

20 06

Date Commission Expires: 10 -12 -06

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

MAR 2 1 2005

RECEIVED

Form ACO-1 September 1999

If Denied, Yes Date:_ Wireline Log Received

Geologist Report Received

UIC Distribution

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA Must Be Typed

Operator: License # 30420	API No. 15 -047-21516-00-00
Name: VJI Natural Resources Inc.	County: Edwards
Address: 30-38 48th St.	N/2SE SE Sec. 7 Twp. 23 S. R. 19 East West
City/State/Zip: Astoria, New York 11103	1190 feet from S / N (circle one) Line of Section
Purchaser:	feet from 6 / W (circle one) Line of Section
Operator Contact Person: Jason Dinges	Footages Calculated from Nearest Outside Section Corner:
Phone: (785). 625-8360	(circle one) NE SE NW SW
Contractor: Name: Forrest Energy LLC.	Lease Name: Lippodt Well #: 1
License: _33436	Field Name: Wildcat
Wellsite Geologist: Robert Stolzle	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 2287 Kelly Bushing: 2298
New Well Re-Entry Workover	Total Depth: 4725 Plug Back Total Depth:
Oil SWD SIOW Tempp. Abd.	Amount of Surface Pipe Set and Cemented at Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ▼ No
Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No.	Operator Name:
11-10-05 11-22-05 11-22-05 Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING
TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: for Dune	KCC Office Use ONLY
Title:	Letter of Confidentiality Received
Subscribed and sworn to before me this 20 day of March	If Denied, Yes Date:

My Appt. Exp. 25-12

NSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval assted, time tool open and closed, flowing and shuf-in pressures, whether shuf-in pressure reached static level, hydrostatic pressures, bottom hade emperature, fluid accovery, and flow rates if gas to surface lest, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all clientic Wireline Logs surveyed. Attach final geological well site report. Orill Stem Tests Taken	Per 24 Hours	METHODOS	OMPLETION	-					
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ADDITIONAL CEMENTING / SQUEEZE RECORD Name (Assert) Name (Name (Assert) Name (Name	Perforate Protect Casing		Type of Cement	#Sacks U	Jsed	Type and F	Percent Additive	s	
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	ISTRUCTIONS: SI	now important tops a	and base of formations	penetrated.	Detail all cores. Repor	t all final copies of	of drill stems	tests giving interval	-
perator Name: VJI Natural Resources Inc. Lease Name: Lippoldt ac. 7 Twp. 23 S. R. 19 East 2 West County: Edwards	:c. 7 Twp. 2	3_s. R. 19_	East X West		Dalama and a				-



RECEIVED

MAR 2 1 2006

KCC WICHITA SALES & SERVICE OFFICE:

10244 NE Hiway 61 10244 NE Hiway 61 P.O. Box 8613 Pratt, KS 67124-8613 (620) 672-1201 (620) 672-5383 FAX SALES & SERVICE OFFICE: 1700 S. Country Estates Rd. PO. Box 129 Liberal, KS 67905-0129 (620) 624-2277 (620) 624-2280 FAX

Invoice

SALES OFFICE:

Wichita KS 67202

(316) 262-3699 (316) 262-5799 FAX

100 S. Main Suite #607

Bill to	o: 9055000 Invoice		oice Date	Order	Order Date							
	VJI Natural Resources 511067	1	1/15/05	11407	11/11/05							
	c/o Jason Dinges		Service De		<u> </u>							
	1584 Smokey Hill River Rd.		Cen									
	Hays, KS 67601	Lease		Wel	New Well							
		Lippolo AFE		Purchase								
		Al L		Tu/c/tuse	Net 30							
	CustomerRep	Treater										
	B. Jason	C. Messick										
ID.	Description	<u>UOM</u>	Quantity	Unit Price	<u>Price</u>							
D200	COMMON	SK	125	\$12.38	\$1,547.50 (T							
D201	A-CON BLEND (COMMON)	SK	160	\$15.25	\$2,440.00 (T							
C194	CELLFLAKE	LB	73	\$3.41	\$248.93 (T							
C310	CALCIUM CHLORIDE	LBS	807	\$1.00	\$807.00 (T							
C320	CEMENT GELL	1.B	236	\$0.25	\$59.0 0 (T							
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T							
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	120	\$4.00	\$480.00							
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	60	\$2.50	\$150.00							
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	807	\$1.60	\$1,291.20							
E107	CEMENT SERVICE CHARGE	SK	285	\$1.50	\$427.50							
R202	CASING CEMENT PUMPER, 501-1,000' 1ST 4 HRS ON LOC.	EA	l	\$924.00	\$924.00							
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00							
S100	FUEL SURCHARGE		i	\$87.14	\$87.14							
				Sub Total:	\$8,801.17							
				Discount:	\$1,742.81							
			Discoun	t Sub Total:	\$7,058.36							
	Edwards County	& State Ta	x Rate: 6.30	% Taxes:	\$262.29							
		(T) Taxable Iter	n Total:	\$7,320.65							

