

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

## **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Name: Dath Cherokee Basin Operating Co., LLC Address: P O Box 177    Sex   No.   No	Operator: License # 33074	API No. 15 - 125-30854-00-00
City/State/Zip: Mason MI 48854-0177  Purchaser: Oneok  Operator Contact Person. Beth Oswald  Contractor: Name: McPherson  License: 5675  License: 5675  Cell SWD SIOW Mell Research Contact  Verson Well Research Contact Person. Beth Oswald  Designate Type of Completion:  Verson Well Research Contact Person. Beth Oswald  Producing Formation: Penn Coals  Elevation: Ground: 883'  Feel Manne: Cherokee Basin Coal Gas Area  Producing Formation: Penn Coals  Elevation: Ground: 883'  Feel Manne: Cherokee Basin Coal Gas Area  Producing Formation: Penn Coals  Elevation: Ground: 883'  Feel Multiple Stage Cementing Coils Used?  Well Research Core, WSW, Expl., Cathodic, etc)  If WorkoverRe-entry: Old Well Info as follows:  Operator:  Well Name:  Original Comp. Date:  Orig		
Purchaser: Oneok Operator Contact Person: Beth Oswald Phone: (517.) 244-8716 Contractor: Name: MCPherson License: 5675 Usense: 5675 Wellste Geologist: Bill Barks Well & Re-Entry Workover Oil SWD SIOW Temp. Abd.  ✓ Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If WorkoverRe-entry: Old Well Into as follows:  Original Comp. Date: Ori	Address: P O Box 177	
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Operator Contact Person: Seth Oswald Phone: (517.) 244-8716 Contractor: Name: McPherson License: 5675 Wellstie Geologist: Bill Barks Designate Type of Completion:  ✓ New Well Re-Entry Workover Oil SWD SIOW Temp. Abd.  ✓ Oil SWD Oil Siow Temp. Abd.  ✓ Oil Well Name:  Oil Swd Oil Siow Temp. Abd.  ✓ Oil Swd Oil Siow Temp. Abd.  ✓ Oil Well Name:  Oil Swd Oil Siow Temp. Abd.  ✓ Oil Well Name:  Oil W		
Lease Name   McPherson	Operator Contact Person: Beth Oswald	
License: 5675  Wellstild Gaelogist: Bill Barks  Designate Type of Completion:  ✓ New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.  ✓ Gas ENHR SIGW  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Alternate II completion, cement circulated from.  Well Name:  Original Comp. Date:  Original Comp. Date:  Original Comp. Date:  Dual Completion Docket No.  Outer (SWD or Enhr.?)  Outer (SWD or Enhr.?)  Ooket No.  11-16-05  11-18-05  11-18-05  Sput Date or Recompletion Date Reached TD  Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 57/202, within 120 days of the sput date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-110 apply.  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67/202, within 120 days of the sput date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-110 apply.  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67/202, within 120 days of the sput date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-110 apply.  Information: Cherokee Basin Coal Gas Area  Freducing Fentocoal 883  Kelly Bushing:  Total Depth:  Total Depth:  Amount of Surface Pipe Set and Cemented at 43 Feet  Multiple Stage Cementing Collar Used?  If Alternate II completion Cement circulated from.  Feet If Alternate II completion, cement circulated from.  Feet depth to		(circle one) NE SE NW SW
License: 5675  Welstise Geologist: Bill Barks  Designate Type of Completion:  ✓ New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.  ✓ Gas ENHR SIGW  Dry Oither (Core, WSW, Expl., Cathodic, etc)  If WorkoveriRe-entry: Oid Well Info as follows:  Operator:  Well Name:  Original Comp. Date:  Original Comp. Date:  Dual Completion  Dual Completion  Other (SWD or Enhr.?)  Docket No.  Outier (SWD or Enhr.?)  Ooket No.  11-16-05  11-18-05  11-18-05  Spud Date or Recompletion Date or Recompletion Date or Recompletion Date or Recompletion Date or Secure of the State of the State of the State of 17 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well requested in writing and submitted with the form seer use 17 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with sin form ALL CEMENTING  IT controlled and sworn to before me this 29th day of 12 months). One copy of all wireline logs and geologist well report shall be attached with sin form. ALL CEMENTING  INSTRUCTIONS: An original and two copies of this form will be held confidential for a period of 12 months). One copy of all wireline logs and geologist well report shall be attached with his form. ALL CEMENTING  INSTRUCTIONS: An original and two copies of this form will be held confidential for a period of 12 months). One copy of all wireline logs and geologist well report shall be attached with his form. ALL CEMENTING  INSTRUCTIONS: An original and two copies of this form will be the decompleted on the completed in writing and submitted with the form (see rule 23-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with his form. ALL CEMENTING  INSTRUCTIONS: An original and two copies of this form with all plugged wells. Submit CP-4 form with all plugged wells.  Subscribed and sworn to before me this 29th day of 12 months if requested in writing and submitted with the form (see rule 23-107 for	Contractor: Name: McPherson	Lease Name: Stair Well #: A4-35
Designate Type of Completion:		Field Name: Cherokee Basin Coal Gas Area
Designate Type of Completion:		
Amount of Surface Pipe Set and Cemented at 43		
Multiple Stage Cementing Collar Used? □Yes ☑No □ Dry □ Other (Core, WSW, Expl., Cathodic, etc) □ Dry □ Other (Core, WSW, Expl., Cathodic, etc) □ Dry □ Other (Core, WSW, Expl., Cathodic, etc) □ Dry □ Other (Core, WSW, Expl., Cathodic, etc) □ Dry □ Other (Core, WSW, Expl., Cathodic, etc) □ Dry □ Other (Core, WSW, Expl., Cathodic, etc) □ Dry □ Other (Core, WSW, Expl., Cathodic, etc) □ Dry □ Other (Swill Info as follows: □ Dry □ Other (Swill Info as follows: □ Dry □ Original Comp. Date: □ Dry □ Original Comp. Date: □ Dry □ Original Dopth □ Docket No. □ Date Reached TD □ Docket No. □ Date Reached TD □ Date Reached TD □ Date or Recompletion Date or Recompletion Date □ Date Reached TD □ Date Rea		
Multiple Stage Cementing Collar Used?   Tyes	•	
Bright   Core   Core   WSW, Expl., Cathodic, etc)   If yes, show depth set   Feet   Feet	·	
If Alternate II completion, cement circulated from		
Corginal Comp. Date:		
