

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 5042  
 Name: Edmiston Oil Company, Inc.  
 Address: 125 N Market, Suite 1130  
 City/State/Zip: Wichita, KS 67202  
 Purchaser: N/A  
 Operator Contact Person: Jon M Callen  
 Phone: ( 316 ) 265-5241  
 Contractor: Name: Pickrell Drilling  
 License: 5123  
 Wellsite Geologist: Max Lovely  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: N/A  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back    \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>12/06/2005</u>	<u>12/16/2005</u>	<u>12/19/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**MAR 07 2006**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

API No. 15 - 095-22010-00-00  
 County: Kingman  
SE NW NW SE Sec. 26 Twp. 29 S. R. 9  East  West  
2175 feet from (S) / N (circle one) Line of Section  
2195 feet from (E) / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE (SE) NW SW  
 Lease Name: Bohrer B Well #: 1  
 Field Name: Willowdale SE  
 Producing Formation: Mississippi  
 Elevation: Ground: 1652 Kelly Bushing: 1657  
 Total Depth: 4327 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 8 5/8 @ 248 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set N/A Feet  
 If Alternate II completion, cement circulated from N/A  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** P+A A+I I NR  
 (Data must be collected from the Reserve Pit) 10-22-08  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used Evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: N/A  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: PRESIDENT Date: Mar 7, 2006  
 Subscribed and sworn to before me this 7th day of March,  
 2006.  
 Notary Public: [Signature]  
 Date Commission Expires: 2/19/09

**NOTARY PUBLIC**  
**STATE OF KANSAS**  
2/19/09

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

JAN 12 1970

Side Two

Operator Name: Edmiston Oil Company, Inc.

Lease Name: Bohrer B

Well #: 1

Sec. 26 Twp. 29 S. R. East  West

County: Kingman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3330	-1673
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Toronto	3342	-1685
List All E. Logs Run:		Lansing	3552	-1895
		Swope	3928	-2271
		Hertha	3961	-2304
		Mississippi	4233	-2576

**Dual Induction  
Dual Compensated Porosity**

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23	248'	Common	211	37%poz, 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bot:om	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate Protect Casing Plug Back TD Plug Off Zone	N/A			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
N/A			

TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes	No
N/A						
Date of First, Resumerd Production, SWD or Enhr.	Producing Method					
	Flowing	Pumping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas	METHOD OF COMPLETION			Production Interval		
Vented <i>(If vented, Submit ACO-18.)</i>	Sold	Used on Lease	Open Hole	Perf.	Dually Comp.	Commingled
			Other (Specify)			

#149

Allied Cementing Co., Inc  
P.O. Box 31  
  
Russell, KS 67665

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\*  
\* I N V O I C E \*  
\*  
\*\*\*\*\*

Invoice Number: 099758

Invoice Date: 12/08/05

Sold Edmiston Oil Co., Inc.  
To: P. O. Box 232  
Great Bend, KS  
67530

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**MAR 07 2006**  
CONSERVATION DIVISION  
WICHITA, KS

Cust I.D.....: Edmi  
P.O. Number...: Bohrer B #1  
P.O. Date.....: 12/08/05

Due Date.: 01/07/06  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	120.00	SKS	8.7000	1044.00	T
Cozmix	80.00	SKS	4.7000	376.00	T
Cl	4.00	SKS	14.0000	56.00	T
Chloride	7.00	SKS	38.0000	266.00	T
Handling	211.00	SKS	1.6000	337.60	E
mileage	33.00	MILE	12.6600	417.78	E
211 sks @.06 per sk per mi					
Surface	1.00	JOB	670.0000	670.00	E
mileage pmp trk	33.00	MILE	5.0000	165.00	E
Head Rent	1.00	PER	75.0000	75.00	E
Code Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following  
date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of \$ 346.24  
ONLY if paid within 30 days from Invoice Date

