ <u>1.70</u>	<u>180.2</u>

EQUIPMENT

PUMP TRUCK # <u>368</u>	CEMENTER <u>David W.</u>	HELPER <u>Dwayne W.</u>
BULK TRUCK # <u>363</u>	DRIVER <u>Jerry C.</u>	
BULK TRUCK # <u>364</u>	DRIVER <u>Mike C.</u>	

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HANDLING <u>727</u>	@ <u>1.50</u>	<u>1090.50</u>
MILEAGE <u>50 x 727 x .06</u>		<u>2181.00</u>
		TOTAL <u>10820.2</u>

REMARKS:

Pipe on Bottom Black Casing
Pump 425 SX 65' 35' 6" + 3% CC + 1/4 Flo-
Seal / Pump to 150 SX A + 396 CC + 2%
Gel Release Plug Displace w/ Mud
Slow Rate. Bump Plug Float Did Hold
Cement Did Not Cipe Top out at
125 FT w/ 100 SX A + 396 CC

SERVICE

DEPTH OF JOB <u>1278'</u>	
PUMP TRUCK CHARGE <u>0-300'</u>	<u>670.00</u>
EXTRA FOOTAGE <u>978'</u>	@ <u>.55</u> <u>537.90</u>
MILEAGE <u>50</u>	@ <u>4.50</u> <u>225.00</u>
MANIFOLD Head Rent	@ <u>25.00</u> <u>75.00</u>
	@
	@

CHARGE TO: Ducan Oil Properties

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 1507.90

8 7/8" PLUG & FLOAT EQUIPMENT

<u>1-Guide shoe</u>	@ <u>100.00</u>	<u>100.00</u>
<u>1-AFU INSERT</u>	@ <u>255.00</u>	<u>255.00</u>
<u>3-CENTRALIZERS</u>	@ <u>55.00</u>	<u>165.00</u>
<u>1-RUBBER Plug</u>	@ <u>100.00</u>	<u>100.00</u>
	@	

TOTAL 620.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

SIGNATURE X Oscar M. Martinez

TAX _____

TOTAL CHARGE [scribble]

DISCOUNT [scribble] IF PAID IN 30 DAYS

SIGNATURE X Oscar M. Martinez

PRINTED NAME _____