Well Name:  Original Comp. Date:  Original Total Depth:  Deepening  Re-perf.  Conv. to Enhr/SWD  Plug Back  Plug Back  Dual Completion  Docket No.  Other (SWD or Enhr.?)  Date Reached TD  Date Reached TD  Date Reached TD  Date Reached TD  Spud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion por conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form with be hed confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  Subscribed and sworn to before me this 2014 day of 12 march  Notary Public:  Micropropropropropropropropropropropropropr		
Original Comp. Date:Original Total Depth:	Well Name:	
Despening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 57202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signakure: Advance Cherry L. Quinn Notary Public - Michigan County My Commission Expires: Wyreline Log Received  Geologist Report Received  MIC Distribution  APR 0 3 2005	Original Comp. Date: Original Total Depth:	
Plug Back Plug Back Total Depth  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  11-16-05 11-18-05 11-22-05 Spud Date or Recompletion Date  Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule Be2-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (seer use 23-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature Buth Caural Submit CP-4 form with all plugged wells.  CHERYL L QUINN Notary Public: Michigan Ingham County  My Commission Expires:  My Commission Expires Oct. 20, 2011  Dewatering method used Empty w/ vac trk and air dry.  Location of fluid disposal if haude offsite:  Operator Name: Dart Cherokee Basin Operating Co LLC  Docation of fluid disposal if haude offsite:  Operator Name: Dart Cherokee Basin Operating Co LLC  Docation of fluid disposal if haude offsite:  Operator Name: Dart Cherokee Basin Operating Co LLC  Docation of fluid disposal if haude offsite:  Operator Name: Dart Cherokee Basin Operating Co LLC  Docation of fluid disposal if haude offsite:  Operator Name: Dart Cherokee Basin Operating Co LLC  Lease Name: Reitz B4-35 SWD  Location of fluid disposal if haude offsite:  Operator Name: Dart Cherokee Basin Operating Co LLC  Lease Name: Reitz B4-35 SWD  Location of fluid disposal if h		10-27-02
Dual Completion  Docket No.  Dual Completion  Docket No.  Other (SWD or Enhr.?)  Docket No.  11-16-05  Spud Date or Recompletion Date  Notary Public:  Date Reached TD  Completion Date or Recompletion Date  Recompletion Date  Notary Public:  Date Reached TD  Docket No.		ppm Fluid volumebbis
Dual Completion  Docket No.  Other (SWD or Enhr.?)  Docket No.  11-16-05  Spud Date or Recompletion Date  Notate or Recompletion Date  Instructions: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signalure: Address of the statutes of the statutes of the best of my knowledge.  CHERYLL QUINN Notary Public - Michigan Ingham County  My Commission Expires:  Location of fluid disposal if hauled offsite:  Operator Name: Bart Cherokee Basin Operating Co LLC  Lease Name: Beitz B4-35 SWD  License No.: 33074  Quarter NE Sec. 35 Twp. 34 S. R. 14		Dewatering method used
Other (SWD or Enhr.?)  Docket No.  11-16-05  Tit-18-05  Spud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Witchita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements herein are complete and correct to the best of my knowledge.  Signature: Addrun Fengr Assf Date: 3-29-06  Notary Public: March Notary Public: Michigan Uic Distribution APR 0 3 2005  Date Commission Expires: My Commission Expires Oct. 20, 2011	•	Location of fluid disposal if hauled offsite:
Lease Name: Reitz B4-35 SWD   License No.: 33074		Operator Name: Dart Cherokee Basin Operating Co LLC
Spud Date or Recompletion Date    Date Reached TD   Date Reached TD   Completion Date or Recompletion Date		Lease Name: Reitz B4-35 SWD License No.: 33074
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature Bath Cassal Date: 3-29-06  Subscribed and sworm to before me this 29th day of March  Notary Public: Well-all Cassal Date: Wireline Log Received  Geologist Report Received  CHERYL L. QUINN  Notary Public - Michigan Lingham County  My Commission Expires Oct.  Michigan County  My Commission Expires Oct.	Spud Date or Date Reached TD Completion D	Date or Quarter_NE Sec. 35 Twp. 34 S. R. 14 ✓ East West
Signature: Buth Oswald  Title: Admn Fengr Asst Date: 3-29-06  Subscribed and sworm to before me this 29th day of March  20 De Notary Public: Wireline Log Received  Notary Public: Motary Public - Michigan Ingham County  My Commission Expires Oct.  KCC Office Use ONLY  Letter of Confidentiality Attached  If Denied, Yes Date: Wireline Log Received  Geologist Report Received  APR 0 3 2006	Kansas 67202, within 120 days of the spud date, recomplet Information of side two of this form will be held confidential for 107 for confidentiality in excess of 12 months). One copy of all TICKETS MUST BE ATTACHED. Submit CP-4 form with all plants of the statutes, rules and regulations promulga	tion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  a period of 12 months if requested in writing and submitted with the form (see rule 82-3-wireline logs and geologist well report shall be attached with this form. ALL CEMENTING slugged wells. Submit CP-111 form with all temporarily abandoned wells.
Title: Admn Fengr Assf Date: 3-29-06  Subscribed and sworn to before me this 29th day of March  20 06  Notary Public: Cheryl L. Quinn Notary Public - Michigan Ingham County  Date Commission Expires: My Commission Expires Oct.  M Letter of Confidentiality Attached  If Denied, Yes Date:  Wireline Log Received  Geologist Report Received  APR 0 3 2006		KCC Office Use ONLY
Subscribed and sworn to before me this 29th day of March   If Denied, Yes Date:  20 Ole   Wireline Log Received   Geologist Report Received   APR 0 3 2006  Date Commission Expires:   My Commission Expires Oct. 20, 2011		7-06 N 1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1
20 Ole Wireline Log Received Geologist Report Received HECEIVED  Notary Public: Cheryl L. Quinn Notary Public - Michigan Ingham County  My Commission Expires Oct. 20, 2011  Wireline Log Received Geologist Report Received UIC Distribution APR 0 3 2005		
Notary Public: Cheryl L. Quinn Notary Public - Michigan Ingham County  Date Commission Expires: My Commission Expires Oct. 20, 2011  Geologist Report Received RECEIVED  APR 0 3 2000	Subscribed and sworm to before me this <u>A7</u> day of <u>1/10.1</u>	
Notary Public: CHERYL L. QUINN Notary Public - Michigan  Ingham County  My Commission Expires Oct. 20, 2011	2006	Geologist Report Received RECEIVED
Date Commission Expires Oct. 20, 2011	· · · · · · · · · · · · · · · · · · ·	CHERYL L. QUINN Notary Public - Michigan UIC Distribution APR 0 3 2005
	, inly Co	ommission Expires Oct. 20, 2011

