

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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KANSAS CORPORATION COMMISSION

MAR 09 2006

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE
CONSERVATION DIVISION
WICHITA, KS

Operator: License # 33430
Name: Duncan Oil Properties, Inc.
Address: 100 Park Avenue, Suite 1200
City/State/Zip: Oklahoma City, OK 73102
Purchaser: _____
Operator Contact Person: Nicholas E. Humphrey
Phone: (405) 272-1800
Contractor: Name: Big A Drilling
License: 31572
Wellsite Geologist: Robert C. Lewellyn

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
08-01-2005 08-08-2005 08-13-2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 119-21163-00-00
County: Meade
 -NE- NW- SE Sec. 21 Twp. 34 S. R. 29 East West
2200 FSL feet from (S) N (circle one) Line of Section
1500 FEL feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Adams Well #: 1-21
Field Name: Horace South Field
Producing Formation: _____
Elevation: Ground: 2490 Kelly Bushing: 2498
Total Depth: 3400 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 1237 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A AII I NGR
(Data must be collected from the Reserve Pit) 10-22-08
Chloride content 9400 ppm Fluid volume 6400 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alta Kellin
Title: Production Technician Date: March 8, 2006
Subscribed and sworn to before me this 8th day of March,
20 06.
Notary Public: Debra S. Pope
Date Commission Expires: _____

NOTARY SEAL
DEBRA S. POPE
Notary Public
State of Oklahoma
Commission # 01005201 Expires 4/28/09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Side Two

Operator Name: Duncan Oil Properties, Inc. Lease Name: Adams Well #: 1-21
 Sec. 21 Twp. 34 S. R. 29 East West County: Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Chase (sample) 2555 (-57)
 Fort Riley 2779 (-281)
 Council Grove 2960 (-462)

List All E. Logs Run:

Array Induction - Shallow focused E-log
 Compact Photo Density - CNL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4	8 5/8	24	1237	A-Con Blend and	290 sx	3% CCl 1/2#/sx Cello
					Common Cement	150 sx	2% CaCl 1/4#/sx Cello

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

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TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Submit ACO-18.) Other (Specify) _____

Should be Adams 1-21
ALLIED CEMENTING CO., INC. 20814

REMIT TO P.O. BOX 31
 RUSSELL, KANSAS 67665

SERVICE POINT:
MED. LODGE

DATE <u>8-2-05</u>	SEC <u>34</u>	TWP <u>33s</u>	RANGE <u>29w</u>	CALLED OUT <u>2:30 pm</u>	ON LOCATION <u>10:00pm</u>	JOB START <u>3:30AM</u>	JOB FINISH <u>4:30AM</u>
LEASE <u>ADAMS</u>	ELL # <u>1-21</u>	#	LOCATION <u>Meade, KS South on 23</u>	COUNTY <u>Meade</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>			<u>to gas plant w/into @ Big A sign</u>				

CONTRACTOR Big A #3
 TYPE OF JOB Surface Job
 HOLE SIZE 12 1/4 T.D. 1250
 CASING SIZE 8 5/8 DEPTH 1240
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 1250
 TOOL _____ DEPTH _____
 PRES. MAX 400 PSI MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 42 FT
 CEMENT LEFT IN CSG: 42 FT
 PERFS. _____
 DISPLACEMENT Fresh Water @ 7 1/2 BBLs

OWNER Duncan Oil Properties

CEMENT AMOUNT ORDERED 290sx AMD + 3% CC + 1/4# Flo seal 150sx Class A + 3% CC + 1/4# flo seal

COMMON <u>150 A</u>	@	<u>10.00</u>	<u>1500.00</u>
POZMIX _____	@	_____	_____
GEL _____	@	_____	_____
CHLORIDE <u>14</u>	@	<u>38.00</u>	<u>532.00</u>
AMD <u>290</u>	@	<u>16.65</u>	<u>4828.50</u>
_____	@	_____	_____
<u>Waiting Time 6hr</u>	@	<u>140.00</u>	<u>840.00</u>
<u>Flo Seal 110 "</u>	@	<u>1.70</u>	<u>187.00</u>
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
HANDLING <u>480</u>	@	<u>1.60</u>	<u>768.00</u>
MILEAGE <u>45 x 480 x .06</u>			<u>1296.00</u>
TOTAL			<u>9951.50</u>

EQUIPMENT

PUMP TRUCK CEMENTER DAVE West
 # 352 HELPER Tracy C.
 BULK TRUCK _____
 # 364 DRIVER Thomas D.
 BULK TRUCK _____
 # 363 DRIVER Junior F.