Subtotal: 3462.38  
Tax.....: 95.24  
Payments: 0.00  
Total....: 3557.62

- 346.24  

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3211.38

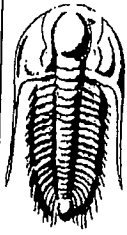
*Dale May*

5030-529-0352  
CEMENT SURFACE CASING

DEC 12 2005



MAR 07 2006



**TRILOBITE  
TESTING, INC.**

**DRILL STEM TEST REPORT**

Edmiston Oil Co. Inc  
125 N. Market Ste. 1130  
Wichita Ks. 67202  
ATTN: Max Lovely

Bohrer B#1  
26-29s-9w Kingman Ks  
Job Ticket: 22007 DST#: 1  
Test Start: 2005.12.15 @ 01:12:01

CONSERVATION DIVISION  
WICHITA, KS

**GENERAL INFORMATION:**

Formation: Miss.  
Deviated: No Whipstock: ft (KB)  
Time Tool Opened: 04:46:16  
Time Test Ended: 11:15:31

Test Type: Conventional Bottom Hole  
Tester: Gary Pevoteaux  
Unit No: 23

Interval: 4232.00 ft (KB) To 4242.00 ft (KB) (TVD)  
Total Depth: 4242.00 ft (KB) (TVD)  
Hole Diameter: 7.88 inches Hole Condition: Poor

Reference Elevations: 1657.00 ft (KB)  
1652.00 ft (CF)  
KB to GRVCF: 5.00 ft

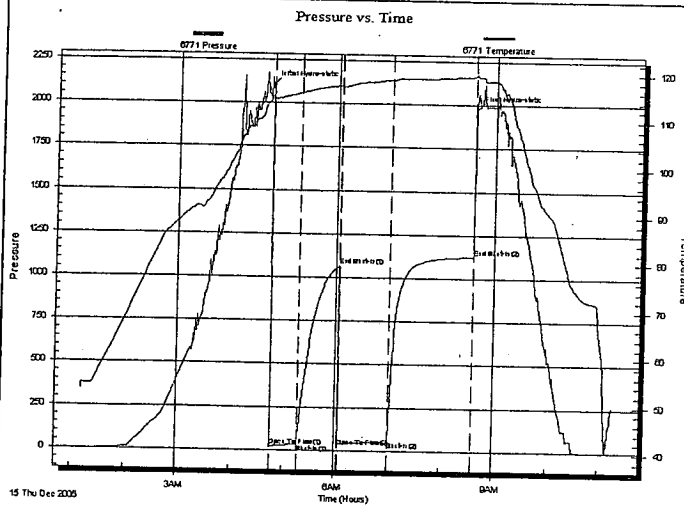
**Serial #: 6771**

Inside

Press@RunDepth: 53.40 psig @ 4233.00 ft (KB)  
Start Date: 2005.12.15 End Date: 2005.12.15  
Start Time: 01:12:06 End Time: 11:15:31

Capacity: 7000.00 psig  
Last Calib.: 2005.12.15  
Time On Btm: 2005.12.15 @ 04:44:16  
Time Off Btm: 2005.12.15 @ 08:37:16

TEST COMMENT: IF: Strong blow . B.O.B. (10" diesel) in 20 secs.  
IS: No blow .  
FF: Strong blow . B.O.B. in 2 secs. GTS in 32 mins. (see gas flow report)  
FS: No blow .



**PRESSURE SUMMARY**

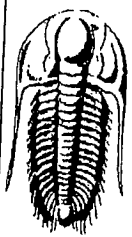
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2100.76	114.96	Initial Hydro-static
2	23.11	114.47	Open To Flow (1)
33	33.67	115.64	Shut-In(1)
79	1069.80	117.31	End Shut-In(1)
80	23.70	116.91	Open To Flow (2)
138	53.40	118.44	Shut-In(2)
233	1124.68	119.47	End Shut-In(2)
233	1973.90	119.98	Final Hydro-static

**Recovery**

Length (ft)	Description	Volume (bbl)
130.00	SGCM 4%g 96%m	0.64

**Gas Rates**

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.25	1.00	24.43
Last Gas Rate	0.25	1.50	25.22
Max. Gas Rate	0.25	1.50	25.22