operator Name: <u>Dar</u>	t Cherokeė Basir	n Opera	ating Co., LLC	Leas	se Name:	Stair		Well #: A4-	-35	
<sub>ec.</sub> 35 <sub>Twp.</sub> 3	3 s. R. 14	✓ Eas	st West	Coun	ty: Mon	tgomery				
ested, time tool open emperature, fluid rec	ow important tops and closed, flowing overy, and flow rates surveyed. Attach fi	and shu if gas to	it-in pressures, v o surface test, al	vhether : ong with	shut-in pre	ssure reached s	tatic level, hydros	tatic pressure	es, bottom	hole
rill Stem Tests Taker (Attach Additional S			∕es ✓ No		L	og Formatio	n (Top), Depth ar	nd Datum	<b>√</b> S.	ample
amples Sent to Geo	logical Survey		res √ No		Nam	е		Тор	D	atum
ores Taken		Y	∕es ✓ No		See	Attached				
ectric Log Run (Submit Copy)		<b>√</b> Y	res No							
st All E. Logs Run:										
High Resolution ( Dual Induction	Compensated De	ensity N	leutron &							
		Repo	CASING F			w Used ermediate, producti	on, etc.			
Purpose of String	Size Hole Drilled		ze Casing et (In O.D.)		eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used		nd Percent ditives
Sur			8 5/8"		24#	43'	Class A	8		
Proc	6 3/4"		4 1/2"		10.5#	1265'	Thick Set	145	See At	tached
			ADDITIONAL	CEMENT	ING / SQL	JEEZE RECORD	· · · · · · · · · · · · · · · · · · ·			
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Тур	e of Cement		ks Used		Type and Pe	rcent Additives		
Shots Per Foot			RD - Bridge Plugs Each Interval Perf		е		ture, Shot, Cement ount and Kind of Mat		ď	Depth
4				98	8' - 990'	300 gal	15% HCI, 305	0# sd, 270	BBL fl	
4				92	:0' - 922'	' 300 gal 15% HCl, 3050# sd, 265 BBL fl				
4	849' - 8						15% HCl, 233			
4		824' - 82				300 gal	15% HCI, 400	5# sd, 320	BBL fl	
UBING RECORD	Size 2 3/8"	Set At		Packer N/		Liner Run	Yes ✓ No			
	Production, SWD or En 2-21-05		Producing Metho		Flowing	g ✓ Pumpin		Othe	er (Explain)	
Estimated Production Per 24 Hours		Bbls.	Gas 1	Mcf	Wate	er Bb	ls. Ga	ns-Oil Ratio		Gravity NA
Disposition of Gas	METHOD OF C	OMPLETI	<u> </u>			Production Interv	al			
Vented ✓ Sold	Used on Lease		Open Hole	Pe	rf. C	ually Comp.	Commingled		REC	EIVE
(If vented, Sui	mit ACO-18.)		Other (Specif	ý)					APR	0 3 20

