

**ORIGINAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

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MAR 21 2006

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

KCC WICHITA

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30420  
Name: VJI Natural Resources Inc.  
Address: 30-38 48th St.  
City/State/Zip: Astoria, New York 11103  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Jason Dinges  
Phone: (785) 625-8360  
Contractor: Name: Forrest Energy LLC.  
License: 33436  
Wellsite Geologist: Robert Stolzle

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

11-10-05      11-22-05      11-22-05  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15-047-21516-00-00  
County: Edwards  
N/2SE-SE Sec. 7 Twp. 23 S. R. 19  East  West  
1190 feet from  N (circle one) Line of Section  
520 feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE  SE NW SW

Lease Name: Lippodt Well #: 1  
Field Name: Wildcat

Producing Formation: \_\_\_\_\_  
Elevation: Ground: 2287 Kelly Bushing: 2298

Total Depth: 4725 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 664 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan P+A AIT I MR  
(Data must be collected from the Reserve Pit) 10-27-08

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jason Dinges

Title: geologist Date: 3-20-06

Subscribed and sworn to before me this 20 day of March,  
2006

Notary Public: Christine Schlyer

Date Commission Expires: 10-12-06

KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution



Operator Name: VJI Natural Resources Inc. Lease Name: Lippoldt  
 Sec. 7 Twp. 23 S. R. 19  East  West County: Edwards

**JAN 19 1960**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:  
 Comp. Density/Neutron Log  
 Dual Induction Log

Log Formation (Top), Depth and Datum			Sample
Name	Top	Datum	
Herington Ls.	2461	- 163	
Wabaunsee Fm.	3242	- 944	
Topeka Fm.	3562	-1264	
Heebner Sh.	3936	-1638	
Lansing Gp.	4039	-1741	
Marmaton Gp.	4360	-2062	
Pawnee Fm.	4468	-2170	
Miss. Osage Fm.	4594	-2296	
Kinderhook	4688	-2390	
T.D.	4725		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8"	24	664	common	265	Cal. Chl, cement gell

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



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SALES OFFICE:  
100 S. Main  
Suite #607  
Wichita KS 67202  
(316) 262-3699  
(316) 262-5799 FAX

SALES & SERVICE OFFICE:  
10244 NE Hiway 61  
P.O. Box 8613  
Pratt, KS 67124-8613  
(620) 672-1201  
(620) 672-5383 FAX

SALES & SERVICE OFFICE:  
1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, KS 67905-0129  
(620) 624-2277  
(620) 624-2280 FAX

Invoice

<b>Bill to:</b> VJI Natural Resources c/o Jason Dinges 1584 Smokey Hill River Rd. Hays, KS 67601	9055000	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
		511067	11/15/05	11407	11/11/05
<b>Service Description</b>					
Cement					
		<b>Lease</b>	<b>Well</b>	<b>Well Type</b>	
		Lippoldt	1	New Well	
		<b>AFE</b>	<b>Purchase Order</b>	<b>Terms</b>	
				Net 30	
<b>CustomerRep</b>			<b>Treater</b>		
B. Jason			C. Messick		

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D200	COMMON	SK	125	\$12.38	\$1,547.50 (T)
D201	A-CON BLEND (COMMON)	SK	160	\$15.25	\$2,440.00 (T)
C194	CELLFLAKE	LB	73	\$3.41	\$248.93 (T)
C310	CALCIUM CHLORIDE	LBS	807	\$1.00	\$807.00 (T)
C320	CEMENT GELL	LB	236	\$0.25	\$59.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	120	\$4.00	\$480.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	60	\$2.50	\$150.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	807	\$1.60	\$1,291.20
E107	CEMENT SERVICE CHARGE	SK	285	\$1.50	\$427.50
R202	CASING CEMENT PUMPER, 501-1,000' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$87.14	\$87.14

Sub Total: \$8,801.17

Discount: \$1,742.81

Discount Sub Total: \$7,058.36

Edwards County & State Tax Rate: 6.30% Taxes: \$262.29

(T) Taxable Item Total: \$7,320.65

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.  
Date 11-11-05  
Customer ID

Subject to Correction

**FIELD ORDER** 11407 ✓

Lease Lippoldt Well # 1 Legal 7-235-19W  
 County Edwards State KS Station Pratt  
 Depth Formation Shoe Joint 15'  
 Casing 8 5/8" 23#/ft. 678 TD 682 Job Type Cement-Surface-New  
 Customer Representative Barriger Jason Treater Clarence R. Messich Well