**TRILOBITE TESTING, INC.**

**DRILL STEM TEST REPORT**

Edmiston Oil Co. Inc  
 125 N. Market Ste. 1130  
 Wichita Ks. 67202  
 ATTN: Max Lovely

**Bohrer B#1**  
**26-29s-9w Kingman Ks**  
 Job Ticket: 22008 **DST#: 2**  
 Test Start: 2005.12.15 @ 23:06:00

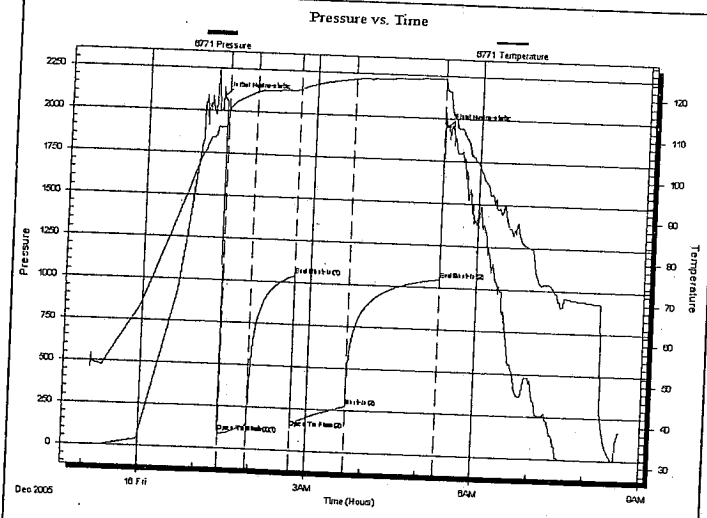
**GENERAL INFORMATION:**

Formation: **Miss.**  
 Deviated: **No Whipstock:** ft (KB)  
 Time Tool Opened: 01:26:30  
 Time Test Ended: 08:37:30  
 Interval: **4242.00 ft (KB) To 4272.00 ft (KB) (TVD)**  
 Total Depth: **4272.00 ft (KB) (TVD)**  
 Hole Diameter: **7.88 inches** Hole Condition: **Poor**

Test Type: **Conventional Bottom Hole**  
 Tester: **Gary Pevoteaux**  
 Unit No: **23**  
 Reference Elevations: **1657.00 ft (KB)**  
**1652.00 ft (CF)**  
**KB to GR/CF: 5.00 ft**

**Serial #: 6771** **Inside**  
 Press@RunDepth: **273.33 psig @ 4243.00 ft (KB)**  
 Start Date: **2005.12.15** End Date: **2005.12.16** Capacity: **7000.00 psig**  
 Start Time: **23:06:05** End Time: **08:37:30** Last Calib.: **2005.12.16**  
 Time On Btm: **2005.12.16 @ 01:21:30**  
 Time Off Btm: **2005.12.16 @ 05:22:45**

**TEST COMMENT:** IF: Strong blow. B.O.B. in 20 secs. GTS in 25 mins.  
 IS: No blow.  
 FF: Strong blow. (see gas flow report)  
 FS: Weak air blow. 1 - 5"



**PRESSURE SUMMARY**

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2090.69	110.57	Initial Hydro-static
5	94.36	113.86	Open To Flow (1)
35	143.99	119.20	Shut-In(1)
81	1040.65	120.01	End Shut-In(1)
82	134.53	119.74	Open To Flow (2)
140	273.33	123.14	Shut-In(2)
238	1049.30	123.95	End Shut-In(2)
242	1950.33	121.01	Final Hydro-static

**Recovery**

Length (ft)	Description	Volume (bbl)
300.00	SW w/o s Rw .09 ohms @ 54 deg.	2.02
200.00	SOCMV 3%o 27%o 70%w	2.81
90.00	GCM w/o s 16%g 84%g	1.26

**Gas Rates**

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.38	6.00	74.73
Last Gas Rate	0.25	4.00	29.19
Max. Gas Rate	0.38	6.00	74.73