		Date - Custome	-05	Lease	entative	Well # 1 State K	Shoe Joint Shoe	35-19W qtt 5' Surface·New
AFE Number	*	PO Number		Materials Received by	X Anu	Rock		
Product Code	QUANTITY	MATERIAL, EQU	IPMENT and SE	<u> </u>	UNIT PRICE	AMOUNT	CORRECTION	OUNTING
D-200	125 SK	Common		NVIOCO COLD	- CHITTRIOL	AMOUNT	CORRECTION	AMOUNT
D-201	160 str.	A-Con B	•		_		 	
<u> </u>	100 5111	77 23,1 0	(01,01					
C-194	731b.	Cellflak	e	•	_			
C-310	8071b.	Calcium		e ,				
C-320	 	Cement		•				
F-163	leq.	Wooden Co	ement P	lug, 85/8				
E-100	1200	Heavy Ve	hicle (Milegge	1-way		RECEIVED	
E- 101	60mi	Pickup /	Nilega	11-1400	1 0/44		MAR 2 1 2006	
E-104	807tm.	Bulk Del	ivery	- 7				
E·107		Cement S		Chare			KEC WICHIN	A
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R-202	lea.	CasingC	ement	Pumper	501-1	ooo'		
R.701	lea.	Cement H	end Re	ntal	, , , , , , , , , , , , , , , , , , , 			
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		Plus taxe			7	,		
				 				
								
400AA NIC L	Livery C4 D O	Day 0C49 Duck	VC C7404 0C	12 Dhome /CO	0\ 670 4004 F	av (600) 670 6000	I	

TREATMENT REPORT

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Field Order #	•	Station	<u>'</u>	ra.	 			Cesing	Denth	5 78°	٦	\mathcal{E}^{ounty}	du	ard	5		s	tate	 τS.
	- Me	ent.			ce-/	Vew	Wel	1	Formation					Legal	Descri	otion S - 1°	9 W		
	PE DA		<u> </u>		RFORA			F	LUID USED				TI	REAT	MENT	RESU	JME		
Sasing Size	###	Tubing S	ize	Shots/F	₹			60 500	ks A-Col	v Ble	nd	with	ATE 3%	PRE:	ss /4#	ISIP	Cell	flal	re
Depth 678'		Depth		From		То		12#16	al., 15.4	6 Ga	Max 1./s	k	a .9	6 C	v. F	5 Mir	k.		
Volume + 3, 39 B		Volume		From	-	То		125590	ts Commo	on wi	Min th	2%6	sel.	380	C.C.	19M	10 Min. 4 H/str.Cellflaft		
Max Press 300 P.S.		Max Pres	**	From		То		15#10	5al., 6.50	9 G q	Avg	sk.,		1.	v.E	I 15 M	5 Min. S.T.		
Well Connect	ion	Annulus \	Vol.	From		То											lus Pre	enusae	
Plus Depth,		Packer D	epth	From		То		ta.s B	Bbl. Fresh H ₂ O Ges Volume Tota				Total	al Load					
Customer Rep	present	gtive Barr	iae	2 Y		St	ation Mana	Day	e Sco	lf		Treater	qre	nce	R. /	Mess	sicl	7	
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7:30									Forre	st Dr	illi	ing s	itai	rt t	oru	<u>16</u> j	<u> 15. r</u>	leu	,
							<u> </u>		23#/F	1.8	5/8"	casi	ing						
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SALES OFFICE:

100 S. Main Suite #607 Wichita KS 67202 (316) 262-3699 (316) 262-5799 FAX SALES & SERVICE OFFICE:

10244 NE Hiway 61 PO. Box 8613 Pratt, KS 67124-8613 (620) 672-1201 (620) 672-5383 FAX SALES & SERVICE OFFICE:

1700 S. Country Estates Rd. P.O. Box 129 Liberal, KS 67905-0129 (620) 624-2277 (620) 624-2280 FAX

Invoice

Bill to:		9055000	Invoice	Invoice Date	Order C	rder Date					
	VJI Natural Resources		511136	11/30/05	10351	11/23/05					
	c/o Jason Dinges			Service De	scription						
	1584 Smokey Hill River Rd.			Cem	ent						
	•			Lease	Well	Well Type					
	Hays, KS 67601		I	Lippoldt	1	New Well					
				AFE	Purchase Orde	r Terms					
						Net 30					
	CustomerRep		Treater								
	C. Kattenback		A. Werth								