CHARGE

V.J.I. Natural Resources

AFE Number PO Number

Materials Received by **X** *Jason Barriger*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-200	125 sk.	Common	-			
D-201	160 sk.	A-Con Blend	-			
C-194	73 lb.	Cellflake	-			
C-310	807 lb.	Calcium Chloride	-			
C-320	236 lb.	Cement Gel	-			
F-163	1 ea.	Wooden Cement Plug, 8 5/8"	-			
E-100	120 mi.	Heavy Vehicle Mileage, 1-way				RECEIVED MAR 21 2006 KCC WICHITA
E-101	60 mi.	Pickup Mileage, 1-way				
E-104	807 m.	Bulk Delivery				
E-107	285 sk.	Cement Service Charge				
R-202	1 ea.	Casing Cement Pumper, 501'-1,000'				
R-701	1 ea.	Cement Head Rental				
		Discounted Price =		\$ 6,971.22		
		Plus taxes				

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383

TOTAL





**SALES OFFICE:**  
 100 S. Main  
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 (620) 624-2280 FAX

## Invoice

<b>Bill to:</b>	9055000	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
VJI Natural Resources c/o Jason Dinges 1584 Smokey Hill River Rd. Hays, KS 67601		511136	11/30/05	10351	11/23/05
<b>Service Description</b>					
Cement					
		<b>Lease</b>	<b>Well</b>	<b>Well Type</b>	
		Lippoldt	1	New Well	
		<b>AFE</b>	<b>Purchase Order</b>	<b>Terms</b>	
				Net 30	
<b>CustomerRep</b>			<b>Treater</b>		
C. Kattenback			A. Werth		

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	145	\$9.82	\$1,423.90 (T)
C320	CEMENT GELL	LB	500	\$0.25	\$125.00 (T)
C194	CELLFLAKE	LB	35	\$3.41	\$119.35 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	120	\$4.00	\$480.00 (T)
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	60	\$2.50	\$150.00 (T)
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	375	\$1.60	\$600.00 (T)
E107	CEMENT SERVICE CHARGE	SK	145	\$1.50	\$217.50 (T)
R400	CEMENT PUMPER, PLUG & ABANDON (Workover Unit) 2 HR	EA	1	\$700.00	\$700.00 (T)
S100	FUEL SURCHARGE		1	\$42.13	\$42.13 (T)

<b>Sub Total:</b>	\$3,857.88
<b>Discount:</b>	\$445.52
<b>Discount Sub Total:</b>	\$3,412.36
<b>Edwards County &amp; State Tax Rate: 6.30% Taxes:</b>	\$214.98
<b>(T) Taxable Item Total:</b>	\$3,627.34

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INVOICE NO.	Subject to Correction			<b>FIELD ORDER</b>	10351 ✓
Date	11-23-05	Lease	Lippoldt	Well #	1
Customer ID		County	Edwards	State	Ks
		Depth		Formation	New well
		Casing		Casing Depth	
				TD	4725'
		Customer Representative	Craig Kattenbach	Treater	Allen F. Werth

CHARGE

VJI

AFE Number	PO Number	Materials Received by	X Craig Kattenbach
------------	-----------	-----------------------	--------------------

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	145SK	60/40 Poz	-			
C320	500 lb	cement GEL	-			
C194	35 lb	cell Flake	-			
E100	120 mi	Heavy Vehicle mi 1-way				
E101	60 mi	Pickup mi 1-way				
E104	375tm	BIK Del. Chg per ton mi				
E107	145SK	cmt service chg.				
R400	1ea	Pump Cost, Abandon				
		Discounted Price				
		Plus Taxes		\$ 3,370.23		

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# TREATMENT REPORT

Customer ID		Date	
Customer <b>VJI NATURAL Resources</b>		11-23-05	
Lease <b>Lippoldt</b>		Lease No.	Well # 1
Field Order # 10351	Station Pratt Ks	Casing	Depth
Type Job PTA	Formation New well	County Edwards	State Ks
		Legal Description 7-23 <sup>s</sup> -18W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	1455Ks	Acid	60/40 Poz 6% GEL, 1/4" cell/flaker	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative <b>Craig Kattenbach</b>	Station Manager <b>DAVE Scott</b>	Treater <b>Allen F. Werth</b>
--	--------------------------------------	----------------------------------

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2345					TD-4725' Forest Energy called out, on loc. setup, Plan Job 1st Plug @ 1440'
0040			10	4	Pump 10 BBLs H <sup>20</sup> spacer
			14	4	Pump 14 BBLs cmt "50SKs"
			3	4	Pump 3 BBLs H <sup>20</sup> spacer
0055			14		Pump 14 BBLs med. - "Pull DP"
0130					2nd Plug @ 690'
			10	4	pump 10 BBLs H <sup>20</sup> spacer
					Pump 14 BBLs cmt "50SKs"
					Pump 3 BBLs H <sup>20</sup> spacer - "Pull DP"
					3rd Plug @ 60'
0300			5.6	2	mix 20SKs @ 60' - "Pull DP"
			4		15SKs Rat Hole
			3		10SKs mouse Hole
0315					washup equip.
					Rackup Equip.
0338					Job complete

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THANKS Allen + crew