REMARKS:

Pipe on bottom break circulation
Mix 290sx AMD + 3% CC + 1/4# flo seal
150sx Class A + 3% CC + 1/4# flo seal. Shut
down w/ pump & time release plug
start disp. on bump plug @ 24 hrs out
per release plug cement did
circ and float did hold

SERVICE

DEPTH OF JOB <u>1240'</u>		
PUMP TRUCK CHARGE <u>0-300'</u>		<u>670.00</u>
EXTRA FOOTAGE <u>940'</u>	@ <u>.55</u>	<u>517.00</u>
MILEAGE <u>45</u>	@ <u>5.00</u>	<u>225.00</u>
MANIFOLD <u>Head Rent</u>	@ <u>75.00</u>	<u>75.00</u>
_____	@	_____
_____	@	_____
TOTAL <u>1487.00</u>		

CHARGE TO: Duncan Oil Properties
 STREET _____
 CITY _____ STATE _____

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 WICHITA, KS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING

SIGNATURE Dallas Carson

8 5/8"
PLUG & FLOAT EQUIPMENT

<u>1- Guide Shoe</u>	@ <u>235.00</u>	<u>235.00</u>
<u>1- AFU - insert</u>	@ <u>325.00</u>	<u>325.00</u>
<u>1- Basket</u>	@ <u>180.00</u>	<u>180.00</u>
<u>3- Centralizers</u>	@ <u>55.00</u>	<u>165.00</u>
<u>1- Rubber Plug</u>	@ <u>100.00</u>	<u>100.00</u>
_____	@	_____
TOTAL <u>1005.00</u>		

TAX _____
 TOTAL CHARGE 1487.00
 DISCOUNT 1487.00 IF PAID IN 30 DAYS
 PRINTED NAME Dallas Carson

ALLIED CEMENTING CO., INC.

21619

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

OAKLEY

DATE <u>8-12-05</u>	SEC <u>34</u>	TWP. <u>33S</u>	RANGE <u>29W</u>	CALLED OUT	ON LOCATION <u>10:45 AM</u>	JOB START <u>11:15 AM</u>	JOB FINISH <u>4:15 PM</u>
LEASE <u>ADAMS</u>	WELL # <u>1-24</u>	LOCATION <u>MEADE 215-W+WIN</u>			COUNTY <u>MEADE</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR BIG "A" RIG #3

TYPE OF JOB PTA

HOLE SIZE 7 7/8" T.D. 3400'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH 1260'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER SAME

CEMENT AMOUNT ORDERED 125 SKS 60/40 POZ 686EL

USED 115 SKS 60/40 POZ 686EL

COMMON	<u>69 SKS</u>	@	<u>10⁰⁰</u>	<u>690⁰⁰</u>
POZMIX	<u>46 SKS</u>	@	<u>4⁷⁰</u>	<u>216²⁰</u>
GEL	<u>6 SKS</u>	@	<u>14⁰⁰</u>	<u>84⁰⁰</u>
CHLORIDE		@		
ASC		@		

EQUIPMENT

PUMP TRUCK # 191 CEMENTER TERRY
HELPER WAYNE

BULK TRUCK # 218 DRIVER JARROD

BULK TRUCK # _____ DRIVER _____

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HANDLING	<u>133 SKS</u>	@	<u>1⁶⁰</u>	<u>212⁸⁰</u>
MILEAGE	<u>69 PER SK</u>			<u>359⁴⁰</u>
TOTAL				<u>1562²⁰</u>

REMARKS:

50 SKS AT 1260'

50 SKS AT 630'

10 SKS AT 40'

15 SKS RAT HOLE

SERVICE

DEPTH OF JOB	<u>1260'</u>		
PUMP TRUCK CHARGE			<u>665⁰⁰</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>45 MI</u>	@	<u>5⁰⁰</u> <u>225⁰⁰</u>
MANIFOLD		@	
		@	
		@	

THANK YOU

CHARGE TO: DUNCAN OIL production

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 890⁰⁰

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____