KCC WICHITA

## Drillers Log McPherson Drilling LLC

Rig Number: S. 35 T. 33 R. 15 E API No. 15- 125-30854 County: MG Elev. 883' Location:

Operator:

Dart Cherokee Basin Operating Co. LLC

Address:

3541 CR 5400

Independence, KS 67301

Well No:

A4-35

Lease Name:

Stair

Footage Location:

4610 ft. from the South

650 ft. from the East

Line Line

Drilling Contractor:

McPherson Drilling LLC

Spud date:

11/16/2005

Geologist:

Date Completed:

11/18/2005

Total Depth: 1346'

Casing Record Rig Time: Surface Production 11" Size Hole: 6 3/4" Size Casing: 8 5/8" Weight: 20# Setting Depth: 43' Dart Type Cement: Portland McPherson Driller - Andy Coats Sacks:

Comments:			
start injecting	water	@	
			•
	1		

**Gas Tests:** 

				Well Log					
Formation	Тор	Btm.	Formation	Тор	Btm.		Formation	Тор	Btm.
soil	0	4	sand	1102	1221				
sand	4	30	sand shale	1221	1228				
shale	30	161	lime	1228	1231				
sand shale	161	247	shale	1231	1291		•		
lime	247	270	Mississippian	1291	1346	TD			
shale	270	491							
lime	491	509							
shale	509	662							
pink lime	662	684							
shale	684	759							
oswego	759	785							
summit	785	792							
oswego	792	821		•					
mulkey	821	826							
oswego	826	837							
shale	837	855							
coal	855	857							
shale	857	868							
coal	868	869							_
shale	869	884					RE	CEIVE	D
coal	884	885					ΔPI	R 0 3 200	e e
sand shale	<b>885</b> .	1013							
coal	1013	1015					KCC	WICH	ITA
shale	1015	1102					l		