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	Quantity	Unit Price	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	145	\$9.82	\$1,423.90 (T)
C320	CEMENT GELL	LB	500	\$0.25	\$125.00 (T)
C194	CELLFLAKE	LB	35	\$3.41	\$119.35 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	120	\$4.00	\$480.00 (T)
E101	CAP, PICKUP OR VAN MILEAGE - LWAY	MI	60	\$2.50	\$150.00 (T)
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	375	\$1.60	\$600.00 (T)
E107	CEMENT SERVICE CHARGE	SK	145	\$1.50	\$217.50 (T)
R400	CEMENT PUMPER, PLUG & ABANDON (Workover Unit) 2 HR	EA	1	\$700.00	\$700.00 (T)
S100	FUEL SURCHARGE		1	\$42.13	\$42.13 (T)

Sub Total: \$3,857.88

Discount: \$445.52

Discount Sub Total: \$3,412.36

Edwards County & State Tax Rate: 6.30% Taxes: \$214.98

(T) Taxable Item **Total:** \$3,627.34

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			INVOICE NO.	Subiec	t to Correction	D ORDER 10351					
			Date 11-23-05	Lease Lippol		Well #	Legal 7 - 23 Station	5-19W			
SER	VICES.	LLC	Customer ID	County	A	State	Station Pro ++	اک			
د الا	·T			Depth	Formation	well	Shoe Joint				
H				Casing	Casing Depth	4725	Job Type				
R ———				Customer Repres	entative	Ten F. We	-4h				
Ε				Craig K	altenbas L		- 1. we	<u>-1 ' </u>			
AFE Number	,	PO No	ımber	Materials Received by	X Craf Del	tela	·				
Product Code	QUANTITY	MATE	ERIAL, EQUIPMENT and		UNIT PRICE	AMOUNT	ACC CORRECTION	OUNTING AMOUNT			
0203	1455K	60/	40 Poz	•							
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<u> </u>	3516	<u>ce//</u>	Flake	<u> </u>				· · · · · · · · · · · · · · · · · · ·			
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				· · · · · · · · · · · · · · · · · · ·			VIOLITY				
10244 NE H	liway 61 · P.O	. Box 861	13 · Pratt, KS 67124	8613 · Phone (62	(0) 672-1201 · Fax	(620) 672-5383	TOTAL				

TREATMENT REPORT

E		•					Custom	er ID		<u>.</u>			1	Date							
		C							NATU	RAL	Res	OYPLE	1	11-23-05							
SER	V 1	C E 5	L	LC			Loaso	OP	old+				'	.eese No.			Well #				
Field Order #		Statio	5	L 1 .	/ .			0 T -	Cesing		Depth	_	79	County, Edwa	. 1.			S	Ks		
Type Job PTA	<u> </u>	1 P	CAI	+ 1	<u>دح</u>					Form		3-11		COWA	ما ا	gal Desci	ription		<u>~</u>		
	E D	ATA		PE	RFORA	TING [ATA	T	F		New well 7- 235-19 W ID USED TREATMENT RESUME										
Casing Size		Tubing S	ize	Shots/f	1	14 <	<i>ک اد</i> ی		Acid	Car	Poz 6% Gel 1/4 Ec					RESS //F/A	ISIP	13	3 4/80		
Depth		Depth		From	-	To		1	Pre Plad			, <u>, , , , , , , , , , , , , , , , , , </u>	Max	/ / 		1.1. 	5 Min.				
Volume	_	Volume		From		To		ſ	Pad				Min				10 Mi	٦.			
Mex Press		Max Pres	18	From		То		ľ	Frac				Avg				15 Mi	١.			
Well Connect	ion	Annulus	Vol.	From		То							HH	Osed Control			Annul	us Pre	ssure		
Plug Depth		Packer D	Depth	From		То		F	luch				Gas	Volume			Total	Load			
Customer Rep	erogo 21G	ntative Kall	eube	ch		S	ation Ma	nager	Scott	L				Treator	~ /	F. W	verth	1			
Service Units	7				125		26		346	57	0			•							
Time		Casing ressure		ubing secure	Bbls.	Pumped		F	Rate	TO	-47:	4 5		Ser	vice Lo	· For	· +	E/	versy		
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