TICKET NUMBER

07876

.O. BOX 884 CHANUTE, KS 66720 20-431-9210 OR 800-467-8676 LOCATION EUREKA
FOREMAN KEVIN MªCoy

## TREATMENT REPORT & FIELD TICKET

			CEI	MENT			
DATE	CUSTOMER#	WEL	L NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
-18-05	2368	STAIR	A4-35	35	335	15E	MG
STOMER -	· · · · · · · · · · · · · · · · · · ·	د <u>عل</u> و ادارین را دی	1.1				
ILING ADDRE	PART Cher	okee Ba	Gus Gus	TRUČK #	DRIVER	TRUCK#	DRIVER
		$\mathcal{M}_{\mathcal{F}}(\mathcal{A}_{\mathcal{F}}) \simeq \mathcal{M}_{\mathcal{F}}$	Joine	5 445	RICK	<u> </u>	<del> </del>
<u> </u>	1 Co. Rd.		<u> </u>	442	LARRY	100000000000000000000000000000000000000	<u> </u>
· /		STATE:					
Indepe	1		67301				
		re verstagt i v <del>ersion</del>	634 HOLE D	EPTH /346	CASING SIZE & V	VEIGHT 4 A	10.5# Neu
	1265		TUBINO			OTHER Life 5	
	T/2.8-13.2 "				CEMENT LEFT in	CASING O	
PLACEMENT	20. BLL	DISPLACEMEN	TPSI 600 MEX PS	1100 Bump Plug	RATE	Maria (Augustus) (1996) Terrena (augustus) (1996)	
ARKS:	grety Mee	ting: Ri	quo to 41 CAS	ing w/ wash he	Ad. CASI	ro Set @	1304' W
13' Abo	ve GL S	tart Pum	ping Gel @ 3.	5 BBL/MIN. W	/ Hulls. +	Sumped 4	4 sks 60
2200#)	w/ 8 sks ,	Hulls (1.	SK Hells / 5 sks	Gel 250#) Pun	need Last	10 5x5 Gel	w/NO
tulls.	Pumped 80	BbLs to	tal Gel. w/	Good Fluid Retu	ens to Suk	PARE. GE	Viscosi
~ 48 ,	CASING Sto	ick in he	ote. Couldn't .	Move CASNO UP	OR down	LAY dow	N JT OF
女 100 +10	e AR. Rig	up to 4生	CASING SET @	1265' w/ 4' A	bove G.L.	Pump 12	862 Dye
unter. M	lixed 145 sk	s Thick.	Set Cement w	18 * Kol-Seal	POEISK @ 1	2.8-13.2 4	per GAL
reid 1.7.	3. WASh ou	+ Pump &	Lines. Shut dow	in. Release Plug	Displace	w/ 20. 8	bl FResh
				no Plug to 1100 P			
Ressure.	FIOAT Held. S	but IN @ 7	p Asi. Good Cen	neut Returns to	Secore - 15	TALL Sluce	<i>v</i>
ACCOUNT CODE	QUANTITY			ON of SERVICES or PRO	and the second second second	UNIT PRICE	TOTAL
5401	1	2 1 E E E	PUMP CHARGE -	<b>数</b> 表示。	SET THERE IS NOT A	765.00	765.00
5406	36		MILEAGE			3.00	108.00
					n til för til kart och til kart. Statelling som er och til	. The state of the	
1126 A	145 3	rks .	Thick Set	Cement	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	13-00	1885.0
110 A	23 5		KOL-SEAL 8	POR/SK	r kan kala a shirin	16.90	388.7
		117 118		2 1 NAME OF THE PARTY OF THE PA	STORE HIS RET	1 3 3 7 7 1 7 1 7 1 7 1	000-7.
118 A	543	CKS 50 H	Gel flush			4 13	250 1
105	8 5		Hulls			14.50	116.00
		1,57	-,		a Veries in	77.30	770.00
5407	297	<del>artine de la comp</del> etition de la competition della competition del	T	P. Mar Tarres		S. 10. S. 10. 1	
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1404			42 Top Rubb	per Mug	e programa de la composición dela composición de la composición de la composición de la composición dela composición de la composición de la composición dela composición dela composición de la composición de la composición dela composición de la composición dela composición dela composición dela composición dela composición dela composición dela compos	38.00	38.00
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JTHORIZATION WITNESSED BY TIM Johnson John TALLCHIEF

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TOTAL 4/14-67